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Catalogue No. 57-002 Vol. 6, No. 1-64



Fossil Fuel Production and Value 1970-69

The total value of fossil fuel production for 1970 is estimated to be \$1,718 million, an increase of 17.2% over 1969. Alberta production accounted for 77.1% of the total, Saskatchewan 12.8%, British Columbia 7.1%, Nova Scotia 1.3% and all other 1.7%.

Crude oil accounted for 65.6% of the total production value, followed by natural gas 20.4%, natural gas by-products 9.3% and coal 4.7%. Coal production increased 50.4% over 1969, with all the gains being made in Saskatchewan, Alberta and British Columbia. Nova Scotia production dropped 18.8%, but the province still accounted for 27.2% of the total production value of \$80,506,000. The large increase in western Canadian production was due to the expanded demand for coal on the Japanese export market, as well as the increased use of coal in thermal electric generating stations in Alberta and Saskatchewan.

Fossil Fuel Production and Valuation

	Nova Scotia	New Brunswick	Quebec	Ontario	Manitoba	Sask- atchewan	Alberta	British Columbia	Northwest Terri- tories	Total
(Estimates)								West and the		
Natural gas(1) Mcf.	ŧ 1	133,000	168,000	17,582,000 6,689,000	1 1	64,292,000	1,892,452,000	320,617,000	34,000	2,295,278,000
Natural gas by-products(2) bbl.	f 2	1 1	1 1	8 S	, ,	1,579,000	74,172,000	1,844,000	1 1	77,595,000
Crude petroleum(3) bbl. S	1 1	10,000	0 6	1,065,000	6,484,000	89,686,000	331,014,000(4)	26,244,000 60,327,000	879,000	455,382,000
Coal Tons	2,128,000	397,000	1 1	1 1	1 1	3,776,000	6,616,000	3,130,000		16,047,000
Total fuels\$	21,866,000	3,063,000	25,000	9,547,000	16,307,000	219,614,000	1,324,168,000	122,376,000	1,075,000	1,718,041,000
1969		,								
Natural 884(1) Mcf.	8 2	106,520	137,897	11,237,888	-8 1	58,655.877	1,605,658,477	301,997,823	43,723	1,977,838,205
Natural gas by-products(2) bbl.	8 1	1 1	1. 1	1 1	1 1	1,579,300 2,615,828	63,447,650	1,697,819	1 1	66,724,769
Crude petroleum(3) bbl. \$	1 1	9,176	1 1	1,161,889	6,204,651	87,413,988	296,011,702(4)	25,387,183	801,341	410,989,930
Coal Tons	2,621,330	701,952	. 1 1	4 1	0 8	2,020,105	4,426,060	902,432	5 8	10,671,879
Total fuels	21,780,974	5,757,473	20,684	7,392,183	15,614,716	209,839,597	1,104,034,945	100,497,708	985,350	1,465,923,630
(1) Gross production less field	flared and waste.		less injected and	stored.	And the second designation of the second sec	Commence of the Commence of th	Annual Control of the Printer of the	-		

(1) Gross production, less field flared and waste, less injected and stored.

(2) Excludes sulphur, but includes pentanes plus which amounted to \$115,182,000 in 1970 and \$100,555,527 in 1969.

(3) Gross production, less returned to formation.

(4) Includes production from the Athabaska sands deposits.

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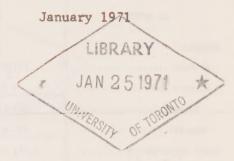
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Government Publications

Catalogue No. 57-002 Vol. 6, No. 2



Crude Oil Requirements, 1970-71

The crude oil requirements by Canadian refineries are estimated to increase to a total of 1,373 million B/D in 1971; an increase of 7.3% over last year.

Canadian crude requirements for refining are expected to increase by 4.8% from 705,000 B/D in 1970 to 739,000 B/D in 1971, while imported crude requirements for refining are expected to rise by 10.3% from 575,000 B/D in 1970 to 634,000 B/D in 1971.

Forecast new needs of crude oil for refining are expected to amount to 93,000 B/D in 1971 with domestic produced crude supplying 37% of these needs (34,000 B/D) and imports 63% (59,000 B/D).

6503-521

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Canadian Crude Oil Requirements

Anticipated and Actual Refinery Receipts of Crude Oil, Condensate and Pentanes Plus

	Actual Jan Dec.	Estimated Jan Dec.		Actual 1970			Estima 197		
	1969 <sup>r</sup>	1970	Jan.	Feb.	Mar.	Jan.	Feb.	Mar.	Jan. Dec.
				'000 bar	rels per d	ay			
				Rich control of the c					
By source									
								4 3744	
Domestic									
Western	659.9	702.4	708.8	714.0	650.8	819.5	794.4	789.6	736.3
Eastern	3.2	2.9	2.8	3.0	3.2	2.2	2.1	2.2	3.0
Totals	663.1	705.3	711.6	717.0	654.0	821.7	796.5	791.8	739.3
Imported	521.9	574.7	565.8	587.4	574.4	596.2	614.4	618.0	634.0
Total Requirements	1,185.0	1,280.0	1,277.4	1,304.4	1,228.4	1,417.9	1,410.9	1,409.8	1,373.3
By location		May 1 most							
Atlantic	124.9 395.8 342.0 40.6 64.6 108.6 106.4	144.5 428.9 370.0 42.6 63.0 109.7 118.6 2.7	124.7 441.1 374.7 42.3 64.7 111.7 115.8 2.4	134.0 453.5 377.9 40.6 66.4 115.2 114.4 2.4	123.6 450.8 350.5 39.1 61.8 108.1 92.2 2.3	140.8 455.4 446.6 48.5 71.5 117.2 134.9 3.0	161.8 452.7 420.6 47.3 69.4 117.0 138.8 3.3	169.7 448.3 428.3 48.8 64.5 118.2 129.0 3.0	199.4 434.6 390.8 45.3 53.4 122.5 124.6 2.7
Total Requirements	1,185.0	1,280.0	1,277.4	1,304.4	1,228.4	1,417.9	1,410.9	1,409.8	1,373.3

Crude Oil Requirements 1970 and 1971

# Summary of Crude Oil Requirements and New Needs (thousand barrels daily)

	197	0		197	1	
	Require	ments	Require	ements	New nee	eds
	Volume	%	Volume	%	Volume	%
Domestic	705	55	739	54	34	37
Imports	575	45	634	46	59	63
Totals	1,280	100	1,373	100	93	100

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January 1971

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Preliminary Electric Power Statistics, November 1970,

Catalogue No. 57-001

Net generation in November 1970 rose 5.2% to 17,506,121 thousand kwh. from 16,634,669 thousand kwh. in November 1969. Increases in net generation occurred in all provinces except Ontario where there was a decrease of 2.5%. The largest increases in generation occurred in Nova Scotia and Yukon Territory where they amounted to 28.5% and 32.7% respectively. Hydro generation increased 2.4% in November over the same period last year, while thermal generation increased 15.9%.

Imports increased 119.8% and exports increased 46.6% compared with November 1969. Firm energy consumption increased 6.6%.

Total generation for the twelve month period ending November 30, 1970 amounted to 202,241,769 thousand kwh. compared with 201,370,347<sup>r</sup> thousand kwh. for the twelve month period ending October 31, 1970.

Seasonally adjusted net generation in November 1970 amounted to 16,891 million kwh. compared with 17,472 million kwh. in October and 17,695 million kwh. in September. Firm energy consumption amounted to 16,999 million kwh. on a seasonally adjusted basis. The comparable figures for October and September were 17,175 million kwh. and 17,235 million kwh. respectively.

# Preliminary Electric Energy Statistics (thousand Kwh)

		November	
Charles Sand	1968	1969	1970
			, InV
Net generation - Hydro	11,492,235	13,162,945	13,481,811
Thermal	3,973,802	3,471,754	4,024,310
Total net generation	15,466,037	16,634,699	17,506,121
A STATE OF THE PARTY OF THE PAR			
Energy imported from U.S.A.	442,767	220,709	485,123
	*		
nergy exported to U.S.A.:			
Firm	61,997	74,992	95,863
Secondary	256,914	232,017	354,292
Total exported to U.S.A	318,911	307,009	450,155
et energy used in Canada	15,589,893	16,548,399	17,541,089
econdary energy used in Canada	170,354	188,585	94,907
irm energy used in Canada	15,419,539	16,359,814	17,446,182

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Catalogue No. 57-002 Vol. 6, No. 4 January 1971

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1.	Sales of Natural Gas, November 1970 Catalogue No. 55-002	1
2.	Preliminary Data "Refined Petroleum Products", November 1970	2

1. Sales of Natural Gas Catalogue No. 55-002

November 1970

Total sales of natural gas to Canadian consumers for November were 83,520,028 Mcf. This was an increase of 9.2% over the same month last year. Revenue from sales was \$52,524,967.

Sales for the first eleven months of 1970 were 812,641,659 Mcf. This was an increase of 8.0% over the same period last year. Exports continued to rise over the period amounting to 700,619,364 Mcf., an increase of 14.2%, while imports were 9,407,213 Mcf., a decrease of 71.7%. Export Revenues were up 16.0%.

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Sales of Natural Gas, November 1970

	Custon	mers ,	014	Danna
	Space heating	Total	Gas sold	Revenue
\	No.		Mcf.	\$
Residential:				
New Brunswick	130	1,544	2,257	8,350
Quebec	105,915	201,031	1,419,195	2,299,57
Ontario	599,802	742,291	7,486,107	9,394,72
Manitoba	114,687	116,753	1,637,540	1,425,77
Saskatchewan	124,987	127,519	1,820,294	1,501,31
Alberta	281,524	298,120	5,745,091	2,994,67
British Columbia	190,111	221,186	3,131,260	3,978,48
Canada	1,417,156	1,708,444	21,241,744	21,602,89
Commercial:				
New Brunswick		55	2,800	5,29
Quebec		10,039	579,366	659,03
Ontario		71,229	6,938,911	5,973,00
Manitoba		11,286	1,311,626	896,46
Saskatchewan		17,499	1,030,218	617,70
Alberta		44,286	5,540,558	2,041,57
British Columbia		29,092	1,755,505	1,623,14
Canada		183,486	17,158,984	11,816,21
ndustrial:				
New Brunswick		-	-	-
Quebec	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,922	2,609,279	1,615,94
Ontario		8,829	20,948,850	11,536,90
Manitoba		330	1,611,633	509,19
Saskatchewan		656	3,450,577	1,015,14
Alberta		858	11,133,881	2,090,10
British Columbia		391	5,365,080	2,338,57
Canada		12,986	45,119,300	19,105,85
Firm		12,235	35,259,662	15,005,80
Interruptible		751	9,859,638	4,100,05
'otal sales: New Brunswick		1 500	5 057	12 6/
		1,599	5,057	13,64
Quebec		212,992	4,607,840	4,574,54
Ontario		822,349	35,373,868	26,904,63
Manitoba		128,369	4,560,799	2,831,43
Saskatchewan		145,674	6,301,089	3,134,16
Alberta		343,264	22,419,530	7,126,35
British Columbia		250,669	10,251,845	7,940,20
Canada	• • • • • • • • • • • • •	1,904,916	83,520,028	52,524,96
otal exports			72,640,310	19,674,80
Cotal imports			1,044,454	459,66
			1,044,404	400,00

#### 2. Preliminary Data Refined Petroleum Products November 1970

Production of refined petroleum products increased 8.0% in November to 40,090,817 barrels from 37,214,644 in the same month last year, according to an advance release of data that will be contained in the November issue of the DBS report "Refined Petroleum Products". Catalogue No. 45-004.

Receipts of crude oil increased 5.1% in November to 41,463,591 barrels from 39,452,759 a year earlier. There was 2.0% more domestic crude at 21,153,199 barrels versus 20,690,895 and, 8.0% more imported crude at 20,310,392 barrels versus 18,761,864. Domestic disappearance of finished petroleum products increased, 2.1% to 46,463,820 barrels from 45,509,171 in the same month last year.

NET SALES in Canada of Selected Petroleum Products, November 1970

					Fuel oil			Total all products	products
	Motor	Aviation turbo fuel	Kerosene stove oil	Diesel	Light	Heavy	Total all products	Cumulative 1970	Cumulative 1969
				barrels o	of 35 Canadian	gallons			
Newfoundland	192,409	67,273	118,691	180,434	200,246	727,697	1,550,004	14,260,359	12,316,419
Maritimes	858,855	66,313	313,702	347,902	941,995	1,707,509	4,454,409	44,433,027	38,518,933
Quebec	3,404,250	370,737	590,804	782,515	3,637,354	4, 192, 379	14,351,007	144,019,257	138,020,555
Ontario	4,869,483	322,949	341,337	936, 974	3,920,664	2,587,970	14,529,381	145,870,257	137, 315, 478
Manitoba	581,484	79,770	113,839	212,360	170,460	122,103	1,342,685	15,437,552	15,172,546
Saskatchewan	718,508	24,243	147,355	256,672	161,381	50,035	1,472,340	17,639,747	17,395,800
Alberta	1,284,022	126,703	69,017	451,773	98,706	24,626	2,193,102	26, 791, 509	25,759,393
British Columbia	1,327,180	128,861	179,991	692, 392	619,853	752,634	3,970,162	41,307,804	42,067,407
Northwest Territories and Yukon	19,180	24,916	0,860	23,248	27,972	1	114,332	2,075,802	1,661,656
Canada totals	13,255,371	1,211,765	1,881,596	3,884,270	9,778,631	10,164,953	43,977,422	-	1
Canada cumulative 1970	152,114,395	15,300,381	15,798,292	43,426,101	85, 120, 235	96,728,264	eas	451,835,314	ſ
Canada cumulative 1969	145,180,511	13,709,367	16,301,920	41, 701, 233	79,579,797	91,738,249		and the second	428,228,187

- 4 -

IMPORTS into Canada of Selected Petroleum Troducts, November 1970

	Motor	Kerosene		Fuel oil		Total all
	gasoline	stove oil	Diesel	Light	Heavy	products
		barre	1s of 35 C	anadian gal	lons	
Maritimes		desire	489,416	351,147	1,078,830	1,987,017
Quebec	442,923	83,229	344,369	896,365	2,489,364	4,627,465
Ontario	_	617		194,190	202,428	643,604
All other	429	118	7		179,952	202,024
Canada total	443,352	83,964	833,792	1,441,702	3,950,574	7,460,110

EXPORTS\* of Selected Petroleum Products, November 1970

	Motor	Kerosene		Fuel oil		Total all
	gasoline	stove oil	Diesel	Light	Heavy	products
		barre	1s of 35 C	anadian gal	lons	
Maritimes	emin	_	_	white	_	_
Quebec		_	_	****	_	554
Ontario	21,220	1,656	410	77,237	41,873	183,749
Saskatchewan	_	_	_	_	_	_
Alberta	-	_	_	_	6,291	6,991
British Columbia	69,648		42,483	28,766	-	152,831
Canada total	90,868	1,656	42,893	106,003	48,164	344,125

<sup>\*</sup> Only those made by respondents to the refined Petroleum Products survey.

Refinery Production in Canada of Selected Petroleum Products, November 1970

							,		
	Motor	Aviation turbo fuel	Kerosene stove oil	Diesel	Light	Heavy	Total all products	Cumulative 1970	Cumulative 1969
				barrels of	35 Canadian gallons	allons			
Newfoundland	(1)	(1)	(1)	ı	(3)	(1)	(1)	(1)	(1)
Maritimes	1,128,544	75,386	280,443	(2)	777,774	1,414,407	4,194,905	44,973,993	41,935,940
Quebec	3,548,519	354,038	810,055	1,708,090	2,445,776	3,256,534	13,258,245	142,054,673	130, 277, 929
Ontario	4,314,500	269,806	585,898	961,457	2,120,957	1,915,981	11,853,307	123, 335, 438	113,109,956
Manitoba	702,616	79,747	166,898	87,712	181,948	127,851	1,439,966	14,159,401	13,496,132
Saskatchewan	938,881	23,099	163,009	294,429	194,026	216,068	2,115,924	21, 293, 120	21,478,005
Alberta	1,750,949	113,002	64,881	820,205	88,052	228,764	3,456,410	37,369,552	36,887,127
British Columbia	1,439,464	157,916	139,515	. 887,047	149,294	474,755	3, 683, 029	39, 667, 396	35,536,780
Northwest Territories and Yukon	9,848	7,566	1	25,374	847	9,763	89,031	849,655	704,254
Canada totals	13,833,321	1,080,560	2,210,699	4,784,314	5,957,875	7,644,123	40,090,817	92	1
Canada cumulative 1970	148, 254, 307	13,335,702	18,941,045	50,706,565	65,144,730	75,703,519	1	423,703,228	1
Canada cumulative 1969	141,008,056	10,386,174	17,831,194	46,061,765	60,963,265	69,745,492		1	393,426,123



OGUE No. 57 -002

# ERVICE BULLETING ENERGY STATISTICS

For further information write to DBS Energy and Minerals Section, Ottawa, or telephone 992-6014 (Area Code 613)

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Catalogue No. 57-002 Vol. 6, No. 5

January 1971

#### Preliminary (1) Report on Coal Production

December 1970

Preliminary data indicate that coal production for the month of December 1970 amounted to 2,120,168 tons, an increase of 111.7% from the December 1969 preliminary production figure of 1,001,596 tons. Landed imports were 1,828,403 tons compared with 1,135,122 tons for the same period last year.

(1) Advanced publication of data included in Monthly publication No. 45-002 Coal and Coke Statistics.



6503-521

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# Production and Landed Imports of Coal, by Provinces

	1969	9	19	70
	Pro- duction(2)	Landed(1) imports	Pro- duction(2)	Landed(1) imports
	1	net tons of 2	,000 pounds	
December				
Newfoundland	263,754 105,470 351,587 71,957	1,907 25,676 741 7,167 1,099,310 248	149, 321 28, 321 - 565, 285 344, 856 373, 229 659, 156	25,375 163 34,425 1,768,104 308
Canada totals	1,001,596	1,135,122	2,120,168	1,828,403
Twelve months ended December  Newfoundland	2,614,574 703,860 <sup>r</sup> - 2,019,173 1,224,433 3,182,268 920,442 <sup>r</sup>	8,278 531,560 2,402 815,274 15,834,623 5,004 1,153	2,119,560 395,421 - - 3,817,959 2,815,369 3,771,756 3,486,636	2,310 376,539 1,754 701,767 18,007,560 3,521 1,297
Canada totals	10,664,750 <sup>r</sup>	17,198,905	16,406,701	19,094,850

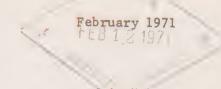
<sup>(1)</sup> Supplied by the Department of Energy, Mines and Resources; do not necessarily agree with figures reported in Trade of Canada.

<sup>(2)</sup> All figures are preliminary.

r Revised figures.

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- 2. Preliminary Propane Statistics, October 1969 and October 1970 .....
  - 1. Crude Petroleum and Natural Gas Production, October 1970, Catalogue No. 26-006

According to preliminary data, the production of crude petroleum and equivalent hydrocarbons during October 1970 amounted to 42,276,843 barrels (1,363,769 barrels per day), an increase or 11.1 per cent, or 136,128 barrels per day from October 1969.

Preliminary figures of natural gas net new production in October 1970 indicate an increase of 14.0 per cent to 217,733,371 from 190,953,392 in October 1969.



TABLE 1. Supply and Disposition of Crude Oil and Equivalent, by Source, Canada, October 1970

Supply			Manitoba	chewan		Columbia	Territories	sources	sources	source 8
The second of the second secon				- à	barrels of 35	Canadian gal	gallons			and the state of t
Crude oil	1,092	80,474	488,278	7,615,336	27,054,674 1,106,878 193,166	2,113,103	55,456	37,408,413 1,106,878 193,166		37,408,413 1,106,878 193,166
TOPE STATE OF THE	1,092	80,474	488,278	7,615,336	27,968,386	2,113,103	55,456	38,322,125	:	38,322,125
	p 8	103,947(1)	8 4	37,661	56,222	11,478 87,371	8 8	67,700 3,887,018		67,700 3,887,018
	1,092	184,421	488,278	7,652,997	31,682,647	2,211,952	55,456	42,276,843	•	42,276,843
		•	:			•	•	:	16,503,184	16,503,184
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,092	184,421	488,278	7,652,997	31,682,647	2,211,952	55,456	42,276,843	16,503,184	58,780,027
Disposition										
	ı	ı	1	1	1	1	1	4	2,890,038	2,890,038
Quebec			752 606	2 827 874	7 84.7 592	0 0	1 1	12,142,682		12,142,682
Ontario	1 ‡	184,480	15,953	800,855	663,982	1	1	1,480,790		1,480,790
Saskatchevan	1	ı	1	277,325	1,657,382	1 1	1 1	3,661,727		3,661,727
Alberta	ı (	( 1	s 6	1 1	1,977,188	1,749,561	31,641	3,726,749	1 (	3,726,749
Northwest Territories	8	1	ē				. 1	Country the property of the second of the se		
Totals	•	184,480	298,689	4,906,054	15,807,871	1,749,561	31,641	22,978,296	16,502,947	39,481,243
Exports to U.S.A.		-				٠				
Petroleum Administration	•	ı	7	178,573	1,694,059	ſ	ı	1,872,632		1,872,632
ULBLALL I	1	ţ	169,878	2,760,862	6,545,109	1 1	r 1	1,750,797	1 +	1,750,797
TA	1 1	t 1	,	William Sandaman	6,579,465	240,950	constitution of the consti	6,820,415		6,820,415
Totals	1		169,878	2,939,+55	10,569,430	240,950	de de la companya de	19,919,693	Constructive of the construction of the distinct of the construction of the constructi	19,919,693
Inventories	207		77.609	418,500	1,769,720	81,	90,748	2,423,021		2,423,021
Upening - Field and plant			65,941	5	28,329,916	1,146,844	E95 711	34,547,191 2 411,378	359,835	2,411,378
Closing - Field and plant	1,885	1 1	84,835	4,825,598	27,820,460	1,343,		34,074,675	359,835	34,434,510
	86	G Constitution of the cons	20,387	- 206,992	- 531,761	210,302	23,815	- 484,159	8	- 484,159
Deliveries to other purchasers	710		Carried Company	-	- 4,422	1,346		- 2,366	1	- 2,366
Fipeline fuel			1	1 0	15,960	í	1 1	2, 360		84,545
Field and plant use	292	- 59	9/9 -	14, 30	- 244,476	9,793		- 235,126	2	- 234,889
Teres disposition	1,092	2 184,431	438,278	7,652,997	31,682,647	2,211,952	55,456	42,276,843	16,503,186	58,780,027

TABLE 2. Supply and Disposition of Natural Gas by Source, Canada October 1970

		New Brunswick	Quebec	Ontario	Saskatchewan
).			Mcf.		
	A, FIELD AND PROCESSING PLANTS				
	Supply				
	Gross new production	9,714	14,404	1,248,072	٤ ، 79,32
	Less field flared and waste	-	-	-	980,23
	Net new production (1 - 2)	9,714	14,404	1,248,072	7,099,08
	Reproduced	-	Qn .	-	
	Less injected and stored		-	3 0/0 070	7 000 00
	Net withdrawals	9,714	14,404	1,248,072	7,099,08
	Disposition				
-	Field disposition and uses	129	-	-	487,67
	Gathering system disposition and uses Processing plant disposition and uses:		-	ou.	105,71
2	Processing shrinkage			•	197,74
96	Other uses	-	-	75	2,9
	Adjustment Deliveries of marketable gas	9,585	14,404	1,248,072	6,084,69
	Total disposition	9,714	14,404	1,248,072	7,099,0
	10002 010000111000				
	B. GAS UTILITIES				
	Supply				
	Receipts of marketable gas				
96	Plants	9,585	14,404	1,248,072	2,817,60 3,267,00
5	Total (14a + 14b)	9,585	14,404	1,248,072	6,084,6
6	Receipts from distributor storage	7,303	49.083	570,474	213,0
7	Imports		49,003	5/0,4/4	213,0
8	Other receipts(1)	•	-	-	
3	Total supply of marketable gas (15 + 16 + 17 + 17a)	9,585	63,487	1,818,546	6,297,7
	Disposition				
	Sales				
	Amountain and a second a second and a second a second and				
9	Br:tish Columbia	de	-	7	7,8
,	Saskatchewan		-		2,226,1
)	Manitoba	43	- 1	-	2,259,6
	Onterio	-	-	1,471,625	
	Cuebec	5,326	63,487	-	
5	Total sales (19 to 25 inclusive)	5,326	63,487	1,471,625	4,493,6
7	Exports		-		
3	Other seliveries(2)			-	41,8
9	Delivered to distributor storage	-	-	~	70,4
	Pipeline line pack fluctuation	-	-	-	- 15,3
	Pipeline fuel	4 050	-	22,147	187,2
		4,259	*	324,774	1,520,0
3	Total disposition of marketable gas (26 to				

L.P.G. for gas enrichment, peak shaving or temporary supply.
 Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLE 2. Supply and Disposition of Natural Gas by Source, Canada, October 1970

Alberta	British Columbia	Northwest Territories	Total Canadian Sources	Total Foreign sources	Total all sources
		Mcr.			namental austria più passe server se sirabita i vedicire austriazioni austria di
182,642,147 4,272,727	31,555,636 577,789	60,998 46,168	223,610,293 5,876,922	• • •	223,610,293 5,876,922
178, 369, 420	30,977,847	14,830	217,733,371		217,733,371
24,062,373	400,603	69 el.	24,462,976		24,462.971
154, 307, 047	30,577,244	14,830	193,270,395	• , • }	193,270,191
776,409 396,035	1,126,077	:	2,390,288 501,746		2,390,288 501,746
22,962,849 7,951,644 96,141 - 308,675 122,432,644	591,852 3,561,627 - 16,710 25,280,978	14,830	23,752,446 11,733,546 113,955 - 291,965 155,070,379	• • •	23,752,446 11,733,546 113,955 - 291,965 155,070,379
154,307,047	30,577,244	14,830	193,270,395		193,270,395
102,287,167 20,145,477 122,432,644 303,319	24,909,180 371,798 25,280,978	•	130,013,956 25,056,423 155,070,379		130,013,956 25,056,423 155,070,379 1,135,942
10,144	40 40	•	10,144	362,827	362,827 10,144
122,746,107	25,280,978	•	156, 216, 465	362,827	156,575,292
1,125,916 17,505,263 3,102,686 1,209,489 27,308,243 3,997,610	8,533,184	•	9,659,100 17,513,115 5,328,822 3,469,125 28,779,868 4,061,097 5,326	8,834 - 353,841	9,659,100 17,521,949 5,328,822 3,469,125 29,133,709 4,061,097 5,326
54,249,207	8,533,184	•	68,816,453	362,675	69,179,128
47,491,292 2,087,600 4,943,218 2,168,179 5,021,195 6,785,416	14,166,269 - 156,114 1,866,549 558,862		61,657,561 2,129,419 5,013,650 2,308,965 7,097,096 9,193,321	152	61,657,561 2,129,419 5,013,650 2,308,965 7,097,096 9,193,473
			156,216,465	362,827	150,971.1

## 2. Preliminary Propane Statistics, October 1969 and October 1970

Production of propage for October 1970 amounted to 2,351,543 barrels. This was an increase of 256,204 barrels over the same month last year.

The amport of propose for the month was 1,193,402 barrels, an increase of 65% from October 1969. The change is accounted for by the increase in exports to U.S. districts 1 and 11.

These statistics show provincial source and end disposition of the product, without taking into account intermediate interprovincial transfers.

Canadian Propane Supply and Disposition

	Atlantic	Quebec	Ontario	Manitoba and Saskat- chewan	Alberta	British Columbia	Northwest Terri- tories and Yukon	Canada
			and the second s	ba	rrels			
October 1969	1	1	1	1				
Supply	22.244	164 230	010 500	10 /00		21 0/8		/E/ 055
Refinery production	28,944	164,319	218,569	10,480 75,528	1,527,522	31,945 38,032	60	1,641,082
Imports	-	1,274	-	-	-	-	-	1,274
Interprovincial "IN"	8,242	43,056	192,655	138,509	875	51,716	6,593	
Inventory change	566	13,420	(58,093)	21,005	(142,025)	1,076	-	(164,05)
Total	37,752	222,069	353,131	245,522	1,386,372	122,769	6,593	1,932,56
isposition								
Plant and refinery use	-	2,300	1,200	938	550	4,051	do	9,03
Gas enrichment	-	co.	Ø*	-	924	476	40	92
Missible flood	(2,984)	34,541	99,392	-	70 117,694	1,940	-	250,58
Petrochemical and Industrial(2) Distributors	42,359	188,455	293,574	158,405	205,568	93,628	6,593	988,58
Exports:								
District 1		~	-		15,916	40		15,91
District 11	-		-	86,359	154,448	-	-	240,80
District IV	_	-		_	46,609 144,801	211	-	46,60 145,01
Offshore		-	-		255,829	20,588		276,41
Losses or gains	9	3,016	(1,210)	245	14,817	-		16,87
Adjustments	(1,632)	(15,091)	(39,825)		(434)	3	-	(58,27
Interprovincial "OUT"	-	8,848	-	875	429,580	2,343	-	
Total	37,752	222,069	353,131	245,522	1,386,372	122,769	6,593	1,932,56
October 1970								
Supply								
Refinery production	47,220	162,520	184,109	25,242	_	32,440	-	451.53
Gas Processing plant production(1)	-	-	-01,203	71,172	1,792,794	36,046		1,900,01
Imports	~	2,228	126	-	-	-	-	2,35
Interprovincial "IN"	1	100,581	184,398	51,752	465 1031	56,684	10,070	
Inventory change	(2,553)	(13,220)	28,055	29,431	(65,127)	(68)	-	(23,48
Total	44,668	252,109	396,688	177,597	1,727,667	125,102	10,070	2,330,41
Disposition								
Plant and refinery use	7	6,180	200	588	1,520	18	-	8,51
Gas enrichment	-	-	-	-	-	-	-	
Petrochemical and Industrial(2)	(256)	25,220	61,590	-	99,894	3,126	-	189,57
Distributors	43,019	207,631	349,054	66,623	181,896	96,773	10,070	955,06
Exports:					•			,,,,,
District 1	-	-		-	120,704	-	-	120,70
District II	-	_	-	90,994	431,187		-	522,18
Districe V	-			to to	98,351 172,268	_	_	98,35 172,26
Offshore	-	_	-	_	257,758	22,140		279,89
Losses or gains	254	1,836	-	341	(8,138)		-	(5,66
Adjustments	197	6,480	(14,156)	1 7	(2,276)		-	(10,47
Interprovincial OUL	1,447	4,762	~	19,773	374,503	3,001	-	4 0
	44,668	252,109	396,688					

<sup>(1)</sup> Excludes returned to formation.

<sup>(2)</sup> Indentifiable industrial sales have been allocated to this category. Distributor sales may contain sales to industrial.

\$5.00 A YEAR

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- 1. Oil Pipe Line Transport, November 1970, Catalogue No. 55-001
- 2. Coal and Coke Statistics, November 1970, Catalogue
  No. 45-002

# Oil Pipe Line Transport, November 1970, Catalogue No. 55-001

Net receipts of crude oil, condensate, pentanes plus and refined petroleum products by Canadian oil pipe lines during November increased 12.2 per cent to 2,249,500 B/D from 2,005,200 B/D for the same period of the preceding year; domestic oils amounted to 1,788,000 B/D (up 14.9 per cent) and imported oils were 461,500 B/D (up 2.7 per cent).

Net deliveries of crude oil, condensate, pentanes plus and refined petroleum products during the month rose 13.5 per cent to 2,253,500 B/D from 1,985,800 B/D last year. Included in the month's deliveries were 1,512,200 B/D to domestic points (up 10.1 per cent) and 741,300 B/D for export (up 21.0 per cent).

For the eleven-month period, net receipts of all commodities were 257,900 B/D, an increase of 12.2 per cent over the same period of 1969; deliveries rose 12.9 per cent, to 2,060,400 B/D. The imports by pipe line for the period increased to 428,100 B/D while the exports of the same commodities rose to 673,800 B/D, increases of 9.6 per cent and 20.3 per cent, respectively.

Total traffic for November amounted to 33,196 million barrel miles with an average length of haul of 491.0 miles.

Oil held by Canadian pipe line systems totalled 24,135,139 barrels by the end of November. Inventories of crude oil and equivalent held in Canada decreased by 117,876 barrels. Inventories of crude oil and equivalent held in the United States increased by 21,696 barrels, resulting in a decrease of 96,180 barrels in inventory in Canada and the United States.

Oil Pipe Line Supply and Disposition

		Novembe	r 1970		Year to d	ate 1970
Supply and disposition	Crude oil and equiva- lent	Refined petroleum products and L.P.G.'S.	Total volume	% change from November 1969	Total volumę	% change from previous year
			'000 barre	1s per day		
Net receipts					1	
Domestic	1,489.1 458.8	298.9 2.7	1,788.0 461.5	+ 14.9 + 2.7	1,629.8 428.1	+ 13.0 + 9.6
Total net receipts	1,947.9	301.6	2,249.5	+ 12.2	2,057.9	+ 12.2
Net deliveries						
Domestic	1,226.2 721.6	286.0 19.7	1,512.2 741.3	+ 10.1 + 21.0	1,386.6 673.8	+ 9.6 + 20.3
Total net deliveries	1,947.8	305.7	2,253.5	+ 13.5	2,060.4	+ 12.9
Inventory change (barrels)	- 96,180	- 111,962	- 208,142	-	- 1,002,220	-

## Coal and Coke Statistics, November 1970, Catalogue No. 45-002

Coal production for the month of November 1970 amounted to 1,854,499 tons, an increase of 88.2% from the November 1969 production of 985,350 tons, while landed imports were 1,787,643 tons compared with 1,921,799 tons for the month of November 1969. Consumption by industrial consumers amounted to 1,664,475 tons of coal and 524,522 of coke, an increase of 244,490 tons of coal and 64,511 tons of coke from last year.

Industrial consumers' stocks of coal and coke increased to 8,228,811 tons from 7,489,831 tons in November 1969.

Coke production during the month of November 1970 increased to 453,798 tons from 399,585 tons in November 1969, while coke used in blast furnaces increased to 365,688 tons from 316,756 tons during the same period.

Coal and Coke Statistics

November 1970

			Coal			Co	ika
·	Production	Landed imports	Shipments by coal operators (producers)	Consumption by industrial consumers	Stocks held by industrial consumers	Consumption by industrial consumers	Stocks held by industrial consumers
				tons	1		
Newfoundland	-	-		-	-		us.
Prince Edward Island	~	-		-	-	-	**
Nova Scotia	180,842	25,437	176,097	47,526	13,856	42,348	-
New Brunswick	42,082	166	41,982	37,497	30,068	-	••
Quebec	-	121,703	~	50,634	145,119	60,373	154,143
Ontario	-	1,640,103	•	817,992	7,069,053	399, 344	236,288
Menitoba	-	234	-	162,411	170,139	366	241
Saskatchewan	535,070		532,888	237,269	281,043		۰
Alberta	752,572	•	763,842	301,583	76,115	354	205
British Columbia and Yukon	343,933	-	162,750	9,563	17,339	21,737	35,202
Total Canada 1970	1,854,499	1,787,643	1,677,559	1,664,475	7,802,732	524,522	426,079
Total Canada 1969	985,350	1,921,799	976,597	1,419,985	7,145,585	460,011	344,246



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Catalogue No. 57-002 Vol. 6, No. 8



Preliminary Electric Power Statistics,
December 1970, Catalogue No. 57-001

In December 1970 net generation rose 8.3% to 19,470,319 thousand kwh. from 17,972,142 thousand kwh. in December 1969. Increases in net generation occurred in all provinces, the largest increases being in Prince Edward Island, Nova Scotia and Yukon Territory where they amounted to 28.2%, 30.9% and 29.4% respectively. Hydro generation increased 4.5% in December over the same period last year, while thermal generation increased 20.7%.

Imports increased 35.6% and exports 24.4% compared with December 1969. Firm energy consumption increased 8.9%.

Total generation for the twelve month period ending December 31, 1970 amounted to 203,739,927 thousand kwh. compared with 202,241,750° thousand kwh. for same period ending November 30, 1970.

Seasonally adjusted net generation in December 1970 amounted to 17,741 million kwh. compared with 16,891 million kwh. in November and 17,472 million kwh. in October. Firm energy consumption amounted to 17,696 million kwh. on a seasonally adjusted basis. The comparable figures for November and October were 16,999 million kwh. and 17,175 million kwh. respectively.

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#### Preliminary Electric Energy Statistics

(thousand Kwh)

		December	
	1968	1969	1970
Net generation - Hydro	12,310,216	13,724,813	14,343,788 5,126,531
Total net generation	16,761,038	17,972,142	19,470,319
Energy imported from U.S.A	527,441	310,418	420,921
Energy exported to U.S.A.:			
Firm	70,817	74,127	128,171
Secondary	293,813	309,123	348,730
Total exported to U.S.A.	364,630	383,250	476,901
Net energy used in Canada	16,923,849	17,899,310	19,414,339
Secondary energy used in Canada	137,331	146,879	88,449
Firm energy used in Canada	16,786,518	17,752,431	19,325,890

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2.	Preliminary Data Refined Petroleum Products December 1970, Catalogue No. 45-004	5
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# 1. Consumption of Petroleum Products 1969

Following are disposition tables of selected products. Complete product sales by consumer category will be published in Catalogue number 45-208, Refined Petroleum Products Volume II, 1969.

TABLE 1. Net Sales of Aviation Turbo Fuel, 1969

C in ida		8,498,939	3,386,152	131,010	2,437,157	537,959	139,226	15,130,443
Northweet Ferra- tories		126,585	2,200	3,810	18,836	38,985	9,993	200,409
british Columbii		1,282,272	41,488	138	177,632	108,959	8,065	1,618,554
Alberta	suc	1,044,599	16,795	1	420,682	35,780	2,204	1,520,060
Saskat- chewan	barrels of 35 Canadian gallons	153,177	42	ı	162,427	12,061	352	328,059
Manitoba	els of 35 Ca	652,281	48,488	ı	340,387	40,692	4,503	1,086,351
Outaric	barr	2,708,550	819,541	5,367	234,262	161,725	97,835	4,027,280
Quebec		1,916,783	2,072,062	24,644	764,991	79,217	14,220	4,871,917
Maritimes		413,217	14,664	2,934	291,148	23,873	1, ,2	747,148
Newfound-		201,475	370,872	94,117	26,792	36,667	742	730,665
Disposition		Canadian sirlines	Foreign airlines	Foreign govormments	Federal and provincial governments, armed forces and police forces	General flying	Otner	Total sales

TABLE 2. Net Sales of Motor Gasoline, 1969

Disposition	Newfound- land	Maritimes	Quebec	Ontario	Manitoba	Saskat- chewan	Alberta	British Columbia	Northwest Terri- tories and Yukon	Canada
				barre	els of 35 Ca	barrels of 35 Canadian gallons	lons			
Retail pump outlets	1,755,169		32,151,093	8,227,307 32,151,093 44,112,686 5,302,694 5,348,457	5,302,694	5,348,457	9,031,667	9,031,667 12,042,884	134,148	134,148 118,106,105
Farms	78,143	849,146	1,850,147	4,273,117 1,637,921 3,769,236	1,637,921	3,769,236	4,334,402	771,877	16,705	17,580,694
Federal and provincial governments, armed forces and police forces	67,565	140,813	286,133	414,167	117,530	103,473	110,564	176,547	19,248	1,436,040
Commercial transportation	36,785	303,761	3,140,879	4,881,027	330,945	227,705	718,177	854,165	10,576	10,504,020
Other	254,817	599,936	1,928,890	3,976,227	259,508	309,252	1,574,373	1,956,820	97,989	10,957,812
Total sales	2,192,479	10,120,963	39,357,142		7,648,598	9,758,123	57,657,224 7,648,598 9,758,123 15,769,183 15,802,293	15,802,293	278,666	278,666 158,584,671

TABLE 3, Net Sales of Kerosene, Stove Oil and Tractor Fuel, 1969

Canada	Applicaments of the commence o	14,265,019	180,138	214,946	45,024		133,598	236,068	2,529,566	2,899,232	525,996	19,237,650
Northwest Terri- tories and Yukon	and the same and t	13,106 1	1,660	32,21/	14		194	101,667	167,594	269,455	101	321,270 1
British Columbia		1,082,246	25,050	18,830	33,457		51,402	9,687	341,645	402,734	52,795	1,663,710
Alberta	lons	310,957 54,430	14,060	TO,648	1		10,859	36,190	115,131	162,180	15,172	567,447
Saskat- chewan	35 Canadian gallons	887,257	33,758	11, /91	t	empanya aga a ana ke at	4,647	2,442	62,673	69,762	219	1,143,840
Manitoba	Jo	807,082	22,212	43,895	1,844		3,171	16,255	60,839	80,265	844	1,078,867
Ontario	barrels	2,650,743	34,284	31,892	,		18,004	30,881	492,695	541,580	22,629	3,496,371
Quebec	•	4,903,667	33,728	31,703	7,014		33,517	19,618	810,643	863,778	434,055	6,627,193
Maritimes		2,704,896	3,29"	7,475	7,004		5,876	1,743	143,807	151,426	171	2,956,669
Newfound- land		905,065	12,089	24,548	169		5,928	17,585	334,539	358,052	10	1,382,283
Disposition		Residential, apartment and farm use	Railways	Governments, police forces and armed forces	Marine (excluding Navy)	Industrial/commercial (excluding commercial harino):	(a) Forest products	(b) Mining and smelting	(c) Other	Total industrial	Sales other	Total sales

TABLE 4. Net Sales of Diesel Fuel Oil, 1969

Canada	6 152 507	298,516		12,179,378	12,295,010	2,036,023 5,672,698		2,367,682 1,616,253 7 587 102	11.571.037	5,878,259	1,322,201	45,581,112
Northwest Terri- tories and Yukon	17 051	*CC6/T		18,865	19,210	131,065		878	338,081	23,559	21,459	654,393
British Columbia	200 701	255	mengan dada 197 ke	1,204,556	1,216,156	428,432		1,356,046 270,666	3,163,294	670,437	225,162	7,311,603
Alberta	lons 2.0 and	L, 340, 231		2,059,012	2,104,352	81,755		74,609	1,496,694	741,467	326,070	6,229,597
Saskat- chewan	35 Canadian gallons	1,000,013		908,272	908,272	84,144	and the second of the second	15,497 84,942	547.802	326,167	121,303	3,806,588
Manîtoba	barrels of 35 Ca			5,943	1,001,836	278,306	alaurika Birawaniya yi Pipu	13,224 64,659 387 026	464.909	282,858	83,599	2,839,092
Ontario	barre	185,461		3,392,071 5,578	3,397,649	234,555		408,125	2,288,493	2,191,424	390,989	9,986,281
Quebec	246 000	103,449		2,513,380	2,559,221	291,557		401,910 386,095	2,214,659	1,345,342	105,099	8,555,387
Maritimes	190 /10	9,302		878,862	879,286	231,824		62,037	410.100	217,717	44,565	3,592,752
Newfound- land	000	139,420		208,467	209,028	274,385		35,356	647.005	79.288	3,955	2,605,419
Disposition		Kesidential, apartment and rarm use	Railways:	(a) Locomotive running fuel	Totals	Governments, police forces and armed forces Marine (excluding Navy)	Industrial/commercial (excluding commercial	heating): (a) Forest products (b) Multing and smelting	Total industrial	Commercial transportation	Retail pump outlets	Total sales

TABLE 5. Net Sales of Light Fuel Cil, 1969

Northwest Terr. cand.	93,176 68,600,856 84,150 12,651,331 3,147 280,598 148,190 1,757,735 25 167,303	169 559,019 99,799 1,637,995 116,600 6,915,973	216,568 9,112,987	15,638 1,928,154 560,894 94,498,964
British T. Columbia t.	4,497,223 447,694 11,268 193,782 15,612	96, 329 126, 941 256, 941		178,629
Alberta	587, 432 41.084 13, 863 17, 814	11,451 78,191 73,775	163,417	1,001,448
Saskat- chewan	barrels of 35 Canadian gallons ,957 1,559,691 1,383,145 ,886 75,008 98,424 ,404 18,170 17,000 ,541 46,203 44,174 ,977 522	21,218 28,651 50,411	100,280	207
Manitoba	1s of 35 can 1,559,691 75,008 18,170 46,203	5,779 83,749 70,308	159,836	60,798 51,912 38,056,432 1,911,342
Ontario	28,151,957 5,843,886 61,404 565,541 42,977	161,784 486,697 2,681,388	3,329,869	60,798 38,056,432
Quebec	23,450,561 4,892,387 46,169 435,245 53,211	232,630 58C,893 3,179,484	3,993,007	1,181,491
Maritimes	7,478,975 715,615 80,604 216,887 30,176	24,854 132,357 358,575	515,786	261,431
Newfound-	1,398,695 453,083 28,973 89,899 24,780	4,805 20,717 128,491	154,013	2,149,653
	Residential, apartment and farm use	isdustrilycommercial (escluding cemmercial neating): (a) Forest products (b) Mining and smelting (c) Other	Total industrial	Sales other

TABLE 6. Net Sales of Heavy Fuel Oil, 1969

Canada		6,320,255	1,271,983	2,213,542 9,623,364		18,143,023	13,749,648 21,696,595	53,589,266	6,967,584	112,273 104,002,945
Northwest Terri- tories and Yukon		70,439	1	3,272		8	37,552	38,562	,	112,273
British Columbia		289,340	190,038	378,929		5,415,254	215,634	6,808,725	220,615	9,559,004
Alberta	suo	192,009	52,499	27,940		4,114	70,901	136,896		409,376
Saskat	barrels of 35 Canadian gallons	25,398	59,917	4,265		64,517	6,842	362,995	17,469	568,213
Manitoba	ls of 35 Car	6,433	75,086	98,125		25,216	171,176	354,596	388	946,904
Ontario	barre	1,984,837 8,577,534	205,230	947,903		2,817,379	3,769,104	13,040,790	28,171	26,587,013
Quebec		3,964,482	626,612	3,818,479		6,928,430	5,523,587	22,347,716	5,497,673	46,797,951
Maritimes		48,960	59,544	365,666		2,313,213	1,400,452	6,824,128	1,203,268	4,427,687 14,594,524
Newfound- land		339,079	3,057	359,263		574,900	2,563,420	3,674,858	1	4,427,687
Disposition		Residential, apartment and farm use	Railways	Governments, police forces and armed forces Marine (excluding Navy)	Industrial/commercial (excluding commercial heating):	(a) Forest products	(c) Other	Total industrial	Sales other	Total sales

## 2. Preliminary Data Refined Petroleum Products, December 1970

Production of refined petroleum products increased 7.1% in December to 42,675,076 barrels from 39,891,436 in the same month last year, according to an advance release of data that will be contained in the December issue of the DBS report "Refined Petroleum Products", Catalogue No. 45-004.

Receipts of crude oil increased 10.0% in December to 42,329,032 barrels from 38,508,345 a year earlier. There was 4.3% more domestic crude at 23,239,852 barrels versus 22,266,249 and, 17.5% more imported crude at 19,089,180 barrels versus 16,242,096. Domestic disappearance of finished petroleum products increased 10.4% to 59,907,476 barrels from 54,258,498 in the same month last year.

Refinery Production in Canada of Selected Petroleum Products, December 1970

(1) (1) (1) (28,615 4,059,091 268,615 4,904,674 84,106 97,82 720,482 84,106 978,900 28,051 1,786,322 153,733 14 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,558 1 1,653,652 173,	(1) 440,508 1,206,946 644,701 90,177	Diesel  barrels of (2) 1,303,793 632,111	barrels of 35 Canadian gallons  (2) - (1) 882,066 1,327  303,793 2,782,841 4,394  632,111 2,795,097 2,265	Heavy n gallons (1) 1,327,091 4,394,994	(1) 4,277,044 14,609,301	Cumulative 1970 (1) 49,251,037	Cumulative 1969
1,210,946 4,059,091 4,059,091 4,904,674 720,482 978,900 1,786,322 1,653,652		(2) 1,303,793 1632,111	(1) (1) (2, 782, 841 2, 795, 097	(1) 1,327,091 4,394,994	(1) 4, 277, 044 14, 609, 301	(1)	(1)
		(2) 1,303,793 632,111	(1) 882,066 2,782,841 2,795,097	(1) 1,327,091 4,394,994	(1) 4,277,044 14,609,301	(1)	(1)
1,210,946 4,059,091 4,904,674 720,482 978,900 1,786,322 1,653,652		(2) 1,303,793 632,111	882,066 2,782,841 2,795,097	1,327,091	4,277,044	49,251,037	,
4,904,674 720,482 778,900 1,786,322 1,633,652		632,111	2, 795, 097	2000 370 6	14,003,301	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	45,588,486
720,482 978,900 1,786,322 1,653,652		1/8 283		600,007,009	12,131,817	135,467,255	124,046,162
1,786,322 1,653,652		T408 700	190,877	166,099	1,491,662	15,651,063	14,856,221
1,780,322 1,653,652 - 891		299, 198	246,361	231,870	2, 143, 967	23, 392, 869	23,554,630
1,653,652		867,639	473,876	177,361	3,766,089	41,135,641	40,420,446
		960, 869 30, 376	261,213	594,724	4,212,302	43,879,698	39, 152, 713
Canada totals	2,592,938	4,242,269	7,632,371	9,140,912	42,675,076	1	1
Canada cumulative 1970 163,567,483 14,221,504	21,533,983	54,978,143	72,777,101	84,800,243	4	466, 334, 086	1
Canada cumulative 1969 155,233,373 11,300,579	20, 298, 804	49, 822, 166	68, 374, 579	77, 353, 781			433, 317, 559

(1) Included with Maritimes. (2) Included with Quebec.

NET SALES in Canada of Selected Petroleum Products, December 1970

	Motor	Aviation	Kerosene		Fuel oil		Total all	Total all products	products
	gasoline	fuel	stove oil	Diesel	Light	Heavy	products	Cumulative 1970	Cumulative 1969
				barrels	barrels of 35 Canadian gallons	n gallons			
Newfoundland Maritimes	224,311 915,245 4,073,940	176,665 79,265 271,217	190,329 534,270 1,204,655	146,117 389,735 858,248	330, 934 1, 919, 009 5, 840, 674	816,442 1,775,879 5,579,142	1,888,975 5,771,220 18,802,309	16, 149, 336 50, 204, 247 162, 822, 196	13, 929, 487 43, 267, 885
Ontario Manitoba Saskatchewan	5,268,767 654,145 782,734	334,301 81,649 26,818	503,241 182,142 224,560	914,426 216,928 244,231	6, 385, 780 376, 173 333, 770	3,561,185 140,071 126,110	18,274,829 1,711,142 1,798,206	164, 940, 045 17, 148, 694 19, 438, 153	154, 483, 635 16, 754, 102 18, 874, 029
Alberta	1,413,909 1,383,687 22,961	141,819 152,305 29,274	104,439 273,285 15,252	469,175 651,138 12,634	1,084,196 36,092	13,520 883,290	2,445,140 4,651,997 127,783	29, 236, 842 45, 951, 396 2, 203, 585	28,019,761 46,161,042 1,779,393
Canada totals	14,739,699	1,293,313	3,232,173	3,902,632	16,477,049	12,895,639	55,471,601	a	9
Canada cumulative 1970	166,961,079	16,593,694	19,031,082	47, 328, 706	101,706,165	112, 354, 589	1	508,094,494	4
Canada cumulative 1969	158,677,127	15,104,845	19,057,902	45,600,733	93, 891, 486	104,180,987	1	1	479, 312, 733

IMPORTS into Canada of Selected Petroleum Products, December 1970

Total all	products		3,425,030	4,048,800	503,987	381,894	8, 359, 711
	Heavy	18	1,462,013	2, 537, 489	218,154	362,567	4,580,223
Fuel oil	Light	nadian gallo	893, 206	447,203	ı	1	1,340,409
	Diesel	barrels of 35 Canadian gallons	627,411	50,025	8	35	677,471
Kerosene	stove oil	bar	1	115,540	ı	120	115,660
Motor	gasoline		29,840	746,821	ê	384	777,045
			Maritimes	Onebec	Ontario	All other	Canada total

EXPORTS\* of Selected Petroleum Products, December 1970

Total all	products	Action control		73,121	Pro-Migalineau		539	137,646	461,050
	Heavy	18	1	14,390	46,624	4	ı	ı	61,014
Fuel oil	Light	nadian gallor	1	es y	100,082	9	1	16,385	116,467
	Diesel	barrels of 35 Canadian gallons	ı	8,183	ř	ı	ı	55,140	63, 323
Kerosene	stove oil	bar	1	ê	4,478	8	g.	1	4,478
Motor	gasoline	wind makes	0	ı	48,153	8	1	65,899	111,052
			Maritimes	Ouebec	Ontario	Saskatchewan	Alberta	British Columbia	Canada total

\* Only those made by respondents to the refined Petroleum Products survey.

# 3. Oil Pipe Line Transport, December 1970, Catalogue No. 55-001

Net receipts of crude oil, condensate, pentanes plus and refined petroleum products by Canadian oil pipe lines during December increased 18.5 per cent to 2,464,800 B/D from 2,080,800 B/D for the same period of the preceding year; domestic oils amounted to 1,975,100 B/D (up 19.5 per cent) and imported oils were 489,700 B/D (up 14.6 per cent).

Net deliveries of crude oil, condensate, pentanes plus and refined petroleum products during the month rose 14.9 per cent to 2,391,800 B/D from 2,081,600 B/D last year. Included in the month's deliveries were 1,610,100 B/D to domestic points (up 13.4 per cent) and 781,700 B/D for export (up 18.0 per cent).

For the twelve-month period, net receipts of all commodities were 2,092,500 B/D, an increase of 12.8 per cent over the same period of 1969; deliveries rose 13.1 per cent, to 2,088,500 B/D. The imports by pipe line for the period increased to 433,300 B/D while the exports of the same commodities rose to 682,900 B/D, increases of 10.0 per cent and 20.1 per cent, respectively.

Total traffic for December amounted to 36,320 million barrel miles with an average length of haul of 489.8 miles.

Oil held by Canadian pipe line systems totalled 25,537,418 barrels by the end of December. Inventories of crude oil and equivalent held in Canada increased by 1,555,755 barrels. Inventories of crude oil and equivalent held in the United States increased by 920,624 barrels, resulting in an increase of 2,476,379 barrels in inventory in canada and the United States.

Oil Pipe Line Supply and Disposition

		Decembe	er 1970		Year to da	ate 1970
Supply and disposition	Crude oil and equiva- lent	Refined petroleum products and L.P.G.'S.	Total volume	% change from December 1969	Total volume	% change from previous year
			'000 barre	ls per day		
Net receipts						
Domestic	1,623.6 487.3	351.5 2.4	1,975.1 489.7	+ 19.5 + 14.6	1,659.2	+ 13.6
Total net receipts	2,110.9	353.9	2,464.8	+ 18.5	2,092.5	+ 12.8
Net deliveries						
Domestic	1,270.5 758.5	339.6 23.2	1,610.1 781.7	+ 13.4 + 18.0	1,405.6 682.9	+ 10.0 + 20.1
Total net deliveries	2,029.0	362.8	2,391.8	+ 14.9	2,088.5	+ 13.1
Inventory change (barrels)	2,476,379	- 273,478	2,202,901	-	1,200,790	-

# ERVICE BULLETI



For further information write to DBS Energy and Minerals Section, Ottawa, or telephone 992-6014 (Area Code 613)

\$5.00 A YEAR

Catalogue No. 57-002 Vol. 6, No. 10 February 1971

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# 1. Preliminary(1) Report on Coal Production

### January 1971

Preliminary data indicate that coal production for the month of January 1971 amounted to 1,952,217 tons, an increase of 74.7% from the 1970 preliminary production figure of 1,117,201 tons. Landed imports were 62,176 tons compared with 65,745 tons for the same period last year.

(1) Advanced publication of data included in Monthly publication No. 45-002 Coal and Coke Statistics.

## Production and Landed Imports of Coal, by Provinces

	197	0	19	71
	Pro- duction(2)	Landed(1) imports	Pro- duction(2)	Landed(1) imports
		net tons of 2	,000 pounds	
January				
Newfoundland	-	_	-	1,213
Nova Scotia	180,367	34,821	166,342	-
New Brunswick	65,322	55	34,038	409
Quebec	-	5,386	-	32,383
Ontario	-	25,003	-	27,456
Manitoba	-	30	-	715
Saskatchewan	285,417		519,079	de
Alberta-Bituminous	130,791	-	332,523	-
Sub-bituminous	371,223	-	503,282	-
British Columbia and Yukon	84,081	-	396,953	-
Canada totals	1,117,201	65,745	1,952,217	62,176

<sup>(1)</sup> Supplied by the Department of Energy, Mines and Resources; do not necessarily agree with figures reported in Trade of Canada.

(2) All figures are preliminary.

#### 2. Retail Gasoline Statistics by Metropolitan Area, 4th quarter 1970

Retail sales of gasoline in Canada's major metropolitan areas for the fourth quarter of 1970 increased 5.1 per cent to 456.5 million gallons from 434.5 million gallons in the fourth quarter of 1969. This amount was dispensed through 7,187 outlets in 1970 of which 6,024 were refiners' and 1,163 outlets were non-refiners'.

According to estimated vehicle registration statistics, passenger cars per service station in the eight metropolitan areas averaged 408. The Toronto-Hamilton area had average of 491 passenger cars per service station followed by Ottawa-Hull with 437, Vancouver 407, Edmonton 386, Winnipeg 385, Calgary 384, Regina 363 and Montreal 338.

Population per car in these metropolitan areas is estimated at 3.0. This compares favourably with the Canada figure of 3.3. The cities of Toronto-Hamilton, Calgary and Vancouver had a population of 2.6 followed by Ottawa-Hull, Regina, Edmonton, Winnipeg and Montreal with the last area registering a ratio of 3.6 persons per car.

During the fourth quarter of 1970, gasoline sold through retail pump outlets in the metropolitan areas averaged 137 gallons per vehicle. Regina showed 155 gallons; Winnipeg 154; Montreal 149; Edmonton 139; Calgary 138; Toronto-Hamilton 131; Vancouver 124 and Ottawa-Hull 123.

Retail Gasoline Statistics by Metropolitan Area, 4th Quarter 1970

Total		6,024	7,187	374,148 82,326	56,474
		767	916	41,345 37 11,375 8	52,720 456,474
Calgary V		340	382	19,819	24,245
Edmonton Calgary Vancouver		341	396	21,928	26,269
Regina		113 25	138	7,261	9,353
Winnipeg Regina		367	418	25,028	27,520
Toronto- Hamilton		1,879	2,203	128,708 30,721	159,429
Ottawa- Hull		352	454	19,937	26,840
Montreal		1,865	2,280	110,122	130,098 26,840
	Outlets	Number of refiners' outlets	Totals	Dispensed through refiners' outlets ('000) Dispensed through other outlets ('000)	Totals ('000)

Population and number of vehicles for the eight Metropolitan Areas are as follows:

2,778,000 537,000 2,920,000 1,082,000 1,082,000 140,000 161,000 146,600 145,800 152,800 152,800 152,800	Popula	Population* st June 1969	Passenger cars(1,2)*	Commercial vehicles(1)*
	Montreal(3) Ottawa-Hull(3) Ottawa-Hull(3) Toronto-Hamilton(3) Winnipeg Winnipeg Calgary Calgary Vancouver	537,000 537,000 534,000 140,000 375,000 437,000 980,000	771,000 198,400 1,082,000 161,000 50,100 146,600 152,800 373,000	101,000 20,100 132,100 17,500 10,100 29,000 36,100 52,000

1969 registrations.
 Taxis included.
 These areas are not identical with census metropolitan areas.
 Estimates.

## 3. Sales of Natural Gas Catalogue No. 55-002 December 1970

Total sales of natural gas to Canadian consumers for December were 103,793,286 Mcf. This was an increase of 12.4% over the same month last year. Revenue from sales was \$69,508,997.

Sales for the twelve months of 1970 were 916,434,945 Mcf. This was an increase of 8.5% over the same period last year. Exports continued to rise over the period amounting to 779,486,791 Mcf., an increase of 14.6%, while imports were 10,859,981 Mcf., a decrease of 68.9%. Export Revenues were up 16.5%.

Sales of Natural Gas, December 1970

Residential:  New Brunswick		Gas sold	Revenue
Residential:  New Brunswick  Quebec  Ontario  Manitoba  Saskatchewan  Alberta  British Columbia  Canada  Canada  Industrial:  New Brunswick  Quebec  Ontario  Manitoba  Saskatchewan  Alberta  British Columbia  Canada  Todada  Industrial:  New Brunswick  Quebec  Ontario  Manitoba  Saskatchewan  Alberta  British Columbia  Canada  Industrial:  New Brunswick  Quebec  Ontario  Manitoba  Saskatchewan  Alberta  British Columbia  Canada  Firm  Interruptible  Total sales:  New Brunswick  Quebec  Ontario  Manitoba  Saskatchewan  Alberta  British Columbia  Canada  Firm  Interruptible  Total sales:  New Brunswick  Quebec  Ontario  Manitoba  Saskatchewan  Alberta  British Columbia  Canada  Firm  Interruptible  Total sales:  New Brunswick  Quebec  Ontario  Manitoba  Saskatchewan  Alberta	Total	Gas soid	Kevenue
New Brunswick		Mcf.	\$
Quebec			
Ontario 603,245 Manitoba 115,283 Saskatchewan 124,731 Alberta 284,385 British Columbia 190,466 Canada 1,424,895 1  Commercial: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada Industrial: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada Industrial: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada Firm Interruptible Iotal sales: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada Firm Sinterruptible Iotal sales: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta	1,525	2,465	9,07
Manitoba	201,582	2,692,691	3,728.00
Saskatchewan 124,731 Alberta . 284,385 British Columbia 190,466 Canada 1,424,895 1  Commercial: New Brunswick Quebec	746,724	12,499,365	14,960.66
Alberta	117.356	2,840,904	2,423.0
British Columbia 190,466 Canada 1,424,895 1  Commercial: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada  Industrial: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada  Industrial: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada  Firm Interruptible  Cotal sales: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta Saskatchewan Alberta Saskatchewan Alberta Saskatchewan Alberta	127,441	2,823,608	2,068,77
Canada 1,424,895 1  Commercial: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada Canada Contario Manitoba Saskatchewan Alberta British Columbia Canada Contario Manitoba Saskatchewan Alberta British Columbia Canada Firm Interruptible Cotal sales: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada Firm Interruptible Cotal sales: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta	286,909	8,618,316	4,198,90
Commercial: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada  Industrial: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada  Firm Interruptible Cotal sales: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada  Firm Interruptible Cotal sales: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta	222,491	4,408,821	5,488,7.
New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada Canada Mudustrial: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada Firm Interruptible Cotal sales: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada Firm Interruptible	1,704,028	33,886,170	32,877,1
Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada Industrial: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada Firm Interruptible Cotal sales: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada Firm Interruptible			
Ontario Manitoba Saskatchewan Alberta British Columbia Canada  Industrial: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada  Firm Interruptible  Cotal sales: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada	55	3,578	6.7
Manitoba Saskatchewan Alberta British Columbia Canada Industrial: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada Firm Interruptible Cotal sales: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada Firm Interruptible	10,092	832,579	947,9
Saskatchewan Alberta British Columbia Canada Industrial: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada Firm Interruptible Cotal sales: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta	72,001	10, 360, 301	8,859,6
Alberta British Columbia Canada  Industrial: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada  Firm Interruptible	11,402	2,217,767	1,502,4
British Columbia Canada  ndustrial: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada  Firm Interruptible  cotal sales: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta	17,463	1,583,219	903,6
Canada  Industrial:  New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada  Firm Interruptible  Interruptible Otal sales: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta	32,534	7,880,333	2,852.3
ndustrial: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada  Firm Interruptible Otal sales: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta	29,351	2,397,244	2,183,8
New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada  Firm Interruptible Otal sales: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta	172,898	25, 275, 021	17,256,6
Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Canada  Firm Interruptible Cotal sales: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta			
Ontario Manitoba Saskatchewan Alberta British Columbia Canada  Firm Interruptible  Otal sales: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta	-	-	
Manitoba Saskatchewan Alberta British Columbia Canada  Firm Interruptible Cotal sales: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta	1,921	1,969,833	1,369,9
Saskatchewan Alberta British Columbia Canada  Firm Interruptible  Cotal sales: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta	8,949	21,325,495	12,247,7
Alberta British Columbia Canada  Firm Interruptible  otal sales: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta	327	1,033,226	404,8
British Columbia Canada  Firm Interruptible  Otal sales: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta	663	3,487,220	1,094,5
Canada  Firm Interruptible otal sales: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta	630	12,413,254	2,400,8
Firm Interruptible Otal sales: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta	392	4,403,067	1,857,2
Interruptible	12,882	44,632,095	19,375,1
Octal sales:  New Brunswick  Quebec  Ontario  Manitoba  Saskatchewan  Alberta	12,108	36,542,081	16,034,8
New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta	774	8,090,014	3,340,2
Quebec Ontario Manitoba Saskatchewan Alberta			
Ontario	1,580	6,043	15,7
Manitoba	213,595	5,495,103	6,044,9
Saskatchewan	827,674	44,185,161	36,068,0
Alberta	129,085	6,091,897	4,330,3
	145,567	7,894,047	4,066,9
British Columbia	320,073	28,911,903	9,452,1
Canada	252, 234	11,209,132	9,529,8
Canada 1	1,889,808	103, 793, 286	69,508,9
otal exports	• • • • • • • •	78,867,427	21,245,2
Cotal imports		1,452,768	639,8

\$5.00 A YEAR

Catalogue No. 57-002
Vol. 6, No. 11

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1.	Coal and Coke Statistics, December 1970, Cat. No. 45-002	1
2.	Crude Petroleum and Natural Gas Production November 1970, Catalogue No. 26-006	2

#### 1. Coal and Coke Statistics, December 1970, Cat. No. 45-002

Coal production for the month of December 1970 amounted to 2,133,638 tons an increase of 112.5% from the December 1969 production of 1,004,059 tons, while landed imports were 2,094,403 tons compared with 1,135,122 tons for the month of December 1969. Consumption by industrial consumers amounted to 2,071,554 tons of coal and 548,194 of coke, an increase of 375,651 tons of coal and 28,302 tons of coke from last year.

Industrial consumers' stocks of coal and coke increased to 7.863.577 tons from 6.837.692 tons in December 1969.

Coke production during the month of December 1970 decreased to 462,959 tons from 476,670 tons in December 1969, while coke used in blast furnaces increased to 368,261 tons from 360,404 tons during the same period.

# Coal and Coke Statistics December 1970

			Coa1			Col	ke
	Production	Landed imports	Shipments by coal operators (producers)	Consumption by industrial consumers	Stocks held by industrial consumers	Consumption by industrial consumers	Stocks held by industrial consumers
				tons		1	
Newfoundland	-	-	No.		600	800	-
Prince Edward Island	660	-	-	-	-	-	-
Nova Scotia	149,468	25,375	213,314	71,537	12,886	38,795	-
New Brumswick	28,321	163	30,121	29,215	23,906		es es
Quebec	con	34,425	-	65,588	154,511	67,428	139,532
Ontario	_	2,034,104	60	1,038,810	6,779,523	415,026	226,088
Manitoba	-	308		211,176	135,126	438	178
Saskatchewan	565,293	-	567,894	311,377	247,493	-	eñ eñ
Alberta	731,399	gia.	763,214	334,047	90,042	329	366
British Columbia and Yukon	659,157	28	237,414	9,804	17,341	26,178	36,585
Total Canada 1970	2,133,638	2,094,403	1,811,957	2,071,554	7,460,828	548,194	402,749
Total Canada 1969	1,004,059	1,135,122	1,031,504	1,695,903	6,520,247	519,892	317,445

# 2. Crude Petroleum and Natural Gas Production, November 1970, Catalogue No. 26-006

According to preliminary data, the production of crude petroleum and equivalent hydrocarbons during November 1970 amounted to 44,818,510 barrels (1,493,950 barrels per day), an increase of 14.6 per cent, or 190,625 barrels per day from November 1969.

Preliminary figures of natural gas net new production in November 1970 indicate an increase of 15.9 per cent to 233,995,982 Mcf. from 201,908,516 Mcf. in November 1969.

TABLE 1. Supply and Disposition of Crude Oil and Equivalent, by Source, Canada, November, 1970

	New Brunswick	Ontario	Manitoba	Saskat- chewan	Alberta	British Columbia	Northwest Territories	Total Canadian sources	Total Foreign sources	Total all sources
Supply					barrels of 35	Canadian	gallons			_
Crude oil	669	78,277	470,140	7,326,919	29, 994, 515 918, 267 181, 843	2,014,368	40,249	39, 925, 167 918, 267 181, 843	• • • • • •	39, 925, 167 918, 267 181, 843
Totals	669	78,277	470,140	7, 326, 919	30, 730, 939	2,014,368	40,249	40,661,591		40,661,591
Condensate	1 1	115,938	6 2	33, 263	66,648	11,069	8 3	77,717	0 0	77,717
Net withdrawals	669	194,215	470,140	7,360,182	34,653,130	2,099,895	40,249	44,818,510	e e	44,818,510
Imports	*	•	0		•	•	•	•	18,630,150	18,630,150
Total supply	669	194,215	470,140	7,360,182	34,653,130	2,099,895	40,249	44,818,510	18,630,150	63,448,660
Disposition										
Deliveries to refineries Atlantic Provinces Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Northwest Territories	1111111	194,428	260, 550 15, 351	3,175,716 746,237 306,065	8, 296, 837 676, 763 1, 863, 383 3, 461, 220 1, 757, 142	1,945,587	. 89,031	11, 927, 531 1, 438, 351 2, 169, 604 3, 461, 220 3, 702, 729 89, 031	4,867,394 13,755,399	4,867,394 13,755,399 11,927,531 11,438,351 2,169,404 3,461,220 3,702,729 89,031
Totals	f	194,428	275,901	4,228,018	16,055,501	1,945,587	89,031	22, 788, 466	18,622,793	41,411,259
Exports to U.S.A.  Petroleum Administration  District I II  IV	1 1 1 1	1 1 1 1	265, 502	196,269	2,280,255 7,360,743 1,793,425 6,589,814	268,469	2 6 9 3	2,476,524 10,521,688 1,793,425 6,858,283		2,476,524 10,521,688 1,793,425 6,858,283
Totals		ę	265,502	3,091,712	18,024,237	268,469	de	21,649,920	0	21,649,920
Opening - Field and plant  Transporters'  Closing - Field and plant	2,196	1 1 1 1	61,867 84,835 57,507 16,624	499,668 4,825,598 470,100 4,879,568	1,747,415 27,820,460 1,776,901 27,952,333	95,248 1,343,782 94,787 1,122,697	114,563	2,520,957 34,074,675 2,467,283 33,971,222	359,835	2,520,957 34,434,510 2,467,283 34,331,057
Net change	111	1	- 72,571	24,402	161,359	- 221,546	- 48,782	- 157,127	1	- 157,127
Deliveries to other purchasers Pipeline fuel Rield and plant use	679	- 213	1,308	16,050	- 2,450 28,529 80,845 305,109	21	1111	- 1,750 28,529 96,901 413,571	7,357	- 1,750 28,529 96,901 420,928
Total disposition	669	194,215	470,140	7,360,182	34,653,130	2,099,895	40,249	44,818,510	18,630,150	63,448,660

TABLE 2. Supply and Disposition of Natural Gas by Source, Canada, November 1970

		New Brunswick	Quebec	Ontario	Saskatchewan
			Mcf.		
	A. FIELD AND PROCESSING PLANTS	1	İ		
	Supply	10,879	15,765	1,303,718	7,682,338
	Gross new production	-	-	-	1,348,678
	Net new production (1 - 2)	10,879	15,765	1,303,718	6,333,660
	Reproduced	-	-	-	60-
5	Less injected and stored	-	-	-	-
5	Net withdrawals	10,879	15,765	1,303,718	6,333,660
	Disposition				
	Field disposition and uses	180	-	-	527, 138
B	Gathering system disposition and uses	-	400	-	58, 227
9 9a	Processing plant disposition and uses: Processing shrinkage	-	-	-	179,371 218,877
9Ъ	Other disposition and uses	-	-	-	14,918
0	Other uses	10,699	15,765	1,303,718	5,335,129
2	Deliveries of marketable gas		15,765	1,303,718	6,333,660
3	Total disposition	10,879	15,765	1,303,710	
	B. GAS UTILITIES				
	Supply				
,	Receipts of marketable gas				
4 4a	Plants	10 600	15,765	1,303,718	1,689,657 3,645,472
4Ъ	Fields	10,699			5, 335, 129
.5	Total (14a + 14b)	10,699	15, 765	1,303,718	
.6	Receipts from distributor storage	-	93, 193	6,170,794	574,162
.7 .7a	Imports Other receipts(1)	-	-	-	-
18	Total supply of marketable gas			7 /7/ 510	5,909,291
	(15 + 16 + 17 + 17a)	10,699	108,958	7,474,512	3, 909, 291
	Disposition				
	Sales				
19	British Columbia		-	-	-
20	Alberta	-	-	-	3, 195, 87
21 22	Manitoba	-	-	-	3,79
23	Ontario	-	100 050	6,770,168	-
24 25	Quebec  New Brunswick	5,057	108,958	-	-
26	Total sales (19 to 25 inclusive)	5,057	108,958	6,770,168	3, 199, 66
27	Exports	-	-	-	-
28	Other deliveries(2)	-	-	~	43,34 599,87
29 30	Delivered to distributor storage	-	-		22,00
31	Pipeline line pack fluctuation	-	-	37,291	204,64
32	Pipeline losses etc.	5,642		667,053	1,839,75
33	Total disposition of marketable gas (26 to 32 inclusive)	10,699	108,958	7,474,512	5,909,29

<sup>(1)</sup> L.P.G. for gas enrichment, peak snaving or temporary supply.(2) Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLE 2. Supply and Disposition of Natural Gas by Source, Canada, November 1970

Alberta	British Columbia	Northwest Territories	Total Canadian sources	Total Foreign sources	Total all sources
		Mcf.			
		d vince and the second	Property of	A. III and the second s	
			å 1		
200,018,801	31,966,714	54,485	241,052,700		241,052,700
4,810,035	865,504	32,501	7,056,718	0.00	7,056,718
195,208,766	31,101,210	21,984	233,995,982	•••	233,995,982
23,501,728	369,254	-	23,870,982	• • •	23,870,982
171,707,038	30,731,956	21,984	210,125,000	* • •	210,125,000
707 120	1 505 641				
797,138 1,114,829	1,525,641	-	2,850,097 1,152,352		2,850,097 1,152,352
24,069,067	571,641	-	24,820,079		24,820,079
8,040,477 94,873	3,103,610	21,984	11,362,964		11,362,964 131,775
- 1,834,895 139,425,549	- 87,017   25,638,785	to do	- 1,921,912   171,729,645		- 1,921,912 171,729,645
171,707,038	30,731,956	21,984	210,125,000		210,125,000
			) t		
117,983,529	25,368,956	eta .	145,042,142		145,042,142
21,442,020	269,829		26,687,503		26,687,503
139,425,549	25,638,785	-	171,729,645		171,729,645
632,792	-	-	7,470,941	1,044,454	7,470,941 1,044,454
291,754	84		291,838		291,838
140,350,095	25,638,869		179,492,424	1,044,454	180,536,878
,	23,030,003				
1,020,161	9,233,073	-	10,253,234	13,683	10,253,234 22,419,530
22,405,847 3,105,219	-		22,405,847 6,301,090	13,005	6,301,090
4,557,004 27,572,922	-		4,560,799 34,343,090	1,031,569	4,560,799 35,374,659
4,498,390	-	40	4,607,348	-	4,607,348 5,057
	0 222 073	-	5,057	1,045,252	83,521,717
63,159,543	9,233,073	-		1,043,232	72,640,310
58,966,994 2,588,045	13,673,316	-	72,640,310	-	2,631,394
209,168	06.054		809,039	_	809,039 - 536,228
- 521,883 6,102,769	- 36,354 1,854,741	-	- 536,228 8,199,444	-	8,199,444
9,845,459	914,093	•	13,272,000	- 798	13,271,202
140,350,095	25,638,869		179,492,424	1,044,454	180,536,878





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1.	Preliminary Propane Statistics, November 1969 and November 1970	1
2.	Preliminary Electric Power Statistics, January 1971 Catalogue No. 57-001	3

#### 1. Preliminary Propage Statistics, November 1969 and November 1970

Production of propane for November 1970 amounted to 2,452,195 barrels. This was an increase of 402,040 barrels over the same month last year.

The export of propane for the month was 1,409,990 barrels, this being an increase of 53% from November 1969.

These statistics show provincial source and end disposition of the product, without taking into account intermediate interprovincial transfers.



6503-521

DBS REGIONAL OFFICES - St. Johns • Halifax • Montreal • Ottawa • Toronto • Winnipeg • Edmonton • Vancouver

#### Canadian Propane Supply and Disposition

			s Suppry an					
	Atlantic	Quebec	Ontario	Manitoba and Saskat- chewan	Alberta	British Columbia	Northwest Terri- tories and Yukon	Canada
	<u> </u>			ba	rrels			
November 1969						1	1	
Supply								
Refinery production	33,568	169,635	205,385	23,605		26,931	-	459,124
Gas Processing plant production(1)	-		-	73,879	1,483,976	33,176	-	1,591,031 1,522
Imports	7 960	1,522	271,468	217,933	785	73,669	5,167	1,522
Interprovincial "IN"	7,869 (7,958)	11,377	(101,619)	85,414	254,012	(1,125)	-	240,101
inventory change	.,,,,,,,	22,000	(,_,					
Total	33,479	230,644	375,234	400,831	1,738,773	132,651	5,167	2,291,778
Disposition								
Plant and refinery use	-	756	-	594	988	-	-	2,338
Gas enrichment	-	-	-	-	15,177	-	_	15,177
Miscible flood	(4,614)	29,734	83,009	_	127,825	1,705	_	237,659
Distributors	40,758	192,783	369,417	244,916	218,055	112,739	5,167	1,183,835
Exports:					01.076			0/ 05/
District I	-	-	_	152 050	24,856 227,214	-	-	24,856 380,172
District IV	-	-		152,958	55,477	_	-	55,477
District V	_	~	_	_	190,423	204	-	190,627
Offshore	-	-	-	-	254,930	15,640	-	270,570
Losses or gains		879	(104)		239	(8)		1,109
Adjustments	(2,665)	(2,744) 9,236	(79,288) 2,200	(2,220) 4,480	16,897	2,393	_	(70,042)
Interprovincial Moule	-	3,230	2,200	4,400	000,072	2,333		•••
Total	33,479	230,644	375,234	400,831	1,738,773	132,651	5,167	2,291,778
November 1970								
Supply								
Refinery production	53,710	172,803	187,650	26,183		30,816	_	471,162
Gas Processing plant production(1)	55,710	1/2,003	107,050	64,521	1,887,149	29,363	-	1,981,033
Imports	-	2,329	130	_	-	_	-	2,459
Interprovincial "IN"	-	97,627	172,626	138,048	-	97,600	7,507	227 (51
Inventory change	(1,582)	11,264	2,504	67,773	258,357	(665)	-	337,651
Total	52,128	284,023	362,910	296,525	2,145,506	157,114	7,507	2,792,305
Disposition								
Plant and refinery use	-	11,920	5,800	555	975	-	-	19,250
Gas enrichment		-	-		_	-	-	-
Miscible floo!	_	26,976	33,929	1,508	115,710	4,757		182,880
Distributors	49,780	241,191	310,164	163,150	312,541	142,439	7,507	1,226,772
Exports:								
District I	-	1.00	-	-	103,968	-	-	103,968
District II		-	_	119,383	580,262 126,051	-	_	699,645 126,051
District V	_	_	-		207,543	_	_	207,543
Offshore	-	-	-	_	261,361	11,422	-	272,783
Losses or gains	1	(790)	1	506	(25,311)			(26,330)
Adjustments	1,343	4,290	9,558 3,458	(1,604) 13,027	(30,599)	(3,245)	-	(20,257)
Intelligible Col	1,004	450	5,400	13,047	4,5,005	2,470		* * *
Total	52,128	284,023	362,910	296,525	2,145,506	157,114	7,507	2,792,305
(1) Evaluace returned to formation						1	1	

<sup>(1)</sup> Excludes returned to formation.
(2) Indentifiable industrial sales have been allocated to this category. Distributor sales may contain sales to industrial.

#### 2. Preliminary Electric Power Statistics, January 1971, Catalogue No. 57-001

Net generation rose 5.2% in January 1971 to 19,860,771 thousand kwh. from 18,873,836 thousand kwh. in January 1970. Increases in net generation occurred in all provinces except Newfoundland where there was a slight decrease of 0.7%. The largest increases occurred in Nova Scotia and Yukon Territory where they amounted to 21.9% and 24.1% respectively. Hydro generation increased 2.4% in January over the same period last year, while thermal generation increased 13.0%.

Imports increased 39.2% and exports 16.2% compared with January 1970. Firm energy consumption increased 5.6%.

Total generation for the twelve month period ending January 31, 1971 amounted to 204,762,862 thousand kwh. compared with 203,739,927 thousand kwh. for the same period ending December 31, 1970.

Seasonally adjusted net generation in January amounted to 17,676 million kwh. compared with 17,741 million kwh. in December and 16,891 million kwh. in November. Firm energy consumption amounted to 17,474 million kwh. on a seasonally adjusted basis. The comparable figures for December and November were 17,696 million kwh. and 16,999 million kwh. respectively.

Preliminary Electric Energy Statistics
(thousand Kwh)

		January	
	1969	1970	1971
		,	
Net generation - Hydro	12,405,822	13,843,412 <sup>r</sup>	14,175,771
Thermal	4,871,922	5,030,424 <sup>r</sup>	5,685,000
Total net generation	17,277,744	18,873,836 <sup>r</sup>	19,860,771
Energy imported from U.S.A.	461,349	236,992	329,859
Energy exported to U.S.A.:			
Firm	67,627	72,294	111,380
Secondary	358,836	329,049 <sup>r</sup>	354,842
Total exported to U.S.A	426,463	401,343 <sup>r</sup>	466,222
Net energy used in Canada	17,312,630	18,709,485 <sup>r</sup>	19,724,408
Secondary energy used in Canada	130,430	115,864 <sup>r</sup>	80,252
Firm energy used in Canada	17,182,200	18,593,621 <sup>r</sup>	19,644,156

r Revised figures.



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Catalogue No. 57-002 Vol. 6, No. 13

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March 1971

Oil Pipe line Transport, January 1971, Cat. No. 55-001

Net receipts of crude oil, condensate, pentanes plus and refined petroleum products by Canadian oil pipe lines during January increased 2.5 per cent to 2,310,300 B/D from 2,254,000 B/D for the same period of the preceding year; domestic oils amounted to 1,858,800 B/D (up 2.7 per cent) and imported oils were 451,500 B/D (up 1.7 per cent).

Net deliveries of crude oil, condensate, pentanes plus and refined petroleum products during the month rose 4.4 per cent to 2,308,100 B/D from 2,209,900 B/D last year. Included in the month's deliveries were 1,504,500 B/D to domestic points, (up 3.2 per cent) and 803,600 B/D for export (up 6.9 per cent).

Total traffic for January amounted to 35,474 million barrel miles with an average length of haul of 495.8 miles.

Oil held by Canadian pipe line systems totalled 25,493,608 barrels by the end of January. Inventories of crude oil and equivheld in Canada decreased by 340,535 barrels. Inventories of crude oil and equivalent held in the United States increased by 72,773 barrels, resulting in a decrease of 267,762 barrels in inventory in Canada and the United States.

- 2 - Oil Pipe Line Supply and Disposition

		Januar	y 1971	
Supply and disposition	Crude oil and equiva- lent	Refined petroleum products and L.P.G.'S.	Total volume	% change from January 1970
		'000 barre	ls per day	
Net receipts				
Domestic	1,509.3	3 <b>49.</b> 5 2. 4	1,858.8 451.5	+ 2.7 + 1.7
Total net receipts	1,958.4	351.9	2,310.3	+ 2.5
Net deliveries				
Domestic Exports	1,178.5 784.6	326.0 19.0	1,504.5 803.6	+ 3.2 + 6.9
Total net deliveries	1,963.1	345.0	2,308.1	+ 4.4
Inventory change (barrels)	- 267,762	234,549	- 33,213	-

# BULLET IN

ENERGY STATISTIC

For further information write to DBS Energy and Minerals Section, Ottawa, or telephone 992-6014 (Area Code 613)

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Catalogue No. 57-002 Vol. 6, No. 14 March 1971

#### Preliminary(1) Report on Coal Production

#### February 1971

Preliminary data indicate that coal production for the month of February 1971 amounted to 1,705,469 tons an increase of 62.6% from the February 1970 preliminary production figure of 1,048,753 tons. Landed imports were 84,519 tons compared with 63,546 tons for the same period last year.

(1) Advanced publication of data included in monthly publication No. 45-002 Coal and Coke Statistics.



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# Production and Landed Imports of Coal, by Provinces

	197	0	19	71
	Pro- duction(2)	Landed(1) imports	Pro- duction(2)	Landed(1) imports
		net tons of 2	,000 pounds	
February 1971	4			
Newfoundland Nova Scotia New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta — Bituminous Sub-bituminous British Columbia and Yukon	192,485 35,361 - - 286,513 136,579 314,428 83,387	24,022 234 7,656 31,372 262 —	185,839 35,475 - - 483,239 332,528 323,614 344,774	50,059 367 8,223 25,094 710 66
Canada totals	1,048,753	63,546	1,705,469	84,519
Two months ended February  Newfoundland	372,852 100,683 ————————————————————————————————————	58,843 289 13,492 56,375 292	352,181 69,513 — — 1,002,318 665,051 826,896 741,727	1,213 50,059 776 40,606 52,550 1,425 66 —
Canada totals	2,165,954	129,291	3,657,686	146,695

<sup>(1)</sup> Supplied by the Department of Energy, Mines and Resources; do not necessarily agree with figures reported in Trade of Canada.

<sup>(2)</sup> All figures are preliminary.

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1.	Preliminary Data Refined Petroleum Products, January 1971	1
2.	Sales of Natural Gas January 1971, Catalogue No. 55-002	5

## 1. Preliminary Data Refined Petroleum Products January 1971

Production of refined petroleum products increased 4.0% in January to 41,644,943 barrels from 40,073,345 in the same month last year, according to an advance release of data that will be contained in the January issue of the DBS report "Refined Petroleum Products." Catalogue No. 45-004.

Receipts of crude oil increased 1.2% in January to 40,088,543 barrels from 39,601,294 a year earlier. There was 1.3% more domestic crude at 22,351,146 barrels versus 22,062,162 and, 1.1% more imported crude at 17,737,397 barrels versus 17,539,132. Domestic disappearance of finished petroleum products increased 0.2% to 49,520,733 barrels from 49,445,853 in the same month last year.

Refinery Production in Canada of Selected Petroleum Products, January 1971

							- 2	-							
products	ary	1970		(1)	4,088,040	13,915,038	11,411,045	1,344,183	2,029,469	3,558,872	3,651,640	75,058	1	40,073,345	
Total all	January	1971		(1)	4,343,298	14,290,476	11,639,102	1,476,145	2,158,130	3,593,108	4,048,579	96,105	41,644,943	4	
	ALLO OF	neavy	gallons	(1)	1,381,269	3,894,423	2,038,574	164,184	223,309	223,721	580,724	22,989	8,529,193	7,872,371	
Fuel oil	1	71871	Canadian gal	(1)	800,239	2,678,289	2,820,202	216,598	275,864	285,287	331,096	39	7,407,614	8,070,152	
	o o i C	Dieser	of 35	1	(2)	1,483,542	423,652	177,753	232,781	643,883	923,647	38,033	3,923,291	3,196,100	
	Kerosene stove oil		barrels	(1)	409,482	1,116,791	645,743	130,193	196,558	95,814	174,754	E .	2,769,335	2,278,816	with Quebec.
	turbo	Tant		(1)	108,377	369,427	265,251	70,514	20,381	152,087	91,659	- 647	1,077,049	764,559	Included with
	Motor			(1)	1,129,585	3,781,210	4,234,042	507,573	861,292	1,463,271	1,455,426	25,204	13,457,603	14,117,813	(2)
				Newfoundland	Maritimes	Onepec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Northwest Territories and Yukon	Canada totals	Canada totals, 1970	(1) Included with Maritimes.

NET SALES in Canada of Selected Petroleum Products, January 1971

							-	3 -						
products	lary	1970		995,219	4,633,722	15,033,932	16,635,942	1,560,276	1,254,772	1,974,798	3,891,151	102,033	1	46,081,845
Total all	January	1971		1,249,373	5,126,190	14,047,806	16,883,247	1,486,320	1,324,679	1,937,795	4,154,136	181,974	46,391,520	,
	Hoover	ileavy	lons	379,210	1,706,294	2,953,882	3,065,367	172,651	58,575	14,407	822,964	1	9,173,350	8,573,351
Fuel oil	Lioht	77977	35 Canadian gallons	325,627	2,048,859	5,067,257	6,656,479	321,079	245,152	122,484	1,084,916	49,446	15,921,299	16,011,683
	Diesel	1	barrels of 35	189,145	381,927	523,047	789,000	165,593	170,810	393,461	555,577	43,824	3,212,384	3,005,585
	Kerosene stove oil		bar	163,544	660,694	968,075	546,238	200,093	208,187	93,997	252,441	35,387	2,937,061	3,072,028
\$ C	turbo			29,459	60,473	351,611	334,075	66,822	20,628	124,382	136,561	19,938	1,143,949	1,077,002
	Motor gasoline			151,943	733,491	3,003,502	4,503,110	519,130	574,738	1,099,613	1,128,807	26,635	11,740,969	11,848,751
				Newfoundland	Maritimes	Onepec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Northwest Territories and Yukon	Canada totals	Canada totals, 1970

IMPORTS into Canada of Selected Petroleum Products, January 1971

	Motor	Kerosene		Fuel oil		Total all
	gasoline	stove oil	Diesel	Light	Heavy	products
		ba	rrels of 35 C	barrels of 35 Canadian gallons	18	
			windiamerum, per			
Maritimes	59,719	108,737	369,116	730,439	675,936	1,834,234
(nepec	202,834	177,599	80,445	292,051	332,727	1,104,021
Ontario	1	ı	1	1	8	11,472
All other	421	39	148,271	132,759	ı	479,377
Canada total	262,974	286,375	597,832	1,155,249	1,008,663	3,429,104

EXPORTS\* of Selected Petroleum Products, January 1971

	Motor	Kerosene		Fuel oil		Total all
	gasoline	stove oil	Diesel	Light	Heavy	products
		ba	rrels of 35 C	barrels of 35 Canadian gallons	us	Continued on the continued of the continued on the contin
				+		
Maritimes	ı	ı	1	ı	1	ı
Quebec	ı	1	1	1		3,589
Ontario	1	2,480	ı	33,019	8	106,123
Saskatchewan	1	1	1	1	1	8
Alberta	1	1	1	8	1	16,605
British Columbia	57,539	ı	37,120	1	1	960,36
Canada total	57,539	2,480	37,120	33,019	ŧ	221,413

\* Only those made by respondents to the refined Petroleum Products survey.

#### 2. Sales of Natural Gas Catalogue No. 55-002 January 1971

Total sales of natural gas to Canadian consumers for January were 120,471,358 Mcf. This was an increase of 10.2% over the same month last year. Revenue from sales was \$83,681,869.

Exports amounted to 77,820,247 Mcf., an increase of 15.7% over last year, while imports were 17,760 Mcf., a decrease of 90.9%. Export Revenues were up 19.8%.

Sales of Natural Gas, January 1971

	Custome	ers	0 11	-
	Space heating	Total	Gas sold	Revenue
\	No.		Mcf.	\$
Residential:				
New Brunswick	130	1,525	3,999	12,353
Quebec	107,100	201,635	2,648,737	3,661,030
Ontario	616,568	749,170	18,285,451	21,206,830
Manitoba	115,464	117,543	3,811,309	3,197,292
Saskatchewan	125,861	128,410	3,956,010	2,734,929
Alberta	285,841	288,025	10,529,302	5,050,467
British Columbia	191,687	223,261	4,701,340	5,763,575
Canada	1,442,651	1,709,569	43,936,148	41,626,476
Commercial:				
New Brunswick		53	4,703	12,353
Quebec		10,142	1,007,533	1,180,667
Ontario		72,416	13,650,332	11,766,020
Manitoba		11,431	2,848,377	1,877,412
Saskatchewan		17,745	2,250,285	1,244,638
Alberta		32,779	8,841,024	3,247,328
British Columbia		29,497	2,988,851	2,705,826
Canada	1	174,063	31,591,105	22,034,244
Industrial:				
New Brunswick		_	-	
Quebec		1,895	1,897,708	1,374,549
Ontario		8,993	21,378,435	12,911,262
Manitoba		324	1,548,364	446,966
Saskatchewan		667	3,440,581	1,095,115
Alberta		642	12,400,695	2,339,600
British Columbia		396	4,278,322	1,853,657
Canada		12,917	44,944,105	20,021,149
Firm		12,159	37,116,372	16,714,743
Interruptible		758	7,827,733	3,306,406
Total sales:		1 570	9 702	24,706
New Brunswick		1,578	8,702	6,216,246
Quebec		213,672	5,553,978	
Ontario		830,579	53,314,218	45,884,112 5,521,670
Manitoba		129,298	8,208,050	
Saskatchewan		146,822	9,646,876	5,074,682
Alberta		321,446	31,771,021	10,637,395
British Columbia	1	253,154	11,968,513	10,323,058
Canada		1,896,549	120,471,358	83,681,869
Total exports			77,820,247	21,276,686
Total deposits			17,760	7,020
Total imports			17,700	1,020



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#### 1. Crude Oil Requirements, 1970-71

The crude oil requirements by Canadian refineries are estimated to increase to a total of 1,369 million B/D in 1971; 6.9% over last year.

Canadian crude requirements for refining are expected to increase by 1.3% from 710,000 B/D in 1970 to 719,000 B/D in 1971, while imported crude requirements for refining are expected to increase by 13.8% from 571,000 B/D in 1970 to 650,000 in 1971.

Forecast new needs of crude oil for refining are expected to amount to 88,000 B/D in 1971, with domestic produced crude supplying 10% of these needs (9,000 B/D) and imports 90% (79,000 B/D).

#### Canadian Crude Oil Requirements

#### Anticipated and Actual Refinery Receipts of Crude Oil, Condensate and Pentanes Plus

			Actual				Estimat	ed 1971	
	Jan.	- Dec.		1970		Apr.	May	June	Jan.
	1969	1970	Apr.	May	June				Dec.
				'000 ь	arrels per	day			
By source									
Domestic:									
Western	659.9 3.2	707.1 3.2	599.8 3.2	677.3	714.9 3.1	655.8	666.9	711.7	716.0 3.0
Totals	663.1	710.3	603.0	680.5	718.0	657.9	669.0	713.8	719.0
Imported	521.9	570.8	548.1	522.4	558.9	604.0	545.8	673.6	649.9
Totals requirements	1,185.0	1,281.1	1,151.1	1,202.9	1,276.9	1,261.9	1,214.8	1,387.4	1,368.9
By location									
Atlantic	124.9 395.8 342.0 40.6 64.6 108.6 106.4 2.1	137.5 432.0 371.6 42.7 64.0 110.5 120.3 2.5	127.7 420.4 328.3 41.9 34.4 76.1 120.0 2.3	138.8 380.9 343.7 35.6 65.2 109.6 126.6 2.5	149.7 406.3 385.4 34.0 63.6 112.4 122.2 3.3	171.7 432.3 367.5 33.8 36.8 101.8 116.5	165.1 377.8 370.3 29.0 46.8 111.7 113.1	216.5 454.1 390.4 47.3 59.5 109.4 108.8 1.4	200.3 448.4 378.3 44.2 51.6 117.4 126.3 2.4
Totals requirements	1,185.0	1,281.1	1,151.1	1,202.9	1,276.9	1,261.9	1,214.8	1,387.4	1,368.9

#### Crude Oil Requirements 1970 and 1971

# Summary of Crude Oil Requirements and New Needs (thousand barrels daily)

	1970			197	1	
	Requireme	ents	Requireme	ents	New nee	ds
	Volume	%	Volume	%	Volume	%
Domestic	710	55	719	53	9	10
Imports	571	45	650	47	79	9
Totals	1,281	100	1,369	100	88	10

#### 2. Coal and Coke Statistics, January 1971, Catalogue No. 45-002

Coal production for the month of January 1971 amounted to 1,860,881 tons an increase of 65.8% from the January 1970 production of 1,121,957 tons, while landed imports were 62,176 tons compared with 65,745 tons for the month of January 1970. Consumption by industrial consumers amounted to 2,550,893 tons of coal and 516,313 of coke, an increase of 351,366 tons of coal and a decrease of 25,716 tons of coke from last year.

Industrial consumers' stocks of coal and coke increased to 6,398,761 tons from 5,384,450 tons in January 1970.

Coke production during the month of January 1971 decreased to 450,275 tons from 470,539 tons in January 1970, while coke used in blast furnaces decreased to 344,951 tons from 389,232 tons during the same period.

Coal and Coke Statistics January 1971

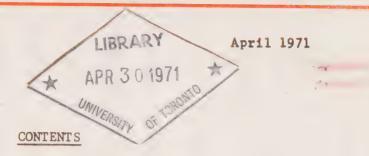
			Coal			30	Coke
	Production	Landed imports	Shipments by coal operators (producers)	Consumption by industrial consumers	Stocks held by industrial consumers	Consumption by industrial consumers	Stocks held by industrial consumers
Newfoundland		1,213		tons	1	1	1
Prince Edward Island		I	ı	1	l	1	ſ
Nova Scotia	166,367	t	158,659	70,716	15,259	37,416	ı
New Brunswick	34,038	607	33,538	29,637	18,071	1	1
Ouebec		32,383	ı	55,194	145,498	62,428	94,679
Ontario		27,456		1,522,998	5, 373, 304	392, 133	235,684
Manitoba		715	1	194,081	158,154	45	176
Saskatchewan	518,910	The state of the s	518,929	304,081	218,228	I	ł
Alberta	744,613	l	688,252	366,964	86,507	229	552
British Columbia and Yukon	396,953		320,176	7,222	13,729	24,062	38,920
Totals Canada 1971	1,860,881	62,176	1,719,554	2,550,893	6,028,750	516,313	370,011
Totals Canada 1970	1,121,957	65,745	1,070,560	2,199,527 <sup>r</sup>	5,112,202 <sup>r</sup>	542,029	272,248
r Revised figures.		And description of the state of	Applicated interference of their spirit spiritual and a spirit				



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		rage
1.	Refined Petroleum Products year 1970	1
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#### 1. Refined Petroleum Products year 1970

Production of refined petroleum products amounted to 466,241,363 barrels in the year 1970, an increase of 7.6% over the production of 433,317,559 barrels in 1969.

Receipts of crude oil increased 8.1% to 467,592,650 barrels from 432,513,825 barrels received in 1969. There was 7.1% more domestic crude at 259,252,797 barrels versus 242,034,744 barrels and 9.4% more imported crude at 208,339,853 barrels versus 190,479,081 barrels in 1969. Domestic disappearance of finished petroleum products increased 6.3% to 544,315,603 barrels from 511,944,883 in 1969.

The net sales of refined petroleum products for the year 1970 amounted to 509,985,158 barrels, an increase of 6.4% compared to 479,312,733 in 1969.

The data for the year 1970 are preliminary.

REFINERY PRODUCTION in Canada of Selected Petroleum Products, Year 1970

	Motor	Aviation	Kerosene		Fuel oil		Total all	Total all
	gasoline	fuel	stove oil	Diesel	Light	Невиу	1970	1969
			ba	barrels of 35 C	35 Canadian gallons	81		
Newfoundland	(1)	(1)	(1)	ţ	(1)	(1)	(1)	(1)
Maritimes	13,773,811	827,669	3,104,052	(2)	9,619,060	13,933,831	49,251,037	45,588,486
Onebec	44,563,486	4,995,415	7,748,602	17,788,937	30,279,163	39,233,735	156,663,974	144,046,162
Ontario	51,876,047	3,169,602	5,418,332	11,133,187	25,357,457	21,504,911	135,430,592	124,944,811
Manitoba	7,032,099	1,144,856	886,956	2,307,826	1,386,524	1,250,717	15,651,063	14,856,221
Saskatchewan	10,603,507	359,347	1,571,963	4,134,219	2,083,626	1,654,097	23,336,809	23,554,630
Alberta	18,786,891	1,858,095	518,791	9,116,236	2,101,302	1,919,081	41,135,641	40,450,446
British Columbia	16,876,817	1,793,333	2,285,281	10,250,156	1,894,891	5,104,930	43,879,698	39,152,713
Northwest Territories and Yukon	54,835	73,187	9	247,582	55,078	142,881	892,549	754,090
Canada totals	163,567,493	14,221,504	21,533,983	54,978,143	72,777,101	84,744,183	466,241,363	1
Canada totals 1969	155,233,373	11,300,579	20,298,804	49,822,166	68,374,579	77,353,781	1	433,317,559
(1) Included with Maritimes.	nes.							

(1) Included with Maritimes. (2) Included with Quebec.

NET SALES in Canada of Selected Petroleum Products, Year 1970

	Motor	Aviation	Kerosene		Fuel oil		Total all	Total all
	gasoline	fuel	stove oil	Diesel	Light	Heavy	products 1970	products 1969
			ba	barrels of 35 C	35 Canadian gallons	ns		
Newfoundland	2,348,221	820,044	1,321,047	2,410,075	2,578,297	6,121,250	16,149,336	13,929,487
Maritimes	10,862,502	836,437	3,316,737	4,257,475	10,646,945	17,420,417	50,204,247	43,267,885
Ouebec	42,167,892	4,994,829	6,349,434	8,124,439	39,416,533	47,024,305	162,747,219	156,043,399
Ontario	60,399,602	4,591,099	3,480,829	10,773,490	38,306,907	28,728,716	166,801,246	154,483,635
Manitoba	7,795,561	1,103,963	1,154,773	2,872,868	1,923,700	1,059,272	17,148,694	16,754,102
Saskatchewan	9,861,614	347,110	1,170,064	4,101,939	1,591,728	499,155	19,438,153	18,874,029
Alberta	16,594,115	1,639,969	550,483	6,202,462	891,447	509,493	29,237,204	28,019,761
British Columbia	16,597,689	1,933,890	1,636,657	7,690,081	5,950,644	8,364,967	46,055,354	46,161,042
Northwest Territories and Yukon	323,931	326,353	100,888	882,218	271,417	115,059	2,203,705	1,779,393
Canada totals	166,951,127	16,593,694	19,080,912	47,315,047	101,577,618	109,842,634	509,985,158	¢
Canada totals 1969	158,677,127	15,104,845	19,057,902	45,600,733	93,891,486	104,180,987	î	479,312,733

IMPORTS into Canada of Selected Petroleum Products, Year 1970

	Motor	Kerosene		Fuel oil		Total all	Total all
	gasoline	stove oil	Diesel	Light	Heavy	products 1970	products 1969
,			barrels	of 35 Canadi	an gallons		
Maritimes	267,136	346,505	3,261,434	261,434 5,727,748 10,729		21,308,600	15,833,345
Quebec	4,991,874	865,330	1,889,448	6,019,512	20,900,176	38,974,376	41,575,791
Ontario	ma ma	753	97,501	878,684	2,537,607	7,426,020	8,625,435
All Other	12,731	13,878	527,760	143,206	3,206,520	4,705,980	8,687,052
Canada total 1970	5,271,741	1,226,466	5,776,143	12,769,150	37,374,103	72,414,976	-
Canada total 1969	4,749,958	2,171,258	5,985,631	12,751,869	36,640,420	-	74,721,623

EXPORTS\* of Selected Petroleum Products, Year 1970

	Motor	Kerosene		Fuel oil		Total all	Total all
	gasoline	stove oil	Diesel	Light	Heavy	products 1970	products 1969
			barrels	of 35 Canadi	an gallons		
Maritimes	m.	-		-	~	95	-
Quebec	-	92,284	229,856	857,217	288,146	1,777,066	393,964
Ontario	119,524	35,641	572	1,452,003	159,443	2,377,780	2,362,202
Saskatchewan	-	-	-	-	-	13,932	34,061
Alberta	40	~	-	-	-	82,654	71,012
British Columbia	747,334	Ang.	436,703	273,890	53,817	1,584,547	1,440,886
Canada total 1970	866,858	127,925	667,131	2,583,110	501,406	5,836,074	-
Canada total 1969  * Only those made by	700,564	94,487	498,089	1,689,244	475,898	-	4,302,125

<sup>\*</sup> Only those made by respondents in the Refined Petroleum Products Survey.

Refinery Receipts of Crude Oil, Condensates and Pentanes Plus Year 1970

Canada		258,074,950	1,177,847	259,252,797			7 523 622	20.239.329	8,567,406	4,954,943		17,782,046	10,731,658	220,370	5,230,044	133,090,435	208,339,853	467,592,650
Northwest Territories and Yukon		892,549		892,549	,		8	1	1	1	1	1	1	ı	ı	ı	1	892,549
British Columbia		43,903,051	,	43,903,051			1	1	1	1	,	1	ı	ſ	1	1	8	43,903,051
Alberta		40,326,582	1	40,326,582			ı		1	1	1	1	t	1	1	ı	š	40,326,582
Sask- atchewan		23,359,804	ı	23,359,804			8	1	đ	1	1	1	à	1	ı	1	1	23,359,804
Manitoba		15,592,020	ı	15,592,020			ı	1	8	ı	1	1	1	1	1	1	1	15,592,020
Ontario		134,000,944	1,177,257	135,178,201			1	,	ı	4	ı	ı	1	t	å	458,596	458,596	135,636,797
Quebec		1	ŧ	ŧ			7,290,509	12,034,020	8,567,406	4,954,943	1	17,782,046	5,010,178	220,370	5,230,044	96,596,608	157,686,124	157,686,124
Atlantic Provinces		ı	290	290			233,113	8,205,309	8	1	1	1	5,721,480	1	1	36,035,231	50,195,133	50,195,723
	Domestic materials from	Western Canada	Eastern Canada	Total Domestic		Imported materials from	Columbia	Iran	Iraq	Kuwait	Libya	Nigeria	Saudi-Arabia	Trinidad	Trucial States	Venezuela	Total imported	Grand total domestic and imported

Total all Products Supply and Disposition of Petroleum Products Year 1970

	Atlantic Provinces	Óuebec	Ontario	Manitoba	Saskat- chewan	Alberta	British Columbia	Northwest Territories and Yukon	Canada
Refinery production	49,251,037	156,663,974	135,430,592	15,651,063	23,336,809	41,135,641	43,879,698	892,549	466,241,363
Other material used	14,545	33,472	260,085	167,323	5,358	103,416	102,689	86	686,974
Other receipts									
From other reporting companies	30,080,109	40,225,053	52,090,083	4,597,610	4,301,908	8,129,485	12,735,311	786,584	152,256,143
From non-reporting companies	86,328	9,407,033	1,771,920	71,660	74,391	440,213	312,041	e	12,163,589
Imports	21,308,600	38,974,376	7,426,020	375,946	45,432	27,318	4,220,905	36,379	72,414,976
								6	6
Inventory changes	- 463,945	832,822	- 1,835,992	49,264	19,185	- 589,592	- 140,953	- 229,073	- 2,358,284
Interproduct tranfers IN	10,697,085	8,730,152	39,391,463	4,296,876	2,852,160	982,993	4,179,962	2,123,667	73,254,358
Interproduct transfers OUT	12,298,283	38,522,479	4,030,404	2,207,627	5,374,771	9,815,080	800,595	205,119	73,254,358
Deliveries to other reporting	29,434,201	41,183,837	50,986,097	4,680,576	3,966,920	7,705,202	13,290,925	5,326	151,253,084
Exports	95	1,777,066	2,377,780	•	13,932	82,654	1,584,547	1	5,836,074
Domestic disappearance	69,241,180	173,383,500	177,139,890	18,321,539	21,279,620	32,626,538	49,613,586	2,709,750	544,315,603
Losses	- 340,486	404,172	1,359,786	99,941	290,062	529,522	939,851	377,158	3,660,006
Own consumption	3,228,083	10,232,109	8,978,858	1,072,904	1,551,405	2,859,812	2,618,381	128,887	30,670,439
Net sales in Canada	66,353,583	162,747,219	166,801,246	17,148,694	19,438,153	29,237,204	. 46,055,354	2,203,705	509,985,158

#### 2. Preliminary Electric Power Statistics, February 1971, Catalogue No. 57-001

In February 1971 net generation rose 5.3% to 17,823,671 thousand kwh. from 16,926,467 thousand kwh. in February 1970. Increases in net generation occurred in all provinces except Newfoundland where there was a decrease of 5.6%. The largest increases occurred in Nova Scotia and Yukon Territory where they amounted to 23.0% and 23.1% respectively. Hydro generation increased 3.9% in February over the same period last year, while thermal generation increased 9.2%.

Imports increased 24.4% and exports increased 31.5% compared with February last year. Firm energy consumption increased 5.2%.

Total generation for the twelve month period ending February 28, 1971 amounted to 205,631,178 thousand kwh. compared with 204,733,974° thousand kwh. for the twelve month period ending January 31, 1971.

Seasonally adjusted net generation in February amounted to 17,576 million kwh. compared with 17,676 million kwh. in January and 17,741 million kwh. in December. Firm energy consumption amounted to 17,328 million kwh. on a seasonally adjusted basis. The comparable figures for January and December were 17,474 million kwh. and 17,696 million kwh. respectively.

Preliminary Electric Energy Statistics

(thousand Kwh)

		February	
	1969	1970	1971
Net generation - Hydro	11,276,353	12,420,322	12,901,382
Thermal	4,187,643	4,506,145	4,922,289
Total net generation	15,463,996	16,926,467	17,823,671
Energy imported from U.S.A	420,986	206,349	256,673
Energy exported to U.S.A.:			
Firm	59,560	68,791 <sup>r</sup>	105,295
Secondary	309,877	290,850 <sup>r</sup>	367,502
Total exported to U.S.A	369,437	359,641 <sup>r</sup>	472,797
Net energy used in Canada	15,515,545	16,773,175 <sup>r</sup>	17,607,547
Secondary energy used in Canada	130,599	112,169	83,719
Firm energy used in Canada	15,384,946	16,661,006 <sup>r</sup>	17,523,828

r Revised figures.



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Preliminary Propane Statistics, December 1969 and December 1970

Production of propane for December 1970 amounted to 2,586,741 barrels this was an increase of 259,335 barrels over the same month last year.

The export for the month was 1,732,002 barrels, an increase of 73.4% from December 1969.

These statistics show provincial source and end disposition of the product, without taking into account intermediate interprovincial transfers.

Canadian Propane Supply and Disposition

	Atlantic	Quebec	Ontario	Manitoba and Saskat- chewan	Alberta	British Columbia	Northwest Terri- tories and Yukon	Canada
2 1060				ba	rrels			
December 1969	1	1					1	
Supply								
Refinery production	48,053	188,600	276,480	26,889	1 (25 001	38,009	-	578,031
Gas Processing plant production(1)	_	- 1 517	107	74,596	1,635,801	38,978	-	1,749,375
Imports	1,224	64,896	127 257, 396	205,423	1,695	87,650	4,482	1,644
Inventory change	1,336	18,710	(11, 913)		271,391	169	4,402	361,674
investory change vivivivities	.,	,,	(,)	,	-,-,			502,074
Total	50,613	273,723	522,090	388,889	1,908,887	164,806	4,482	2,690,724
Disposition								
Plant and refinery use		3,376	1,031	401	(1,489)	-	-	. 3,319
Gas enrichment	-		-	-	-	_	_	-
Miscible flood	_	- 100	- 100 01/	-	52,134		-	52,134
Petrochemical and Industrial(2) Distributors	60,327	29,130   226,678	122,014 418,009	241,317	127,941	152 505	/ / 492	279,169
Exports:	00,327	220,070	410,009	241,317	304,728	152,595	4,482	1,408,136
District I	_	t moto	-	_	41,263		_	41,263
District II	_	_	_	140,805	239,849		_	380,654
District IV	_		-	_	87, 155	_	_	87,155
District V	-	_	_	_	215,168	_	-	215,168
Offshore	-		_	-	264,592	10,057	-	274,649
Losses or gains	-	10,446	1,579	84	(2,468)	(31)	-	9,610
AdjustmentsInterprovincial "OUT"	(10, 469)	634	(20, 543)	(1,519)	(28, 504)	(132)	-	(60,533)
turerbioAugust Off	755	3,459	_	7,801	608,518	2,233	_	
Total	50,613	273,723	522,090	388,889	1,908,887	164,806	4,482	2,690,724
December 1970								
Supply								
Refinery production	52,746	226,947	183,029	27,430		37,270	_	507 /00
Gas Processing plant production(1)	****		_	66,609	1,953,242	39,468	_	527,422 2,059,319
Imports	_	2,293	125	-			_	2,418
Interprovincial "IN"	2,980	112,060	335,983	244,133	-	126,619	4,958	2,420
Inventory change	(832)	20,989	5,431	83,337	937,483	990	-	1,047,398
Total	54,894	362,289	524,568	421,509	2,890,725	204, 347	4,958	3,636,557
Disposition								
Plant and refinery use		8,876	5,633	794	0.50			10.000
Gas enrichment		0,070	5,055	794	856	- 1	_	16,159
Miscible flood		_	_	_	3,946	~		3,946
Petrochemical and Industrial(2)	_	28,349	36,723	-	116,507	4,083	_	185,662
Distributors	46,983	304, 384	436,094	275,452	352,681	188,766	4,958	1,609,318
Exports:								, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
District I	_	-	-	_	97,436	-	-	97,436
District IV	_	_	-	133,859	720,900	-	-	854,759
District V	_	_	entre man	_	153,397	. –	-	153,397
Offshore		-	-		346,213 270,122	10 075	-	346,213
Losses or gains		2,929	(1,446)	198	(9, 994)	10,075	-	280,197
Adjustments	7,156	14,112	47,564	(2,601)	31,563	(11)	_	(8,324) 97,7 <del>94</del>
Interprovincial "OUT"	755	3,639	-	13,807	807,098	1,434	_	37,734
Total	54,894	362,289	524,568	421,509	2,890,725	204, 347	4,958	3,636,557

<sup>(1)</sup> Excludes returned to formation.
(2) Indentifiable industrial sales have been allocated to this category. Distributor sales may contain sales to industrial.

STATIST

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ENERGY

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Catalogue No. 57-002 Vol. 6, No. 19



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- 1. Preliminary(1) Report on Coal Production, March 1971 .... 1
- 2. Coal and Coke Statistics, February 1971, Catalogue No. 45-002

# 1. Preliminary(1) Report on Coal Production March 1971

Preliminary data indicate that coal production for the month of March 1971 amounted to 1,864,936 tons, an increase of 57.5% from the 1970 preliminary production figure of 1,184,231r tons: Landed imports were 92,971 tons compared with 117,350 tons for the same period last year.

<sup>(1)</sup> Advanced publication of data included in monthly publication No. 45-002 Coal and Coke Statistics.

- 2 -

# Production and Landed Imports of Coal, by Provinces

	197	0	19	71
	Pro- duction(2)	Landed(1) imports	Pro- duction(2)	Landed(1) imports
		net tons of 2	,000 pounds	
March	9			
Newfoundland  Nova Scotia  New Brunswick  Quebec  Ontario  Manitoba  Saskatchewan  Alberta — Bituminous  Sub-bituminous  British Columbia and Yukon	217,878 33,176 <sup>r</sup> - - 288,593 179,844 357,534 107,206	1,349 50,971 118 10,466 53,122 1,133 191	222,616 39,972 - - 333,074 376,111 363,349 529,814	24,905 61 7,133 53,633 1,471 5,768
Canada totals	1,184,231 <sup>r</sup>	117,350	1,864,936	92,971
Three months ended March  Newfoundland	590,730 133,859 <sup>r</sup> - 860,523 447,214 1,043,185 274,674	1,349 109,814 407 23,958 109,497 1,425 191	574,797 109,485 - - 1,335,392 1,041,162 1,190,245 1,271,541	1,213 74,964 837 47,739 106,183 2,896 5,834
Canada totals	3,350,185 <sup>r</sup>	246,641	5,522,622	239,666

<sup>(1)</sup> Supplied by the Department of Energy, Mines and Resources; do not necessarily agree with figures reported in Trade of Canada.

<sup>(2)</sup> All figures are preliminary.

#### 2. Coal and Coke Statistics, February 1971, Cat. No. 45-002

Coal production for the month of February 1971 amounted to 1,795,233 tons an increase of 69.9% from the February 1970 production of 1,056,884 tons, while landed imports were 84,519 tons compared with 63,546 tons for the month of February 1970. Consumption by industrial consumers amounted to 2,046,024 tons of coal and 432,057 of coke, an increase of 156,449 tons of coal and a decrease of 72,860 tons of coke from last year.

Industrial consumers' stocks of coal and coke increased to 5,297,742 tons from 4,202,208 tons in February 1970.

Coke production during the month of February 1971 decreased to 415,762 tons from 437,266 tons in February 1970, while coke used in blast furnaces decreased to 274,682 tons from 355,201 tons during the same period.

Coal and Coke Statistics
February 1971

			Coal			Со	ke
	Production	Landed imports	Shipments by coal operators (producers)	Consumption by industrial consumers	Stocks held by industrial consumers	Consumption by industrial consumers	Stocks held by industrial consumers
				tons			
Newfoundland		-	-	-	-	-	-
Prince Edward Island	-	-	-	-	-	-	-
Nova Scotia	186,354	50,059	160,620	64,959	23,113	32,944	-
New Brunswick	35,475	367	34,975	23,757	18,076	-	-
Quebec	en en	8,223	-	53,554	111,246	57,013	59,376
Ontario	•	25,094		1,171,914	4,293,904	318,264	237,154
Manitoba		710	-	136,310	149,408	51	125
Saskatchewan	483,418	66	482,921	236,815	242,956	-	-
Alberta	745,211	-	642,477	350,930	91,106	240	472
British Columbia and Yukon	344,775	•	442,243	7,785	11,677	23,545	41,129
Total Canada 1971	1,795,233	84,519	1,763,236	2,046,024	4,941,486	432,057	338,256
Total Canada 1970	1,056,884	63,546	951,744	1,889,575	3,966,767	504,917	235,441



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- 1. Sales of Natural Gas Catalogue No. 55-002 February 1971

Total sales of natural gas to Canadian consumers for February were 112,362,236 Mcf. This was an increase of 12.1% over the same month last year. Revenue from sales was \$79,416,988.

Sales for the first two months of 1970 were 232,833,594 Mcf. This was an increase of 11.1% over the same period last year. Exports continued to rise over the period amounting to 146,594,335 Mcf., an increase of 13.3%, while imports were 457,351 Mcf. Export Revenues were up 17.7%.

Sales of Natural Gas, February 1971

	Custome	rs		
	Space heating	Total	Gas sold	Revenue
	No.		Mcf.	\$
Residential:				
New Brunswick	130	1,468	3,999	14,023
Quebec	107,234	201,306	2,102,550	2,923,596
Ontario	611,598	749,999	18,253,646	21,120,569
Manitoba	115,480	117,546	3,423,878	2,911,502
Saskatchewan	126,145	128,700	3,819,217	2,712,999
Alberta	284,861	288,799	9,060,466	4,622,533
British Columbia	190,893	223,848	3,847,378	4,705,862
Canada	1,436,341	1,711,666	40,511,134	39,011,084
Commercial:				
New Brunswick		55	4,703	10,683
Quebec		10,129	857,478	1,031,794
Ontario		72,753	13,226,510	11,511,896
Manitoba		11,434	2,587,793	1,728,145
Saskatchewan		17,772	2,203,966	1,232,291
Alberta		32,904	7,170,718	2,756,564
British Columbia		29,581	2,705,565	2,452,472
Canada		174,628	28,756,733	20,723,845
[ndustrial:				
New Brunswick		-	_	
Quebec		1,873	1,950,728	1,357,475
Ontario		8,999	20,519,500	12,457,486
Manitoba		323	1,879,784	749,612
Saskatchewan		662	4,144,663	1,294,973
Alberta		643	10,467,609	2,083,668
British Columbia		391	4,132,085	1,738,845
Canada		12,891	43,094,639	19,682,059
Firm		12,130	35,755,436	16,396,676
Interruptible	• • • • • • • • • • • •	761	7,339,203	3,285,383
Total sales:				
New Brunswick		1,523	8,702	24,706
Quebec		213,308	4,910,756	5,312,865
Ontario		831,751	51,999,656	45,089,951
Manitoba		129,303	7,891,455	5,389,259
Saskatchewan		147,134	10,167,846	5,240,263
Alberta		322,346	26,698,793	9,462,765
British Columbia		253,820	10,685,028	8,897,179
Canada		1,899,185	112,362,236	79,416,988
otal exports		• • • • • • • • • •	68,774,088	19,317,409
Cotal imports				
COM LINDUAGO SOSOSOSOSOSOSOSOSOSOSOSOSOSOSOSOSOSOS			439,591	200,120

### 2. Oil Pipe line Transport, February 1971, Cat. No. 55-001

Net receipts of crude oil, condensate, pentanes plus and refined petroleum products by Canadian oil pipe lines during February increased 1.7 per cent to 2,317,900 B/D from 2,280,100 B/D for the same period of the preceding year; domestic oils amounted to 1,857,400 B/D (up 1.8 per cent) and imported oils were 460,500 B/D (up 1.0 per cent).

Net deliveries of crude oil, condensate, pentanes plus and refined petroleum products during the month rose 0.3 per cent to 2,311,200 B/D from 2,303,100 B/D last year. Included in the month's deliveries were 1,556,500 B/D to domestic points (up 4.9 per cent) and 754,700 B/D for export (down 7.8 per cent).

For the two-month period, net receipts of all commodities were 2,313,900 B/D, an increase of 2.1 per cent over the same period of 1970; deliveries rose 2.5 per cent, to 2,310,900 B/D. The imports by pipe line for the period increased to 455,700 B/D while the exports of the same commodities dropped to 780,800 B/D, an increase of 1.4 per cent and a decrease of 0.4 per cent, respectively.

Total traffic for February amounted to 31,607 million barrel miles with an average length of haul of 488.4 miles.

Oil held by Canadian pipe line systems totalled 25,715,707 barrels by the end of February. Inventories of crude oil and equivalent held in Canada increased by 18,591 barrels. Inventories of crude oil and equivalent held in the United States decreased by 16,366 barrels, resulting in an increase of 2,225 barrels in inventory in Canada and the United States.

Oil Pipe Line Supply and Disposition

		Februar	y 1971		Year to d	ate 1971
Supply and dispostion	Crude oil and equiva- lent	Refined petroleum products and L.P.G.'S.	Total volume	% change from February 1970	Total volume	% change from previous year
			'000 barre	ls per day		
Net receipts						
Domestic	1,512.8 458.1	344.6 2.4	1,857.4 460.5	+ 1.8 + 1.0	1,858.2 455.7	+ 2.3 + 1.4
Total net receipts	1,970.9	347.0	2,317.9	+ 1.7	2,313.9	+ 2.1
Net deliveries						
Domestic	1,234.8 733.4	321.7 21.3	1,556.5 754.7	+ 4.9 - 7.8	1,530.1 780.8	+ 4.0
Total net deliveries	1,968.2	343.0	2,311.2	+ 0.3	2,310.9	+ 2.5
Inventory change (barrels)	2,225	219,292	221,517	-	188,304	-

# 3. Preliminary Data Refined Petroleum Products February 1971

Production of refined petroleum products increased 4.6% in February to 37,733,400 barrels from 36,074,989 in the same month last year, according to an advance release of data that will be contained in the February issue of the DBS report "Refined Petroleum Products." Catalogue No. 45-004.

Receipts of crude oil increased 5.9% in February to 38,679,139 barrels from 36,524,305 a year earlier. There was 6.5% more domestic crude at 21,386,404 barrels versus 20,075,231 and, 5.1% more imported crude at 17,292,735 barrels versus 16,449,074. Domestic disappearance of finished petroleum products increased 3.8% to 46,668,637 barrels from 44,963,277 in the same month last year.

Refinery Production in Canada of Selected Petroleum Products, February 1971

	Motor	Aviation	o de como A		Fuel oil			Total all products	products
	gasoline	turbo fuel	stove oil	Diesel	Light	Heavy	Total all products	Cumulative 1971	Cumulative 1970
	_		_	barrels	barrels of 35 Canadian gallons	gallons			
Newfoundland Maritimes Quebec Ontario Ontario Saskatchewan Alberta British Columbia Northwest Territories and Yukon	(1) 775,932 3,461,545 4,284,583 514,318 734,318 735,461 1,361,834 1,278,513	(1) 49,640 326,616 136,329 76,360 26,811 144,988 65,865 10,573	(1) 287,853 964,319 469,302 78,547 157,998 67,473 372,361	(2) 1,258,124 618,112 231,288 242,987 540,643 865,946 21,251	(1) 831,095 2,664,661 2,741,164 186,595 232,092 226,211 162,640	(1) 1,119,262 3,671,303 1,796,968 131,075 161,265 129,861 453,310 3,229	(1) 3,572,609 12,900,504 10,938,472 1,340,473 1,887,242 3,305,314 3,305,314 3,005,746 83,040	(1) 7,915,907 27,190,980 22,574,618 2,816,618 4,045,372 6,889,422 7,754,325	(1) 7,840,772 26,375,693 21,909,617 2,485,545 3,877,458 6,820,753 6,696,581
Canada totals	12,424,040	837,182	2,397,853	3,782,351	7,044,486	7,466,273	37,733,400		1
Canada cumulative 1971	25,881,643	1,914,233	5,167,188	7,705,642	14,452,100	15,995,466	490	79,378,343	1
Canada cumulative 1970	26,325,249	1,610,808	4,388,515	6,568,584	15,076,829	15,021,820	1	1	76,148,334
<ol> <li>Included with Maritimes.</li> <li>Included with Quebec.</li> </ol>									

NET SALES in Canada of Selected Petroleum Products, February 1971

Total all products	tive Cumulative	2;648,560 2,115,339 10,048,832 8,663,141 27,874,066 28,518,174 32,467,373 32,323,570 2,855,246 2,919,144 2,603,364 2,420,328 3,920,772 3,895,393 8,253,166 7,576,500 425,988 205,770	1	7,367	- 88,637,359
Tot	Cumulative 1971			91,097,367	
	Total all products	1,399,187 4,922,542 13,804,912 15,569,581 1,368,652 1,278,619 1,982,906 4,050,172 244,014	44,620,585	-	
	Heavy	531,558 1,834,904 2,993,704 2,480,614 126,330 51,206 17,817 898,949 3,516	8,938,598	18,181,811	16,346,403
Fuel oil	Light	Darrels of 35 Canadian gallons 189,609 259,601 1,480,473 572,390 849,517 6,097,861 126,29 116,279 227,065 1176,279 1176,279 1277 128,023 117,194 1,833 1,833 1,936 1,488 1,936 1,748 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936 1,936	14,455,198	30,370,400	28,745,738
	Diesel	189,609 259,601 572,390 849,517 128,023 176,279 463,587 608,653	3,310,701	6,501,294	6,025,552
X	stove oil	152, 933 421, 430 982, 449 488, 164 189, 745 163, 162 80, 432 213, 94; 45, 748	2,738,010	5,675,694	5,519,046
Aviation	turbo	35,170 57,801 357,623 286,292 83,172 28,747 127,939 124,870 43,899	1,145,513	2,289,462	2,197,222
Motor	gasoline	161,258 734,352 3,014,457 4,465,518 506,730 574,382 1,163,026 1,081,560 33,975	11,735,258	22,495,072	22,839,302
		Newfoundland Maritimes Quebec Ontario Manitoba Saskatchewan Alberta British Columbia	Canada totals	Canada cumulative 1971	Canada cumulative 1970

IMPORTS into Canada of Selected Petroleum Products, February 1971

	Total all products		2,222,826 285,331 42,221 410,921 2,961,299
	Heavy		1,281,224 48,384 340,742 1,670,350
Fuel oil	Light	barrels of 35 Canadian gallons	363,753 177,201 - - 540,954
	Diesel	barrels of 35 (	531,773
	stove oil		23,395 14,631 - 34 38,060
7	gasoline		593
			Maritimes Quebec Ontario All other Canada totals

EXPORTS\* of Selected Petroleum Products, February 1971

	Total all products		1	2,598	203,489	430	5,779	118,824	331,120	
	Heavy		8	1	188	ł	5,779	1	5,967	
Fuel oil	Light	anadian gallons	ı	ı	106,185	1	1	16,212	122,397	survey.
	Diesel	barrels of 35 Canadian gallons	1	2,598	1	a a	ı	46,510	49,108	roleum Products
6.	stove oil		1	ı	10,081	1	1		10,081	e Refined Pet
	gasoline			1	37,432	1	ı	53,025	90,457	spondents to th
			Maritimes	Ouebec	Ontario	Saskatchewan	Alberta	British Columbia	Canada totals	* Only those made by respondents to the Refined Petroleum Products survey.

For further information write to DBS Energy and Minerals Section, Ottawa, or telephone 992-6014 (Area Code 613)

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Catalogue No. 57-002 Vol. 6, No. 21

May 1971

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# 1. Net Cash Expenditures of the Crude Petroleum and Natural Gas Industry, 1970

Total expenditures by the oil and gas industry during 1970, for exploration, development and production purposes, amounted to \$1,468,313,000, an increase of 4.5% over 1969 (\$1,405,492,000). The four Western provinces accounted for \$1,275,813,000 or 86.9% of the expenditures, with Alberta accounting for \$1,022,950,000 (69.7%), followed by Saskatchewan \$125,000,000 (8.5%), British Columbia \$121,110,000 (8.2%) and Manitoba \$6,753,000 (0.5%).

Total geological and geophysical expenditures in Canada amounted to \$176,881,000 an increase of 14.0% over 1969. These expenditures increased 55.3% to \$58,957,000 in the Yukon, Northwest Territories and Arctic Islands. Significant increases were also noted in British Columbia, Quebec and the Off Shore areas, while decreases were recorded in Alberta, Saskatchewan and Manitoba.

Exploratory and Development drilling expenditures in Canada amounted to \$266,090,000 in 1970, down 1.4% from the reported 1969 expenditures of \$269,947,000. Expenditures in Alberta were \$145,836,000; in British Columbia \$25,752,000; in Saskatchewan \$13,295,000. The largest increases were reported in Off Shore East Coast drilling, up 260.2% (to \$21,422,000) and in the Yukon, Northwest Territories and Arctic Islands, up 44.6% (to \$55,507,000).

Total expenditures in the Yukon, Northwest Territories and Arctic Islands rose from \$87,231,000 in 1969 to \$126,547,000 in 1970, reflecting the continued search for commercial quantities of oil and gas in this promising area.

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TABLE 1. Net Cash Expenditures of the Crude Petroleum and Natural Gas Industry - 1969 (Final)

		Off Shore	٥								Yukon	
	East	Hudson	West	3	tulbec	טמרשבדה בומנידרטף	anstoba	Saskat- chewan	Airerea	Columbia	and Arctic Islands	Canada
1. Geological and Geophysical						thousand	s of	dollars				
	4,606	750	18	268	984	501	214	2,941	748,947	8,190	28,206	95,625
geophysical expenses	2,646	009	-	81	250	317	209	3,063	37,455	5,194	9,755	59,570
2. Land and Lease acquisition and retention (a) Non-producing lease											2	
	1,964	740	1 4	129	143	604	1,066	4,982	40,574	8,958	2,053	58,963
surface rentals	1	1	1	2	1	26	132	2,561	6,702	761		10,214
3. Exploratory drilling	5,948	5,779	4,190	17	1,084	2,478	507	10,431	89,745	14,640	32,778	167,597
4. Development drilling	-		1	1	1	1,120	515	16,203	67,605	11,314	5,593	102,350
5. Other capital expenditures (a) Tangible well and lease												
equipment(b) Pipelines and related	1	1	1	H	1	288	330	10,232	60,241	6,260	232	77,584
faciliti	1	1	1	datas	12	270	2	1,763	13,533	196	I	15,776
	1	1	ı	31	1	16	103	3,845	15,622	820	75	20,512
	1	1	1	1	1	1,990	1	2,130	91,224	1,745	1	680,76
expendit	. 32	1	30	108	eneman .	243	35	453	22,423	645	3,173	27,142
6. Field, well and pipeline operations	1	ı	1	72	9	1,687	2,785	36,816	94,228	87,6	574	145,916
7. Natural gas plant operations	1	1	I	1	1	345	ı	3,087	54,142	3,845	1	61,419
8. Other operating expenditures (a) Taxes (excluding income			r			Č	(		( v v	i.		f (
(b) Royalties (c) Interest expense	1   1	1 1 1	- I I	7 1	1 20	432	1,973	24,578	12,110	12,797	20	16,20/176,095
	629	1	396	12	145	187	93	3,950	35,981	1,661	934	44,017
Total	16,308	7,870	4,639	1,555	3,173	11,214	8,901	140,064	1,011,362	113,175	87,231	1,405,492

Geological and Geophysical  Expenditures  (a) Selsmic Crew expenses (b) All other geological and geophysical expenses  Ind and lease acquisition  and retention  (a) Permit fees and acquisition and retention costs  (b) Non-producing acreage retention costs  (c) Producing lease and surface rentals  Exploratory drilling  Exploratory drilling  Other capital expenditures  (b) Pipelines and related facilities  (c) Secondary recovery and projects  (d) Natural gas processing projects  (e) All other capital expenditures  (e) All other capital expenditures			Off Shore	q)								Yukon	
State   Stat		East	Hudson	West	Maritimes			Manitoba	Saskat- chewan	Alberta	British Columbia	N.W.T. and Arctic	Canada
Special Crew expenses   6,751   1,423   3   332   2,066   57   7   1,255   39,140   9,970   42,444   1   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,010   1,0	Geological and						thous	Jo	ollars			TSTANAS	
Secondary expenses	Expenditures (a) Seismic Crew expenses (b) All other geological and	6,751	1,423	en en	532	2,066	57	7	1,255	39,140	9,970	42,444	103,648
Secondary accession   1,842   67   5   145   440   55   402   3,745   50,791   16,340   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898   898	geophysical expenses	4,077	881	31	295	826	Ph.	160	1,289	42,503	5,416	16,513	73,233
the content of the co	Land and Lease acqui and retention (a) Permit fees and												
Exploration costs   State   Colored Freehold   State   Colored Freehold   State   St	(b) Non-producing acreage	1,842	29	5	145	077	55	402	3,745	50,791	16,340	898	74,730
Exploratory drilling 21,422 316 - 1 1,136 1,186 760 424 5,142 82,194 13,047 55,023 1 Development drilling 21,422 316 - 1 1,136 1,186 760 424 5,142 82,194 13,047 55,023 1 Development drilling 21,422 316 - 1 1,186 1,186 760 424 5,142 82,194 13,047 55,023 1 Development drilling 21,422 316 - 1 1,186 1,186 760 424 5,142 82,194 13,047 55,023 1 Development drilling 21	•	810	101	1	134	275	386	286	5,417	44,451	8,912	3,498	64,270
Exploratory drilling 21,422 316	surface rentals	1	1	1	1	71	99	194	2,339	11,367	1,276	30	15,344
Development drilling	Exploratory drilling	21,422	316	1	1,156	1,186	760	424	5,142	82,194	13,047	55,023	180,670
Other capital expenditures         20          8          173         11,209         60,153         10,103         276           (b) Pipelines and related equilibrines         20           8          1,001         26         2,847         7,771         1,016         226           (c) Secondary recovery and pressure maintenance pressure maintenance maintenance maintenance             1,001         26         2,847         7,771         1,016         2282           (c) All other capital sprocessing <td>Development drilling</td> <td></td> <td>1</td> <td>1</td> <td>-</td> <td>enem</td> <td>383</td> <td>53</td> <td>8,153</td> <td>63,642</td> <td>12,705</td> <td>484</td> <td>85,420</td>	Development drilling		1	1	-	enem	383	53	8,153	63,642	12,705	484	85,420
(c) Secondary recovery and related (d) Natural gas processing coperations	0the	20	ı	1	00	1	173	158	11.209	60.153	10, 103	. 976	30 100
(a) Natural gas processing (b) Ratural gas processing (c) All other controlled pipeline (d) Natural gas processing (e) All other controlled pipeline (b) Royalties (c) Interest expense (c) Interest expense (d) Other rotal (d) Other rotal (d) Natural gas processing (e) All other controlled pipeline (e) All other controlled pipeline (f) All other controlled pipeline (g) All other controlled pipeline (h) Royalties (h) Roya	Pipelines and related facilities	1	i	1	I	1	1,000	26	2,847	7,771	1,016	282	12,943
(d) Natural gas processing.  (e) All other capital expenditures  (e) All other reginal mode pipeline  Other operations  (b) Royalties  (c) Interest expense  (d) Other reginal mode of the capital mode of the													
(e) All other capital expenditures:		1	1	1	5		15	89	3,521	11,425	1,191	41	16,287
Field, well and pipeline Operations		I	1	1	1	1	9,388	1	615	165,675	7,751	l	183,429
Field, well and pipeline       -       -       69       5       1,599       2,555       42,292       121,095       12,565       1,022         Natural gas plant operations       -       -       -       -       -       3,077       -       2,434       65,543       3,666       -         Other operations expenditures       -       -       -       -       -       -       3,077       -       2,434       65,543       3,666       -         (a) Taxes (excluding income taxes)       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       - <td< td=""><td>expenditures</td><td>12</td><td>2</td><td>1</td><td>2</td><td>1</td><td>164</td><td>10</td><td>592</td><td>11,003</td><td>312</td><td>4,115</td><td>16,212</td></td<>	expenditures	12	2	1	2	1	164	10	592	11,003	312	4,115	16,212
Natural gas plant operations — — — — — — — — — — — — — — — — — — —		1	1	I	69	7	1,599	2,555	42,292	121,095	12,565	1,022	181,202
Other operating expenditures  (a) Taxes (excluding income taxes)		1	-	1	1	1	3,077	1	2,434	65,543	3,666	ı	74,720
Laxes)													
Interest expense 1,262 29 14 203 232 3,653 22,767 1,300 1,606 Total	Ro	1 2	1 1	1 1	1 4	1 1	256	319	25, 987	12,718	622	38	16,853
	Interest expense Other	1,262	1 1	1 1	29	12	151 203	232	1,612	53,825	2,023	23 1,606	57, 707 31, 066
	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	36,205	2,790	39	2,380	4,895	19,644	6,753	125,000	1,022,950	121,110		1,468,313

. Net cash tapenditures of the Cidde Perfoleum and Natural Gas Industry - 1970 (Preliminary)

#### 2. Preliminary Electric Power Statistics, March 1971, Catalogue No. 57-001

Net generation of electric energy increased 7.3% to 19,137,284 thousand kwh. in March 1971 from 17,834,118 thousand kwh. in March 1970. There were increases in net generation in all provinces, except Saskatchewan where there was a decrease of 3.9%. The largest increases occurred in Nova Scotia and Yukon Territory where they amounted to 28.6% and 21.0% respectively, Hydro generation increased 7.6% while thermal production increased 6.5% over the same period last year.

Imports increased 12.3% and exports increased 71.8% compared with March 1970. Firm energy consumption increased 6.2%

Total generation for the twelve month period ending March 31, 1971 amounted to 206,965,814 thousand kwh. compared with 205,662,648 thousand kwh. ending in February.

Seasonally adjusted net generation in March amounted to 17,995 million kwh. compared with 17,576 million kwh. in February and 17,676 million kwh. in January. Firm energy consumption amounted to 17,411 million kwh. on a seasonally adjusted basis. The comparable figures for February and January were 17,328 million kwh. and 17,474 million kwh. respectively.

#### Preliminary Electric Energy Statistics

(thousand Kwh)

		March	
	1969	1970	1971
No er ration - mylro	12,313,054	13,197,763	14,198,317
Thermal	4,257,767	4,636,355	4,938,967
Iotal net generation	16,570,821	17,834,118	19,137,284
Energy imported from U.S.A.	480,644	223,792	251,495
Energy exported to U.S.A.:			
Firm	71,208	69,112	118,961
Secondary	362,742	296,590	509,322
Total exported to U.S.A	433,950	365,702	628,283
Net energy used in Canada	16,617,515	17,692,208	18,760,496
Secondary energy used in Canada	130,257	121,697	92,030
Firm energy used in Canada	16,487,258	17,570,511	18,668,466

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/ <sub>+</sub> .	Petroleum Data Refined Petroleum Products, March 1971	5



# 1. Sales of Natural Gas Catalogue No. 55-002

Total sales of natural gas to Canadian consumers for March were 105,557,866 Mcf. This was an increase of 9.2% over the same month last year. Revenue from sales was \$72,211,834.

Sales for the first 3 months of 1970 were 338,391,460 Mcf. This was an increase of 10.5% over the same period last year. Exports continued to rise over the period, amounting to 227,128,063 Mcf., an increase of 15.1%, while imports were 1,734,593 Mcf., an increase of 136.7%. Export revenues were up 17.4%.

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Sales of Natural Gas, March 1971

	Custome	ers		
	Space heating	Total	Gas sold	Revenue
	No.		Mcf.	\$
Residential:				
New Brunswick	130	1,441	2,378	7,53
Quebec	107,028	200,796	2,102,788	3,425,77
Ontario	618,348	750,637	14,705,885	17,385,81
Manitoba	116,099	118,171	2,585,420	2,243,28
Saskatchewan	125,905	128,455	3,011,704	2,192,27
Alberta	287, 205	289,275	6,798,907	3,658,32
British Columbia	189,996	224,683	3,287,190	3,879,83
Canada	1,444,711	1,713,458	32,494,272	32,792,83
Commercial:				
New Brunswick		5.0	2.0/2	
Quebec		58	2,943	6,54
Ontario		10,129	842,212	939,06
Manitoba		73,395	12,358,851	10,582,85
Saskatchewan		11,474	2,110,850	1,436,39
Alberta		32,982		933, 28
British Columbia		29,715	6,325,817 2,566,781	2,432,19
				2,341,77
Canada		175,522	25,832,022	18,672,10
Industrial:				
New Brunswick				
Quebec		1,864	2 205 966	1 /01 10
Ontario		9,187	2,305,866	1,491,19
Manitoba		326	2,399,270	13,176,08
Saskatchewan		664	3,783,251	877,58 1,170,83
Alberta		644	11,530,513	2,213,68
British Columbia		386	4,490,788	1,817,52
Canada		13,071	47,231,572	20,746,899
Firm		12,268	37,238,553	16,458,121
Interruptible				
	* * * * * * * * * * * * * * * * * * * *	803	9,993,019	4,288,778
otal sales:				
New Brunswick		1,499	5,321	1/, 07
Quebec		212,789	5,250,866	14,071 5,856,021
Ontario		833,219	49,786,620	41,144,75
Manitoba		129,971	7,095,540	4,557,260
Saskatchewan		146,888	8,419,523	4,296,385
Alberta		322,901	24,655,237	8,304,20
British Columbia		254,784	10,344,759	8,039,130
Canada		1,902,051	105,557,866	72,211,834
otal exports			80,533,728	21,264,018
otal imports				
			1,277,242	564,180

# 2. Preliminary(1) Report on Coal Production, April 1971

Preliminary data indicate that coal production for the month of April 1971 amounted to 1,433,910 tons, an increase of 18.5% from the 1970 preliminary production figure of 1,209,778<sup>r</sup> tons. Landed imports were 1,231,908 tons compared with 2,050,369 tons for the same period last year.

Production(2)					
duction(2)   imports   duction(2)   imports		197	0	19	71
Newfoundland			, , ,		, ,
Newfoundland         —         —         —         —           Nova Scotia         224,524         57,934         225,734         28,923           New Brunswick         23,493         55         35,425         174           Quebec         —         30,244         —         31,63           Ontario         —         1,961,723         —         1,168,472           Manitoba         —         247         —         2,280           Saskatchewan         253,776         166         171,152         214           Alberta — Bituminous         199,811         —         316,938         —           Sub-bituminous         323,147         —         339,137         —           British Columbia and Yukon         185,027°         —         345,524         482           Canada totals         1,209,778°         2,050,369         1,433,910         1,231,908           Newfoundland         —         —         1,349         —         1,213           Nova Scotia         815,254         167,748         800,531         103,887           New Brunswick         157,352         462         144,910         1,011           Quebec         — <td></td> <td></td> <td>net tons of 2</td> <td>,000 pounds</td> <td></td>			net tons of 2	,000 pounds	
Nova Scotia       224,524       57,934       225,734       28,923         New Brunswick       23,493       55       35,425       174         Quebec       —       30,244       —       31,363         Ontario       —       1,961,723       —       1,168,472         Manitoba       —       247       —       2,280         Saskatchewan       253,776       166       171,152       214         Alberta — Bituminous       199,811       —       316,938       —         Sub-bituminous       323,147       —       345,524       482         Canada totals       1,209,778 <sup>r</sup> 2,050,369       1,433,910       1,231,908         Four months ended April         Newfoundland       —       1,349       —       1,213         Nova Scotia       815,254       167,748       800,531       103,887         New Brunswick       157,352       462       144,910       1,011         Quebec       —       54,202       —       79,102         Ontario       —       2,071,220       —       1,274,655         Manitoba       —       1,672       —       5,176         Saskatchewa	<u>April</u>				
Newfoundland       —       1,349       —       1,213         Nova Scotia       815,254       167,748       800,531       103,887         New Brunswick       157,352       462       144,910       1,011         Quebec       —       54,202       —       79,102         Ontario       —       2,071,220       —       1,274,655         Manitoba       —       1,672       —       5,176         Saskatchewan       1,114,299       357       1,506,544       6,048         Alberta — Bituminous       647,025       —       1,358,100       —         Sub-bituminous       1,366,332       —       1,529,382       —         British Columbia and Yukon       459,701 <sup>r</sup> —       1,617,065       482	Nova Scotia  New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta — Bituminous Sub-bituminous British Columbia and Yukon	23,493 - - 253,776 199,811 323,147 185,027 <sup>r</sup>	55 30,244 1,961,723 247 166 —	35,425 - 171,152 316,938 339,137 345,524	174 31,363 1,168,472 2,280 214 — — 482
Canada totals	Newfoundland Nova Scotia New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta — Bituminous Sub-bituminous	157,352 - - 1,114,299 647,025 1,366,332	167,748 462 54,202 2,071,220 1,672 357	144,910 - - 1,506,544 1,358,100 1,529,382	103,887 1,011 79,102 1,274,655 5,176 6,048
	Canada totals	4,559,963 <sup>r</sup>	2,297,010	6,956,532	1,471,574

<sup>(1)</sup> Supplied by the Department of Energy, Mines and Resources; do not necessarily agree with figures reported in Trade of Canada.

<sup>(1)</sup> Advanced publication of data included in Monthly publication No. 45-002 Coal and Coke Statistics.

<sup>(2)</sup> All figures are preliminary.

# 3. Oil Pipe Line Transport, March 1971, Cat. No. 55-001

Net receipts of crude oil, condensate, pentanes plus and refined petroleum products by Canadian oil pipe lines during March increased 7.0 per cent to 2,307,300 B/D from 2,155,600 B/D for the same period of the preceding year; domestic oils amounted to 1,836,100 B/D (up 7.9 per cent) and imported oils were 471,200 B/D (up 3.8 per cent).

Net deliveries of crude oil, condensate, pentanes plus and refined petroleum products during the month rose 6.0 per cent to 2,295,200 B/D from 2,164,800 B/D last year. Included in the month's deliveries were 1,520,600 B/D to domestic points (up 8.6 per cent) and 774,600 B/D for export (up 1.3 per cent).

For the three-month period, net receipts of all commodities were 2,308,700 B/D, an increase of 3.6 per cent over the same period of 1970; deliveries rose 3.5 per cent, to 2,301,800 B/D. The imports by pipe line for the period increased to 461,000 B/D while the exports of the same commodities rose to 778,400 B/D, increases of 2.2 per cent and 0.2 per cent, respectively.

Total traffic for March amounted to 34,646 million barrel miles with an average length of haul of 486.9 miles.

Oil held by Canadian pipe line systems totalled 26,349,929 barrels by the end of March. Inventories of crude oil and equivalent held in Canada increased by 769,336 barrels. Inventories of crude oil and equivalent held in the United States decreased by 238,430 barrels, resulting in an increase of 530,906 barrels in inventory in Canada and the United States.

Oil Pipe Line Supply and Disposition

		March	1971		Year to d	ate 1971
Supply and disposition	Crude oil and equiva- lent	Refined petroleum products and L.P.G.'S.	Total volume	% change from March 1970	Total volume	% change from previous year
			'000 barre	ls per day		
Net receipts						
Domestic	1,495.0 469.3	341.1 1.9	1,836.1 471.2	+ 7.9 + 3.8	1,847.7 461.0	+ 4.0 + 2.2
Total net receipts	1,964.3	343.0	2,307.3	+ 7.0	2,308.7	+ 3.6
Net deliveries						
Domestic	1,195.8 749.1	324.8 25.5	1,520.6 774.6	+ 8.6 + 1.3	1,523.4 778.4	+ 5.3 + 0.2
Total net deliveries	1,944.9	350.3	2,295.2	+ 6.0	2,301.8	+ 3.5
Inventory change (barrels)	530,906	15,186	546,092	_	734,396	_

## 4. Preliminary Data Refined Petroleum Products, March 1971

Production of refined petroleum products increased 6.1% in March to 41,288,651 barrels from 38,911,233 in the same month last year, according to an advance release of data that will be contained in the March issue of the DBS report "Refined Petroleum Products." Catalogue, No. 45-004.

Receipts of crude oil increased 3.0% in March to 39,279,495 barrels from 38,083,859 a year earlier. There was 11.5% more domestic crude at 22,599,070 barrels versus 20,276,142 and, 6.3% less imported crude at 16,680,425 barrels versus 17,807,717. Domestic disappearance of finished petroleum products increased 3.0% to 47,957,751 barrels from 46,534,850 in the same month last year.

Refinery Production in Canada of Selected Petroleum Products, March 1971

	10	Aviation	ougo out of		Fuel oil			Total all products	products
	gasoline	fuel	stove oil	Diesel	Light	Heavy	products	Cumulative 1971	Cumulative 1970
			Control of the Contro	barrels	barrels of 35 Canadian gallons	gallons			
7	- (	6	(		-	-		-	į
Maritimes	892,662	55,368	293,520	(2)	829.228	1,311,681	4.137.934	12.053 841	(1)
Ouebec	3,911,128	479,395	998,079	1,613,823	2,980,866	3,948,404	14,579,855	41.770.835	40 154 940
Ontario	4,305,990	363,078	285,714	892,858	2,709,547	1,785,071	12,238,794	34,816,368	33.416 993
Manitoba	660,656	81,121	113,993	385,225	17,462	94,739	1,412,957	4,229,575	3,658,917
Saskatchewan	796,839	22,135	133,158	335,018	93,919	161,873	1,822,124	5,802,909	5.779.234
Alberta	1,596,607	140,994	34,364	532,875	220,605	75,293	3,084,024	9,982,446	10,334,692
British Columbia	1,390,957	124,273	193,083	870,288	188,248	006'627	3,921,334	11,657,734	9,675,250
Northwest Territories and Yukon	21,613	- 286	790	27,105	1	1,174	91,629	270,774	213,514
Canada totals	13,576,452	1,266,078	2,052,701	4,657,192	7,039,875	7,858,135	41,288,651	ı	1
Canada cumulative 1971	39,458,095	3,180,311	7,219,892	12,362,832	21,313,996	23,789,014	1	120,584,482	
Canada cumulative 1970	39,238,193	2,806,126	6,381,419	10,416,278	21,861,941	22,926,018	1	1	115,059,567

(1) Included with Maritimes. (2) Included with Quebec. NET SALES in Canada of Selected Petroleum Products, March 1971

Total all products	Cumulative Cumulative 1970			14,908,681 13,242,180 41,331,827 42,607,243				6,078,106 5,913,763	12,712,336 11,770,777	730,134 354,652	1	136,243,976	- 132,036,572
Total			1,365,225	4,859,849	15,753,717	1,362,401	1,373,819	2,157,334	4,458,873	304,146	45,094,598	- 1	1
	Heavy	gallons	328,762	3,134,230	2,534,843	78,277	41,989	1,400	822,097	- 6,208	8,702,529	26,862,438	25,352,889
Fuel oil	Light	of 35 Canadian gallons	234,487	1,310,067	5,381,599	221,862	179,978	91,080	931,969	62,958	12,776,549	43,110,170	41,135,081
	Diesel	barrels	336,191	383,044	940,664	173,317	215,843	464,981	662,244	84,475	3,813,290	10,315,064	9,594,951
	stove oil		197,053	3/1,85/	397,637	154,335	120,915	63,037	231,338	41,799	2,421,842	8,100,130	7,625,229
Aviation	turbo		54,888	313,199	405,836	78,076	23,341	140,322	70,614	68,721	1,228,188	3,517,650	3,517,203
Moror	gasoline		197,002	2,974,217	5,035,553	585,054	725,220	1,254,223	1,336,672	37,380	12,967,786	36,462,848	34,934,143
			Newfoundland	MaritimesQuebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Northwest Territories and Yukon	Canada totals	Canada cumulative 1971	Canada cumulative 1970

IMPORTS into Canada of Selected Petroleum Products, March 1971

	Total all products		2,108,981 869,440 107,621 796,635 3,882,677
	Heavy		786,828 653,014 341,813 1,781,655
Fuel oil	Light	barrels of 35 Canadian gallons	617, 938 - 135, 947 753, 885
	Diese1	barrels of 35 (	614,220
y day	stove oil		89,652
Motor	gasoline		541
			Maritimes Quebec Ontario All other Canada totals

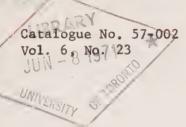
EXPORTS\* of Selected Petroleum Products, March 1971

	Total all products		15,633 325,796 698 3,822 137,611 483,560
	Heavy		3,822
Fuel oil	Light	barrels of 35 Canadian gallons	204,870  33,981 238,851 survey.
	Diese1	barrels of 35 C	855
20000	stove oil		855 - - - - 855
Motor	gasoline	-	
			Maritimes  Quebec Ontario Saskatchewan Alberta British Columbia  Canada totals  * Only those made by respondents to



or further information write to DBS Energy and Minerals Section, Ottawa, or telephone 992-6014 (Area Code 613)

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May 1971

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## 1. Preliminary Propane Statistics 1969 and 1970

In 1970, production of propane increased to 26,705,379 barrels, 16.8% higher than in 1969. Most of the increase in supply came from Alberta's gas processing plants and was sparked by an increased demand from United States which climbed to 8,518,769 barrels an increase of 76.4% over 1969.

Propane sales to distributors in Canada increased slightly to 11,705,844 barrels from 11,664,928 barrels the previous year. Most of this propane was sold for residential and commercial purposes.

Canadian Propane Supply and Disposition

	Atlantic	Quebec	Ontario	Manitoba and Saskat- chewan	Alberta	British Columbia	Northwest Terri- tories and Tukon	Canada
				bs	rrels			
1970			1	1	L	1		1
Supply		)						
Refinery production	600,715	2,111,545	2,106,882	295,480	11,800	304,604	_	5,431,026
Gas Processing plant production(1)	-~			796,075	20,057,951	420,327	-	21, 274, 353
Imports	-	27,280	1,590	1 000 010		-	76 010	28,870
Interprovincial "IN"	4,744		2,286,623	1,290,813	42,690	668,616	76,310	(290 104)
Inventory change	(6,779)	(11,633)	207,701	32,167	(503,605)	1,955	-	(280, 194)
Total	598,680	2,968,159	4,602,796	2,414,535	19,608,836	1,395,502	76,310	26,454,055
Disposition								
Plant and refinery use	7	132,370	92,036	36,716	26,627	(3, 227)	-	275,529
Gas enrichment	-			1	6,562	-	-	6,562
Miscible flood	-	-	-	-	227,279	-		227,279
Petrochemical and Industrial(2)	510 201	307,121	939,321	852	1,324,944	45,579	76 210	2,617,817
Distributors	512,381	2,421,944	3,730,380	1,506,642	2,286,663	1,145,318	76,310	11,705,844
District I	and and	-	5,854	-	873,488	_	_	879,342
District II		-	8,720	728,569	4,493,094	_	_	5,230,383
District IV		-	_	-	863,830	-	~	863,830
District V	-	-	motor	_	1,543,997	1,217	-	1,545,214
Offshore		-	_	1 100	3,168,715	178,225	-	3,346,940
Losses or gains	256 39,825	(556)	983	1,192	(14,053)		-	(8,529)
Adjustments	46,211	54,159	(217,023) 16,319	(17, 208) 157, 772	(96,131) 4,903,821	(183) 24,519	_	(236,561)
Interprovincial Out	70,211	02,121	10,519	157,772	4,505,021	24,513		
Total	598,680	2,968,159	4,602,796	2,414,535	19,608,836	1,395,097	76,310	26,453,650
1969		i						
Supply		1						
W-61	161 775	702 077	2 22/ 222	201 200		200 000		
Gas Processing plant production(1)		μ, /23, 0//	2,286,820	291,989	16 616 100	282,336		5,048,997
Imports		12,209	2,576	034,970	16,616,180	336,168	_	17,807,324
Interprovincial "IN"	20,030		2,208,887	1,586,185	21,783	761,317	67,072	24,705
Inventory change	(9,616)	23,637	(239,845)		(112, 684)	(2,046)	-	(286, 189)
Total	475.189	2,421,222	4,258,438	2,787,515	16,525,279	1,377,775	67,072	22,584,917
	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , ,	1,230,130	2,707,323	10,323,273	2,377,773	07,072	22, 304, 317
Disposition								
Plant and refinery use	Mino	66,818	39,533	40,597	20,669	4,051	-	171,668
Gas enrichment		-	-	-	10,953	-	-	10,953
Petrochemical and Industrial(2)	206	313,043	1,215,918	-	301,968	16 522	-	301,968
Distributors	482,275		3,404,024	1,979,564	1,428,455	16,533	67,072	2,974,155
Exports:	, , , , , ,	, , , ,	5, 101, 024	2,777,504	2,305,152	1,252,011	07,072	11,004,920
District I	-	-	-		238,413	-	_	238,413
District II	-	-	-	708,371	1,627,296	-	_	2,335,667
District 1V	-	-	-	-	812,458	-		812,458
Offshore	_	~	-	- 1	1,437,795	4,977		1,442,772
Losses or gains	372	13,501	2 757	2 620	3,128,765	56,341	-	3,185,106
Adjustments	(26,839)		2,757	2,639 (11,245)	163,291 (177,393)	13,881 (4,217)		196,441 (749,612)
Interprovincial "OUT"	19,175	32,680	6,453	67,589	5,167,478	34,198	_	(749,012)
Total	/.75 100	2,421,222	4,258,438	2,787,515	16,525,279	1,377,775	67,072	22,584,917

<sup>(1)</sup> Excludes returned to formation.
(2) Indentifiable industrial sales have been allocated to this category. Distributor sales may contain sales to industrial.

# 2. Crude Petroleum and Natural Gas Production December 1970 and Year 1970, Catalogue No. 26-006

According to preliminary data, the production of crude petroleum and equivalent hydrocarbons during December 1970 amounted to 50,549,164 barrels (1,630,618 barrels per day), an increase of 18.8 per cent or 258,444 barrels per day from December 1969. For the twelve month period, January to December 1970, crude petroleum and equivalent hydrocarbons production totalled 504,842,603 barrels compared with 448,715,064 barrels in 1969, an increase of 12.5 per cent.

Preliminary figures of Natural gas net new production in December 1970 indicate an increase of 16.5 per cent to 256,700,307 mcf. from 220,327,438 mcf. in December 1969. The annual net new production increased 15.1 per cent to 2,535,268,162 mcf. from 2,202,838,099 mcf. in 1969.

TABLE 1. Supply and Disposition of Crude Oil and Equivalent, by Source, Canada, December 1970

	New Brunswick	Ontario	Manitoba	Saskat- chewan	Alberta	British Columbia	Northwest Territories	Total Canadian sources	Total Foreign sources	Total all sources
Supply					barrels of 35	Canadian	gallons			
Domestic production Crude oil Synthetic crude oil Less returned to formation	1,080	75,255	492,609	7,518,916	35,161,465 933,308 135,034	2,121,205	97,308	45,467,838 933,308 192,357	:::	45,467,838 933,308 192,357
Totals	1,080	75,255	492,609	7,518,916	35,959,739	2,121,205	39,985	46,208,789		46,208,789
Condensate	1 1	130,996	1 1	33,947	78,889	10,259	, 1 1	89,148	0 0	89,148
Net withdrawals	1,080	206,251	492,609	7,552,863	40,026,265	2,230,111	39,985	50,549,164	•	50,549,164
Imports			•	•		•	•		19,169,919	19,169,919
Total supply	1,080	206,251	492,609	7,552,863	40,026,265	2,230,111	39,985	50,549,164	19,169,919	69,719,083
Disposition										
Deliveries to refineries Atlantic Provinces	ı	1	1	1	I	ı	ı	ı	062 800	000 000
Quebec	1	1 0	1	1	1	1	1	1 1	15,106,553	15,106,553
Manitoba	1 1	77/ 907	209,146	3,456,389	8,812,230	1 1	1 1	12,684,492	1 1	12,684,492
Saskatchewan	1	1	1	199,758	1,998,914	1	1	2,198,672	1 1	2,198,672
British Columbia	1 1	1 1	1 1	1 1	3,664,907	2,126,397	1 1	3,664,907	1 1	
•				1	1		42,894	42,894		42,894
Totals	1	206,727	224,837	4,493,310	17,253,579	2,126,397	45,894	24,347,744	19,169,452	43,517,196
Exports to U.S.A. Petroleum Administration District I	f	1	1 6	109,864	2,589,435	ı	ı	2,699,299	I	2,699,299
IV V		1 1 1	70/61/7	7,001,340	2,230,513 6,747,236	143,360	1 1 1	2,230,513 6.890,596	1 1 1	11,694,219 2,230,513 6,890,596
Totals		1	271,702	2,911,810	20,187,755	143,360	1	23,514,627	1	23,514,627
Inventories Opening - Field and plant	2,207	ı	57,507	487,013	1,776,901	94,787	65,781	2,484,196	1	2,484,196
Closing - Field and plant	2.734	1 1	16,624	4,879,568	27,952,233	1,122,697	62 872	33,971,122	359,835	34,330,957
Transporters'	. 1	1	15,602	4,955,122	30,302,108	1,174,669	1	36,447,501	359,835	36,807,336
Net change	527	1	- 4,175	92,416	2,477,666	- 8,420	- 2,909	2,555,105		2,555,105
Deliveries to other purchasers	553	1	1	1	- 5,886	120	1	- 5,213	O. E.	- 5,213
Field and plant use	1 1 1	- 476	245	21,192	12,729 74,779 25,643	- 31.346	1 1 1	12,729 95,971 28,201	797	12,729 95,971 28,668
Total disposition	1,080	206,251	492,609	7,552,863	40,026,265	2,230,111	39,985	50,549,164	19,169,919	69,719,083
Figures not appropriate or not applicable.	plicable.									

TABLE 2. Supply and Disposition of Grude Oil and Equivalent, by Source, Canada, Year 1970

	New Brunswick	Ontario	Manitoba	Saskat- chewan	Alberta	British Columbia	Northwest Territories	Total Canadian Sources	Total Foreign Sources	Total all sources
Supply					barrels of 35	Canadian	gallons			
Crude oil	9,675	1,038,580	5,908,389	89,480,531	329,711,396 12,081,723 4,119,250	25,362,633	954,152	452,465,356 12,081,723 4,227,399	• • •	452,465,356 12,081,723 4,227,399
Totals	9,675	1,038,580	5,908,389	89,480,531	337,673,869	25,362,633	846,003	460,319,680	:	460,319,680
Condensate	1 1	371,492	1 }	407,464	729,372	116,659	1 1	846,031 43,676,892		846,031
Net withdrawals	9,675	1,410,072	5,908,389	89,887,995	380,298,039	26,482,430	846,003	504,842,603	•	504,842,603
Imports			•	•		•	•		208,362,691	208,362,691
Total supply	9,675	1,410,072	5,908,389	89,887,995	380,298,039	26,482,430	846,003	504,842,603	208,362,691	713,205,294
Disposition										
Deliveries to refineries Atlantic Provinces	l	ı	ı	ı						
Onepec	1		and the second	1	1 1	1 1	1 1	1	50,195,723	50,195,723
Manitoba	1 1	1,417,739	3,721,220	45,673,038	84,386,815	1 (	I		458,596	135, 657, 408
Saskatchewan	1 1	1 1	£ 1	2,721,738	20,638,066	1		23,359,804	1 1	15, 592, 020 23, 359, 804
British Columbia Northwest Territories	1 1	1 1		1 1 1	40,326,582 20,221,320	23,681,731	892,549	40,326,582 43,903,051 892,549	1 1 1	40,326,582
Totals	-	1,417,739	3,910,078	56,628,898	172,741,823	23,681,731	892,549	259,272,818	208,340,443	467,613,261
07 120										
District I	1 1	1 1	2,005 132	1,456,347	27,342,390	ı	ı	28,798,737	1	28,798,737
Λ Λ	iI	1 1			18,162,709	3,719,094		117,925,454 18,162,709 79,579,303		117,925,454
Totals	-	1	2,005,132	33,900,833	204,841,144	3,719,094	Lan	244,466,203	1	244,466,203
Opening - Field and plant	1,697	I	63, 596	290 677	1 60% 967	71 00%	-			
Closing - Field and plant	2,734	1 1	16,481	5,298,904 503,875	28,908,805 1,745,806	1,142,435	109,418	2,384,535 35,366,625 2,404,036	359,835	2,384,535
			12,602	4,955,122	30,302,108	1,174,669	1	36,447,501	359,835	36,807,336
Net change	1,037	l	- 10,121	- 282,870	1,444,242	- 5,365	- 46,546	1,100,377	1	1,100,377
Deliveries to other purchasers	7,526	1 1	1	ı	39,576	12,027	1	59,129	Case	59.129
Field and plant use	1,100	- 7,667	3,300	185,453 - 544,319	170,923 756,797 303,534	- 925,057		170,923	- 070 00	191
Total disposition	9,675	1,410,072	5,908,389	89,887,995	380,298,039	26,482,430	846.003	84.2 603	+	100 004161
Figures not appropriate or not applicable,	pplicable.			-						113,203,294

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, December 1970

		New Brunswick	Quebec	Ontario	Saskatchewan
No.		DIGHTONICA			
2 Li 3 Net 4 Rep: 5 Li 6 Rep: 7 Fiel 8 Gatl 9 Proc 9 Proc 10 Oth 11 Adj 12 Del: 13 14 Recc 17 Imp 17 Oth 18  Sale 19 Bi 20 Ai 21 Si 22 Ma 22 Ma 21 Si 22 Ma 22 Ma 21 Si 22 Ma 22 Ma 21 Proc 24 Qa 25 Ne 26 27 Expect 26 27 Expect 27 Expect 28 Oth 29 Deli 30 Pipe 30 Pipe 31			Mcf		
	A. FIELD AND PROCESSING PLANTS				
	Supply Supply				
	Gross new production	12,109	18,030	1,695,767	8,153,019 1,406,67
3	Net new production (1 - 2)	12,109	18,030	1,695,767	6,746,34
	Reproduced		_	-	_
6	Net withdrawals	12,109	18,030	1,695,767	6,746,34
	<u>Disposition</u>				
7	Field disposition and uses	182			547,59
	Gathering system disposition and uses	-	-		84,93
	Processing plant disposition and uses: Processing shrinkage	_	_	_	184,07
	Other disposition and uses	-	-	-	219,43
	Other uses	_	_		110,60 - 38,30
	Deliveries of marketable gas	11,927	18,030	1,695,767	5,638,00
3	Total disposition	12,109	18,030	1,695,767	6,746,34
	B. CAS UTILITIES				
	Supply				
	Receipts of marketable gas				
	PlantsFields	11,927	18,030	1,695,767	1,712,49 3,925,5
5	Total (14a + 14b)	11,927	18,030	1,695,767	5,638,00
	Receipts from distributor storage		198,416	12,260,969	1,339,10
	Imports	_	-	2,637	-
3	Total supply of marketable gas				
	(15 + 16 + 17 + 17a)	11,927	216,446	13,959,373	6,977,23
	Disposition				
	Sales				
9	British Columbia	_	_	_	
	Alberta	-	-	-	-
	Saskatchewan	_	_	_	4,063,45 187,99
	Ontario	_	_	12,940,492	107,57
	Quebec	- ( 0/2	216,446	_	-
		6,043		_	
	Total sales (19 to 25 inclusive)	6,043	216,446	12,940,492	4,251,4
	Exports	-		-	
	Delivered to distributor storage	-	_	_	38,30
	Pipeline line pack fluctuation		_	_	417,63
	Pipeline fuel	_	_	63,210	259,10
	Pipeline losses etc.	5,884	-	955,671	1,975,38
	Total disposition of marketable gas (26 to 32 inclusive)	11,927	216,446	13,959,373	6,977,23

<sup>(1)</sup> L.F.G. for gas enrichment, peak snaving or temporary supply.(2) Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, December 1970

Alberta	British Columbia	Northwest Territories	Total Canadian sources	Total Foreign sources	Total all sources	
1	1	Mcf.				
220,541,728 5,972,986	34,536,381 898,127	96,262 75,205	265,053,296 8,352,989	• • •	265,053,296 8,352,989	
214,568,742	33,638,254	21,057	256,700,307		256,700,307	
22,421,618	390,292	_	22,811,910	• • •	22,811,910	
192,147,124	33,247,962	21,057	233,888,397		233,888,397	-
1,263,287 510,061	445,233 6,112	-	2,256,294 601,111	• • •	2,256,294 601,111	
25,310,292 8,661,253	623,592 4,941,457		26,117,959 13,822,147	* * *	26,117,959	
104,830	-	21,057	236,489		13,822,147 236,489	
- 3,085,492 159,382,893	105,399 27,126,169	_	- 3,018,458 193,872,855		- 3,C18,458 193,872,855	
192,147,124	33,247,962	21,057	233,888,397		233,888,397	-
133,318,907 26,063,986	26,643,257 482,912	. = .	161,674,656 32,198,199	• • •	161,674,656 32,198,199	
159,382,893	27,126,169	_	193,872,855		193,872,855	
655,497	8,660	_	14,454,048	1,452,768	14,454,048 1,461,428	
120,849	-	980	123,486	-	123,486	-
160,159,239	27,134,829	_	208,459,049	1,452,768	209,911,817	
1,178,082	10,031,050	_	11,209,132	600%	11,209,132	
28,894,923 3,830,592	_	_	28,894,923 7,894,047	16,980	28,911,903 7,894,047	
5,903,905	_	_	6,091,897	-	6,091,897	
29,808,207 5,278,657	_	_	42,748,699 5,495,103	1,436,462	44,185,161 5,495,103	
100		-	6,043	-	6,043	4
74,894,366	10,031,050	-	102,339,844	1,453,442	103,793,286	-
64,501,776 3,392,173	14,365,651	_	78,867,427 3,430,537	_	78,867,427 3,430,537	
105,582	40 930	_	523,215 66,088	_	523,215 66,088	
- 10,051 7,518,943	40,839 1,999,352		9,840,610	-	9,840,610	
9,756,450	697,937	000	13,391,328	- 674	13,390,654	
					209,911,817	-1

TABLE 4. Supply and Disposition of Natural Gas by Source, Canada, Year 1970

0.		New Brunswick	Quebec	Ontario	Saskatchewan
0.			Mef	•	• //
	A. FIELD AND PROCESSING PLANTS	1	1		
	Supply				
1	Gross new production	131,160	165,825	17,063,893	78,687,69
2	Less field flared and waste		-	-	16,300,13
,	Net new production (1 - 2)	131,160	165,825	17,063,893	62,387,55
4	Reproduced	-	-	-	_
5	Less injected and stored	-	-	-	12,24
り	Net withdrawals	131,160	165,825	17,063,893	62,375,31
	Disposition				
	Field disposition and uses	1,849	_	_	6,466,36
	Gathering system disposition and uses	-		-	667,55
	Processing shrinkage	-	-	-	2,154,18
0	Other uses	=	_	_	2,523,23 803,38
	Adjustment Deliveries of marketable gas	129,311	165,825	17,063,893	- 3,952,22 53,712,81
3	Total disposition	131,160	165,825	17,063,893	62,375,31
	B. GAS UTILITIES				
	Supply Supply				
	Receipts of marketable gas				
	PlantsFields	-	-	-	23,217,75
		129,311	165,825	17,063,893	30,495,05
	Total (14a + 14b)	129,311	165,825	17,063,893	53,712,81
	Receipts from distributor storage	-	544,055	60,798,910	6,650,56
	Other receipts(1)	-004 -004	_	18,211	
13   14   R   14   14   15   16   R   17   17   17   18   S   S   S   S   S   S   S   S   S	Total supply of marketable gas				
	(15 + 16 + 17 + 17a)	129,311	709,880	77,881,014	60,363,38
996 10 11 12 13 13 14 14 14 14 15 15 16 17 17 18 18 19 20 21 22 23 24 25 26	Disposition				
	Sales				
9	British Columbia				
	Alberta	_	_	_	7,85
	Saskatchewan	-	-	-	46,000,94
	Manitoba	_	-	77 072 5/2	3,161,19
	Quebec	_	709,880	77,273,543	
5	New Brunswick	62,062		_	-
	Total sales (19 to 25 inclusive)	62,062	709,880	77,273,543	49,169,98
7	Other deliveries(2)	-	-	_	_
9	Other deliveries(2) Delivered to distributor storage	-	-		123,53
0	Pipeline line pack fluctuation	_	-	_	6,324,23
1	Pipeline fuel	219	-	389,043	63,94 2,440,56
2	Pipeline losses etc.	67,030	-	218,428	2,241,12
3	Total disposition of marketable gas (26 to 32 inclusive)	120 211	700 200	77 002 024	(0.242
		129,311	709,880	77,881,014	60,363,38

L.P.G. for gas enrichment, peak shaving or temporary supply.
 Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLE 4. Supply and Disposition of Natural Gas by Source, Canada, Year 1970

Alberta	British Columbia	Northwest Territories	Total Canadian sources	Total Foreign sources	Total all sources
		Mcf.			
2,184,366,998 60,770,130	342,791,467 10,950,548	897,031 815,092	2,624,104,065 88,835,903	• • •	2,624,104,065 88,835,903
2,123,596,868	331,840,919	81,939	2,535,268,162		2,535,268,162
253,089,758	5,607,924	_	258,709,925		258,709,925
1,870,507,110	326,232,995	81,939	2,276,558,237		2,276,558,237
10,626,246 3,871,411	11,497,880 - 13,122	_	28,592,337 4,525,841		28,592,337 4,525,841
265,726,945 94,344,485 1,146,873 - 14,088,298 1,508,879,448	6,426,898 37,271,709 - - 12,236 271,061,866	81,939 - -	274,308,024 134,139,431 2,032,200 - 18,052,756 1,851,013,160	•••	274,308,024 134,139,431 2,032,200 - 18,052,756 1,851,013,160
1,870,507,110	326,232,995	81,939	2,276,558,237		2,276,558,237
1,261,505,657 247,373,791 1,508,879,448	266,357,621 4,704,245 271,061,866	-	1,551,081,037 299,932,123		1,551,081,037 299,932,123 1,851,013,160
2,365,614	_		70, 359, 143		70, 359, 143
1,171,049	253,335		1,442,595	10,859,981	10,859,981 1,442,595
1,512,416,111	271,315,201	_	1,922,814,898	10,859,981	1,933,674,879
11,693,594 232,578,377 33,659,199 48,385,156 317,957,003 49,994,703	85,092,741 - - - - -	-	96,786,335 232,586,229 79,660,140 51,546,350 395,230,546 50,704,583 62,062	113,403 - 10,751,231 - -	96,786,335 232,699,632 79,660,140 51,546,350 405,981,777 50,704,583 62,062
694,268,032	85,092,741	-	906,576,245	10,864,634	917,440,879
615,188,139 19,633,638 86,763,976 5,367,243 66,785,417 24,409,666	164,298,652 - 1,669,753 16,048,045 4,206,010	-	779,486,791 19,757,170 93,088,213 7,100,940 85,663,284 31,142,255	- - - - - 4,653	779,486,791 19,757,170 93,088,213 7,100,940 85,663,284 31,137,602
			1,922,814,898	10,859,981	1,933,674,879



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\$5.00 A YEAR

Catalogue No. 57-002 Vol. 6, No. 24 June 1971

Government

Coal and Coke Statistics March 1971, Catalogue No. 45-002 --- 2 2 (9/)

Coal production for the month of March 1971 amounted to 1,860,886 tons an increase of 57.2% from the March 1970 production of 1,183,459 tons, while landed imports were 92,971 tons compared with 117,350 tons for the month of March 1970. Consumption by industrial consumers amounted to 1,907,069 tons of coal and 487,880 of coke, an increase of 131,409 tons of coal and decrease of 85,899 tons of coke from last year.

Industrial consumers' stocks of coal and coke increased to 4,291,631 tons from 3,273,002 tons in March 1970.

Coke production during the month of March 1971 decreased to 451,045 tons from 496,568 tons in March 1970, while coke used in blast furnaces decreased to 315,283 tons from 396,128 tons during the same period.

## Coal and Coke Statistics

### March 1971

			Coal			Co	ke
	Production	Landed imports	Shipments by coal operators (producers)	Consumption by industrial consumers	Stocks held by industrial consumers	Consumption by industrial consumers	Stocks held by industrial consumers
				tons			
Newfoundland	-	- 1	_	_	_	_	-
Prince Edward Island	_	- 1	-		_	-	
Nova Scotia	220,648	24, 905	199, 963	66,474	34,429	34,131	-
New Brunswick	40,072	61	40,572	31,344	18,976	empo :	6004
Quebec	Miles	7,133	-	64,409	92,424	60,503	63,745
Ontario	- Command	53,633	-	1,081,810	3,307,214	367,958	208,419
Manitoba	_	1,471	-	86,183	198,286	90	128
Saskatchewan	333,075	5,768	336,218	217,591	243,570		-
Alberta	737,277	-	731,546	351,457	71,274	204	388
British Columbia and Yukon	529,814	-	341,439	7,801	10,357	24, 994	42,421
Total Canada 1971	1,860,886	92,971	1,649,738	1,907,069	3,976,530	487,880	315,101
Total Canada 1970	1,183,459	117,350	1,119,281	1,775,660	3,065,539	573,779	207,463

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Catalogue No. 57-002 Vol. 6, No. 25 June 1971

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	Catalogue No.	57-001	1
2.	Crude Petroleum	and Natural Gas Production	
	January 1971,	Catalogue No. 26-006	2

### 1. Preliminary Electric Power Statistics, April 1971 Catalogue No. 57-001

In April 1971 net generation rose 3.1% to 17,225,083 thousand kwh. from 16,669,153 thousand kwh. in April 1970. There were increases in net generation in most provinces but decreases in Newfoundland, Saskatchewan and British Columbia where they amounted to 7.2%, 10.0% and 5.1% respectively. The largest increases occurred in New Brunswick and Manitoba where they amounted to 25.1% and 19.5% respectively. Hydro generation increased 7.4% while thermal production decreased 10.2%.

Imports increased 86.6% and exports increased 46.8% compared with April 1970. Firm energy consumption increased 3.1%.

Total generation for the twelve month period ending April 30, 1971 amounted to 207,493,869 thousand kwh. compared with 206,967,939<sup>r</sup> thousand kwh. ending in March.

Seasonally adjusted net generation in April amounted to 17,556 million kwh. compared with 17,995 million kwh. in March and 17,576 million in February. Firm energy consumption amounted to 17,194 million kwh. on a seasonally adjusted basis. The comparable figures for March and February were 17,411 million kwh. and 17,328 million kwh. respectively.

# Preliminary Electric Energy Statistics (thousand Kwh)

		April 1971	
	1969	1970	1971
let generation — Hydro	12,097,196	12,626,023	13,567,329
Thermal	3,308,953	4,073,130	3,657,754
fotal net generation	15,406,149	16,699,153	17,225,083
nergy imported from U.S.A	324,650	169,105	315,463
nergy exported to U.S.A.:			
Firm	75,052	73,901	125,106
Secondary	368,762	287,134	404,683
Total exported to U.S.A	443,814	361,035	529,789
et energy used in Canada	15,286,985	16,507,223	17,010,757
econdary energy used in Canada	140,363	98,861	92,278
irm energy used in Canada	15,146,622	16,408,362	16,918,479

### 2. <u>Crude Petroleum and Natural Gas Production</u>, <u>January 1971</u>, <u>Catalogue No. 26-006</u>

According to preliminary data, the production of crude petroleum and equivalent hydrocarbons during January 1971 amounted to 46,629,594 barrels (1,504,180 barrels per day), an increase of 0.9%, or 13,156 barrels per day from January 1970.

Preliminary figures of natural gas net new production in January 1971 indicate an increase of 11.5% to 254,154, 139 Mcf. from 227,840,369 Mcf. in January 1970.

	New Brunswick	Ontario	Manitoba	Saskat- chewan	Alberta	British Columbia	Northwest Territories	Total Canadian sources	Total Foreign sources	Total all sources
$\frac{\mathrm{Supp}1y}{}$					barrels of 35	Canadian	gallons			
Domestic production Crude oil Synthetic crude oil Less returned to formation	838	76,850	487,054	7,401,635	31,439,109 1,413,937 311,451	2,106,078	106,446	41,618,010 1,413,937 311,451	* * * *	41,618,010 1,413,937 311,451
Totals	838	76,850	487,054	7,401,635	32,541,595	2,106,078	106,446	42,720,496	•	42,720,496
Condensate	1 1	1 1	1 1	30,682	67,116	10,695	1 1	77,811	• •	77,811
Net withdrawals	838	76,850	487,054	7,432,317	36,316,383	2,209,706	106,446	46,629,594	•	46,629,594
Imports	:	•	•		•		•	•	18,383,804	18,383,804
Total supply	838	76,850	487,054	7,432,317	36,316,383	2,209,706	106,446	46,629,594	18,383,804	65,013,398
Disposition										
Deliveries to refineries Atlantic Provinces Quebec	1 1	1-1	1 1	1 1	1 1	1 1	1 1	I I	4,463,018	4,463,018
	1 1	77,606	196,808	3,312,481	7,460,399	1 (	11	11,047,294		11,047,294
SaskatchewanAlberta	1 1	1 1		160,699	1,910,880	1	t	2,071,579	ı	2,071,579
British Columbia	1 1	1 1	1 1	1 1	2,073,814	2,001,685	96,105	4,075,499 96,105	1 1 1	3,539,807 4,075,499 96,105
Totals	1	77,606	212,479	4,329,896	15,582,990	2,001,685	96,105	22,300,761	18,381,868	40,682,629
Exports to U.S.A. Petroleum Administration District I	I			21 035	700, 007,					
II	1 1		267,576	3,130,704	9,780,525	1 [	1 1	13,178,805	1 1	2,735,909 13,178,805
Λ	1	1	1		6,610,562	103,989	1 1	6,714,551	1 1	2,125,038 6,714,551
Totals	99	1	267,576	3,181,729	21,201,009	103,989	and the same of th	24,754,303	1	24,754,303
Inventories Opening - Field and plant	2,734	ı	54,354	503,875	1,745,806	34,395	62,872	2,404,036	ı	2,404,036
Transporters'	3,005	111	15,602 57,950 17,933	4,955,122 459,450 4,896,339	30,307,777 1,563,818 29,919,128	1,174,669 37,495 1,352,367	73,213	36,453,170 2,194,931 36,185,767	367,108	36,820,278 2,194,931 36,552,875
Net change	271	1	5,927	- 103,208	- 570,637	180,798	10,341	- 476,508	-	- 476,508
other	567				- 9,875	009	1	- 8,708	1	- 8,708
Field and plant use			1.072	47,456	17,267 64,483 31 146	- 77 -	1.1.1	111,939	1   0	17,267
Total disposition	838	76,850	487.054	7.432.317	36.316.383	2 209 706	106 446	705 069 97	10 303 007	420 6 10 23
Figures not appropriate or not applicable,	applicable.			Ph.	12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		att foot	40,029,034	16,383,804	05,013,398

		New Brun <b>swi</b> ck	Quebec	Ontario	Saskatchewan
No.			Mcf		
	A, FIELD AND PROCESSING PLANTS				
	Supply				
1	Gross new production	12,064	18,554	1,930,555	8,450,159
2	Less field flared and waste		-	-	1,381,294
3	Net new production $(1-2)$	12,064	18,554	1,930,555	7,068,865
4 5	Reproduced		_	-	
6	Net withdrawals	12,064	18,554	1,930,555	7,068,865
}	Disposition				
7 8 1	Field disposition and uses	169	_		540,723 31,038
9 9 a	Processing plant disposition and uses: Processing shrinkage			_	150,585
9) () ,	Other disposition and uses	-	_	_	218,685 173,642
1 2	Adjustment Deliveries of marketable gas	11,895	18,554	1,930,555	- 36,336 5,990,528
3	Total disposition	12,064	18,554	1,930,555	7,068,865
	B. GAS UTILITIES				
	Supply				
4 4a	Receipts of marketable gas Plants	_	_	-	1,669,163
4b	Fields	11,895	18,554	1,930,555	4,321,365
5	Total (14a + 14b)	11,895	18,554	1,930,555	5,990,528
6	Receipts from distributor storage		451,767	17,749,925	1,744,927
7 7a	Imports			201,602	19,313
8	Total supply of marketable gas				
	(15 + 16 + 17 + 17a)	11,895	470,321	19,882,082	7,754,768
	Disposition				
	Sales				
9	British Columbia	-	-	-	350
1	Alberta	_	_	_	5,949,274
2	Manitoca	-	-	10 560 300	-
4	Ontario	-	470,321	19,568,183	_
5	New Brunswick	8,702		-	~
16	Total sales (19 to 25 inclusive)	8,702	470,321	19,568,183	5,949,624
27	exports	_	_	-	38,917
29	Delivered to distributor storage	-	_	_	107,889
3()	Pipeline line pack fluctuation	_	_	61,175	- 38,495 271,516
3.2	Pipeline losses etc.	3,193		252,724	1,425,317
3 3	Total disposition of marketable gas (26 to 32 inclusive)	11,895	470,321	19,882,082	7,754,768

<sup>(1)</sup> L.P.G. for gas enrichment, peak shaving or temporary supply.
(2) Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLE 3. Supply and Disposition of Natural Cas by Source, Canada, January 1971

Alberta	British Columbia	Northwest Territories	Total Canadian sources	Total Foreign sources	Total all sources	
		Mcf.				N
217,405,286 5,576,465	34,255,219 985,162	98,261 73,038	262,170,098 8,015,959	:::	262,170,098 8,015,959	
211,828,821	33,270,057	25,223	254,154,139		254,154,139	
18,403,940	412,289	_	18,816,229		18,816,229	
193,424,881	32,857,768	25,223	235,337,910		235,337,910	
1,288,836 726,150 24,742,448 8,805,258 105,017	2,202,316 - 5,103 585,250 3,296,531	25,223	4,032,044 752,085 25,478,283 12,320,474 303,882		4,032,044 752,085 25,478,283 12,320,474 303,882	1
- 3,438,324 161,195,496	- 35,118 26,813,892		- 3,509,778 195,960,920		- 3,509,778 195,960,920	1 1
193,424,881	32,857,768	25,223	235,337,910		235,337,910	] 1
133,163,116 28,032,380	26,335,249 478,643	=	161,167,528 34,793,392		161,167,528 34,793,392	]
161,195,496	26,813,892		195,960,920	• • •	195,960,920	1
456,143		_	20,402,762	17,760	20,402,762	1
423,166	15		644,096		644,096	
162,074,805	26,813,907	_	217,007,778	17,760	217,025,538	]
1,363,004 31,752,384 3,697,602 8,208,050 33,573,835 5,083,657	10,605,509	-	11,968,513 31,752,734 9,646,876 8,208,050 53,142,018 5,553,978 8,702	18,287	11,968,513 31,771,021 9,646,876 8,208,050 53,142,018 5,553,978 8,702	
83,678,532	10,605,509	_	120,280,871	18,287	120,299,158	2
63,858,290 4,064,533 38,004 610,610 7,364,611 3,681,445	13,961,957 - 150,089 2,066,943 29,409	-	77,820,247 4,103,450 145,893 - 499,016 9,764,245 5,392,088	- - - - - - 527	77,820,247 4,103,450 145,893 - 499,016 9,764,245 5,391,561	C4 C4 C4 C1 C1 C1
162,074,805	26,813,907	_	217,007,778	17,760	217,025,538	1 2

## Indices of Value of Crude Petroleum and Natural Gas Production

1961=100

1970	W		seasona tment	1			easonal tment	
	Sept.	Oct.	Nov.	Dec.	Sept.	Oct.	Nov.	Dec.
Crude Petroleum and Natural Gas	227.2	220.1	262.5	266.2	231.4	230.5	262.2	253.9
Crude Petroleum	214.2	204.3	247.0	248.8	212.7	212.9	250.2	240.0
Natural Gas	318.6	324.3	371.9	403.3	363.3	336.4	346.6	351.3

1971		thout Seas adjustmen			lith seaso adjustmen	
	Jan.	Feb.	Mar.	Jan.	Feb.	Mar.
Crude Petroleum and Natural Gas	249.7	250.0	247.7	240.6	236.4	232.7
Crude Petroleum	227.8	225.8	222.9	226.0	217.5	213.9
Natural Gas	404.4	420.7	405.3	343.3	369.0	365.4

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Catalogue No. 57-002 Vol. 6, No. 26



June 1971

Preliminary Propane Statistics, January 1971

Production of propane for January 1971 amounted to 2,630,092 barrels, this was an increase of 358,423 barrels over the same month last year.

The export for the month was 1,843,081 barrels, an increase of 1.6% over January 1970.

Propane sales to distributors of 1,565,168 barrels were comparable to 1,503,252 barrels distributed in the same month of 1970.

Canadian Propane Supply and Disposition

	Canadi	Idii Fiopani	с варрту с	and Dioposition				
	Atlantic	Quebec	Ontario	Manitoba and Saskat- chewan	Alberta	British Columbia	Northwest Territories and Yukon	Canada
				bar	rels			
		1	1	1			l	
January 1970								
Supply								
Supply				00.000		20.030		550 5/3
Refinery production	58,914	209,009	230,880	28,862 67,242	1,603,327	30,878 42,557	~	558,543 1,713,126
Imports	-	2,766	187		-	-	~	2,953
Interprovincial "IN"	2 530	133,045	317,738 1,708	251,690 3,625	2,492 591,208	69,885 342	9,369	614,430
Inventory change	2,539	15,000	1,700	3,023	331,200			
Totals	61,453	359,828	550,513	351,419	2,197,027	143,662	9,369	2,889,052
Disposition								
Plant and refinery use	_	2,840	500	2,491	1,349	_	-	7,180
Gas enrichment	-	-	-	-	1 020	-	-	1 022
Miscible flood	-	49,473	149,240	27	1,032 120,150	3,546	-	1,032 322,436
Distributors	58,552	295,743	479, 142	283,957	245,474	131,015	9,369	1,503,252
Exports:		_		-	72,002	_		72,002
District 1	-	-	-	59,089	489,564	-	-	548,653
District 1V	-	-	-	-	111,168	-	-	111,168
District V	-	~	-	-	175,523 271,276	6,718	-	175,730 277,994
Losses or gains	255	49	87	123	(4, 360)		-	(3, 889)
Adjustments	1,124	2,576	(80, 364)	(2, 184)				(126,506)
Interprovincial "OUT"	1,522	9,147	1,908	7,916	761,488	2,238	-	* * *
Totals	61,453	359,828	550,513	351,419	2,197,027	143,662	9,369	2,889,052
January 1971				1				
Supply								
Retinery production	54,910	196,631	186,346	21,627	-	26,638	-	486,152
Cas Processing plant production(1) Imports	-	2,757	128	61,440	2,046,024	36,476	-	2,143,940 2,885
Interprovincial "IN"	2,245	117,419	228,437	257,212	842	94,161	9,094	2,005
Inventory change	2,727	(8, 145)	(24, 246)	521	978,558	318	-	949, 733
Totals	59,882	308,662	390,665	340,800	3,025,424	157,593	9,094	3,582,710
Disposition								
Plant and refinery use		7,500	300	613	1,878	-	-	10,291
Gas enrichment	~	-	-	-	2 (20	-	-	2 620
Miscible flood	-	29,728	60,006	_	3,639 125,266	4,708	-	3,639 219,708
Distributors	59,681	264,923	329,786	301,740	451,171	148,773	9,094	1,565,168
Exports: District 1	_			_	212,486	_	_	212,486
District 11	-	-	-	39,804	850,705	_	-	890,509
District 1V	-	are .	-	-	87,455	-	-	87,455
District V	-	_	_	-	279, 396 372, 500	-	_	279,396 372,500
Losses or gains	-	42	(15)	389	(49, 974)		-	(49,530)
Adjustments	(806) 1,007	2,821 3,648	588	(2,502)	(9,192) 700,094	179 3,905	-	(8,912)
				7,30	700,034	3,903		
Totals	59,882	308,662	390,665	340,800	3,025,424	157,593	9,094	3,582,710
(1) Excludes returned to formation.	1		1				1	

<sup>(1)</sup> Excludes returned to formation.
(2) Identifiable industrial sales have been allocated to this category. Distributor sales may contain sales to industrial.

For further information write to DBS Energy and Minerals Section, Ottawa, or telephone 992-6014 (Area Code 613).

\$5.00 A YEAR

Catalogue No. 57-002 Vol. 6, No. 27

June 1971

### Construction Price Indexes for Hydro-Electric Generating Stations 1961-1970

(1961=100)

DBS Publication 62-533

The Prices Division released recently the new Construction Price Indexes for Hydro-electric Generating Stations for the period 1961 to 1970. These base-weighted indexes, which can be used to restate hydro-generating stations expenditures into the price levels of a particular year, are annual indexes which will appear about March of each year in Prices and Price Indexes, DBS Catalogue 62-002 and in the Energy Statistics Service Bulletin. These indexes include prices for production equipment and for construction in-place, interest during construction, and wage rates for engineering and administrative expense. The remainder of the index relates to price movement for the inputs of labour, materials and construction equipment for powerhouse, dams, reservoirs and waterways construction.

A copy of the original release, DBS Publication 62-533, is enclosed for your information.

Users may find particularly useful the wage rate indexes which are available in some detail as a result of the preparation of these indexes. Basic wage rate indexes for the following trades and cities are available on request from the Prices Division.



6503-521

DBS REGIONAL OFFICES-St. Johns • Halifax • Montreal • Ottawa • Toronto • Winnipeg • Edmonton • Vancouver

Trades Cities

Labourer
Carpenter
Sheet metal worker
Iron workers, structural
Reinforcing iron workers
Plumber
Electrician
Cement finisher
Crane operators
Tractor operators

St John's, Newfoundland
Halifax
Saint John, New Brunswick
Montreal
Toronto
Winnipeg
Regina
Edmonton
Vancouver

The Prices Division intends to publish the above indexes in November in Prices and Price Indexes and in the Energy Statistics Service Bulletin.

Users should remember that the wage rate average published for Canada as a part of the hydro-electric indexes properly contain a large weight for Quebec. This large weight may cause problems for users considering the use of the published indexes as a proxy for other combinations of populations or expenditure.

or further information write to DBS Energy and Minerals Section, Ottawa, or telephone 992-6014 (Area Code 613)

\$5.00 A YEAR

Catalogue No. 57-002 Vol. 6, No. 28 June 1971

### Annual Electric Power Survey of Capability and Load 1970: Catalogue No. 57-204

### Preliminary Data

Total net generating capability in 1970 for firms which generate over 10 million kwh. per year increased 3,770,000 kw. or 10.04% to 41,322,000 kw. This represents both the largest percentage growth and the largest absolute increase in generating capability in Canada's history. The forecast years 1970 - 1975 indicate an anticipated growth of 15,828,000 kw. to 57,150,000 kw., a compound growth rate of 6.70% compared with the 1960 - 1970 growth rate of 6.34%. Thermal capability is expected to grow at an annual rate of 9.49% compared with an actual annual rate of 13.80% in the previous ten years, while hydro-electric capability is expected to increase at 5.16%, compared with 3.99% in the previous ten year period. 64% of thermal capability growth will be in fossil-fuelled steam plants, 28% in nuclear-fuelled steam plants, 7% in gas turbine plants and 1% in internal combustion plants.

Nuclear capability shown in the tables does not include the experimental plant at Rolphton, Ontario. However, energy generated in this plant has been fed into the system, and this energy is included in Table 14. It is expected that by 1975, nuclear capability will reach 2,458,000 kw. or 4.30% of Canada's total generating capability.

In the previous forecast, it was estimated that the net generating capability in 1970 would be 40,769,000 kw. The actual net capability exceeded the estimate by 553,000 kw.

The largest absolute growths in net generating capability for the forecast period are indicated for:- Ontario 5,645,000 kw.; Newfoundland (including Labrador) 4,076,000 kw.; British Columbia 1,704,000 kw.; and Quebec 7,207,000 kw. Of the increased generating capability in Ontario 3,368,000 kw. will be in fossil-fuelled plants (conventional steam, internal combustion and gas turbine), while nuclear plants account for 2,014,000 kw. of the increase. Newfoundland plans to increase its capability by adding 3,909,000 kw. hydro and 167,000 kw. in fossil-fuelled plants. The British Columbia forecast is for an increase of 1,399,000 kw. in hydro capability, with the remaining 305,000 kw. increase in fossil-fuelled plants. Quebec estimates include an increase of 921,000 kw. in hydro-electric capability, and 250,000 kw. in nuclear capability.

6503-521

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In the period 1960 to 1970 the compound growth rate of firm power peak load on Canada was 7.15%. This growth rate is expected to drop to 6.77% during the period 1970 to 1975. During the forecast period, the indicated reserve is expected to increase from 6,653,000 kw. in 1970 to 8,922,000 kw. in 1975. The indicated reserve, stated as a percentage of firm power peak load, amounted to 19.1% in 1970, and it is forecast that it will be 18.5% in 1975.

It should be noted that the firm power peak load is the calendar year peak. Some power systems have winter peak loads occurring in January of the following year and must provide capability to meet these peaks. For such systems, the reserve is overstated by the difference between the December peak load and the peak load for January of the following year.

Firm energy requirements within Canada increased 6.69% from 187,158 million kwh. in 1969 to 199,686 million kwh. in 1970. This compares with a compound growth rate of 6.92% in the previous ten year period and a forecast growth rate of 7.01% for the period 1970 - 75. The increase of 12,528 million kwh. was the result of an increase in net generation of 13,621 million kwh., a decrease in net imports of 1,040 million kwh., and an increase of 53 million kwh. in secondary energy delivered within Canada.

The Annual Electric Power Survey of Capability and Load covers all producers of electric energy in Canada which generate or will generate 10 million kwh. or more per annum during the forecast period. There are approximately 150 responding firms in the group, about half of which are utilities and half industrial establishments. The combined group accounts for 99.5 per cent of all generation and all the imports and exports. The utilities group contributes approximately 80% of the generation to the Canada total.

The survey is carried out in co-operation with the Canadian Electrical Association. Area representatives of the Association collect and edit the returns, which are forwarded to the Dominion Bureau of Statistics for final revision, editing and compilation. On June 1, 1971, a meeting of the Surveys Subcommittee was held to discuss the final compilation prior to the publication of the report. The assistance received from the Canadian Electrical Association and its members has been invaluable in all phases of the preparation of this report.

Complete details of the survey will be found in the publication Electric Power Statistics, Volume 1, Annual Electric Power Survey of Capability and Load, Catalogue No. 57-204 which will be published in August.

- 3 -

TABLE 1. Capability and Firm Power Peak Load in Canada
TABLEAU I. Puissance maximale possible et appel maximal de puissance garantie au Canada

	for the transfer of the transfer to the transf			Actual	Réel				j.			
	ogranity and peak 1080								rorecast	5 1	Frevisions	
	Puissance maximal possible et appel maximal de puissance	1960	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975
				th	thousands o	of kilowatts	en	milliers de	e kilowatts	ts		
	Capability Puissance maximale possible											
	Net generating capability Puissance maximale possi- ble de production nette:											
1.	Mydro-electric Hydraulique	18,516	21,459	22,393	24,161	26,134	27,392	28,870	31,159	32,744	34,172	35,234
3.5	Conventional Classique	3 82%	6,634	7,798	8,877	10,019	12,494	12,764	13,693	15,075	16,046	17,587
4.	Internal combustion Combustion interne	3,024	257	264	310	321 870	328	362	352	362	382	381
9	Total net generating capability Total de la puissance maximale possible de production nette	22,340	28,933	31,370	34,423	37,552	41,322	43,711	48,069	51,843	54,329	57,150
	Receipts of firm power from Réceptions de puissance garantie de:											
7.	Other provinces Autres provinces	: 1	100	180	110	: "	6		: "		. "	: 0
9.	Total receipts Réceptions totales		100	180	110	0	93		6	0 0	7	7 6
	Deliveries of firm power to Livraisons de puissance garantie à:											
10.	Other provinces Autres provinces	166	87		105	111	170			389	356	117
12.	Total deliveries Livraisons totales	166	87	95	105	111	170	405	401	389	356	117
13.	Total net capability (6+9-12) Total de la puissance maximale possible nette (6+9-12)	22,174	28,946	31,455	34,428	37,444	41,245	43,309	47,671	51,457	53,976	57.036
	Peak loads Appels maximals											
14.	Firm power peak load within province Appel maximal de puissance garantie dans la province	17,264	25,921	27,812	30,151	32,022	34,447	37,581	40,356	42,916	45,404	48,114
16.	Total indicated firm power peak load within province (14 + 15) Total d'appel maximal de puissance garantie dans la province (14 + 15)	17,264	25,921	27,812	30,300	32,092	34,592	37,581	40,356	42,916	45.404	48.114
17.	Firm power peak load on province (12 + 16) Appel maximal de puissance garantie de la province (12 + 16)	17,430	26,008	27,907	30,405	32,203	34,762	37,986	40,757	43.305	092 57	186 231
	Indicated reserve Puissance en réserve											401
18.	Indicated reserve (13 - 16) Puissance en réserve (13 - 16)	4,910	3,025	3,643	4,128	5,352	6,653	5,728	7,315	8,541	8,572	8,922

TABLE 2. Capability and Firm Power Peak Load in Newfoundland

TABLEAU 2. Puissance maximale possible et appel maximal de puissance garantie à Terre-Neuve

	Capability and peak load			Actual	Réel				Forecast		Prévisions	
	Puissance maximal possible et appel maximal de puissance	1960	1966	1967	1968	1969	1976	1971	1972	1973	1974	1975
				the	thousands of	E kilowatts	en	milliers de	e kilowatts	8		
	Capability Puissance maximale possible											
	Net generating capability Pulssance maximale possible de production nette:											
i	Hydro-electric Hydraulique	255	454	069	808	810	096	962	2,342	3,262	4,185	698,4
2.	Conventional Classique		52	47	30	30	180	335	335	335	335	335
5.	Internal combustion Combustion interne	54	13	13	20	23	22 29	27	27	27	27	27
9	Total net generating capability Total de la puissance maximale possible de production nette	309	544	765	887	892	1,191	1,360	2,740	3,660	4,583	5,267
	Receipts of firm power from Réceptions de puissance garantie de:											
. 8	Other provinces Autres provinces	1 1	1 1	1 8	1 1	1 1	1 1	t (	1 1	1 1	t 5	
6	Total receipts Réceptions totales	ı	-	1	1	ŧ	ı	1		ę	1	1
	Deliveries of firm power to Livraisons de puissance garantie à:											
10.	Other provinces Autres provinces	14	10	12	12	12	12	12	922	1,848	2,771	3,478
12.	Total deliveries Livraisons totales	14	10	12	12	12	12	12	922	1,848	2,771	3,478
13.	Total net capability $(6 + 9 - 12)$ Total de la puissance maximale possible nette $(6 + 9 - 12)$	295	534	753	875	880	1,179	1,348	1,818	1,812	1,812	1,789
	Peak loads Appels maximals											
14.	Firm power peak load within province Appel maximal de puissance garantie dans la province	245	450	571	6444	711	763	796	927	965	992	1,018
16.	Total indicated firm power peak load within province (14 + 15) Total d'appel maximal de puissance garantie dans la province (14 + 15)	245	450	571	9799	711	763	796	927	965	992	1,018
17.	Firm power peak load on province (12 + 16) Appel maximal de puissance garantie de la province (12 + 16)	259	760	583	959	723	775	808	1,849	2,813	3,763	4,496
	Indicated reserve Puissance en réserve											
18.	Indicated reserve (13 - 16) Puissance en réserve (13 - 16 )	50	84	182	231	169	416	552	891	847	820	771

TABLEAU 3. Puissance maximale possible, appel maximal de puissance garantie dans l'Île du Prince-Édouard

IADLE 3. Capability and Firm Fower Feak Load in Prince Edward Island

Companies martial possible or upper land martial mart													
Particle and application of the particle of of the		Capability and peak load								Foreca	1	vistons	
Secretaring capability - Pulsance marked possion   Secretaring capability   Sec	A.	uissance maximal possible et appel maximal de puissance	1960	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975
Second Comparison and table   Posterior					the			en	milliers		ts		
Part		Capability Puissance maximale possible			_								
System - Wigner: Wig		Net generating capability Pulssance maximale possi- ble de production nette:											
According to the control of the co	1.	Hydro-electric HydrauliqueSteam Vapeur:	1	ı	1	ŧ	ı	t	1	1	ſ	1	ŧ
Cock   December   Cock   Coc	2.	Conventional Classique		51	51	- 67	- 67	99	99	99	99	99	108
Protective generating combility - Total de la control of the complete of firm power to - Livezisone de pulsance maximale possible de production mete complete of firm power to - Livezisone de pulsance control de la control de	5.	Internal combustion Combustion interne	38	7	7				14	7	7 28	7 28	7 28
Receipte of firm prover from Néceptions de puissance   Cherr provinces Antres province Appel maximal de pais Appel ma	.9	Total net generating capability Total de la pulssance maximale possible de production nette	38	58	58	74	74	73	87		101	101	143
Other provinces - faute-forms  Total receiptes - Roseptions totales  Bellevetes of firm power to - Livralsons de puissance  Other provinces - Autres provinces  Other provinces - Martes provinces  Firm power peak load within province - Appel maximal  Act puissance garantic dais la province (12 + 16) - Appel  Other provinces - Martes provinces - Martes provinces  Other provinces - Martes provinces - Appel maximal  Act puissance garantic dais la province (12 + 16) - Appel  Other provinces - Martes provinces - Appel maximal de puissance garantic dais la province (14 + 15) - Appel  Other provinces - Martes provinces - Martes provinces - Martes dais la province (14 + 15) - Appel maximal de puissance and reserve - Puissance en reserve  Other provinces - Martes provinces - Martes dais la province (14 + 15) - Appel maximal de puissance en reserve  Other provinces - Martes dais la province (14 + 15) - Appel maximal de puissance en reserve  Other provinces - Martes dais la province (14 + 15) - Appel maximal de puissance en reserve  Other provinces - Martes dais la province (14 + 15) - Appel maximal de puissance en reserve  Other provinces - Martes dais la province (14 + 15) - Appel maximal de puissance en reserve  Other provinces - Martes dais la province (14 + 15) - Appel maximal de puissance en reserve  Other provinces - Martes dais la province (14 + 15) - Appel maximal de puissance en reserve  Other provinces - Martes dais la province (14 + 15) - Appel maximal de puissance en reserve  Other provinces - Martes dais la provinc		1											
Deliveries of firm power to - livraisons de puissance  Sadantie 3:  Other provinces - Autres provinces  Other provinces - Autres provinces  Other provinces - Autres provinces  Other provinces - Autres province consists  Total deliveries - Livraisons totales  Firm power power toda vittin province  Total indicated and vittin province  Total indicated firm province (14 + 15) - Total delegel and vithin province (14 + 15) - Total delegel firm power pask toda on province (12 + 16) - Total delegel firm province (14 + 15) - Total delegel firm power pask toda on province (12 + 16) - Total delegel firm power pask toda on province (14 + 15) - Total delegel firm power pask toda on province (15 + 16) - Total delegel firm power pask toda on province (15 - 16) - Total delegel firm power pask toda on province (15 - 16) - Total delegel firm power pask toda on province (15 - 16) - Total delegel firm firmained firmai		Other provinces Autres provinces	1 1	1 1	1 1	1 1	1 4	1 1	1 1	1 1	1 1	1 1	t 1
Peliveries of firm power to - Livraisons de puissance garantie à: United States - États-unis  Total deliveries - Livraisons totales  Peak loads - Appels maximale possible nette (6+9-12) - Total deliveries - Livraisons totales  Firm power peak load within province - Appel maximal de puis sance garantie dieste - Puissance garantie dieste - Puissance garantie dieste - Puissance garantie dans la province (14+15) - Total d'appel maximal de puis sance garantie dans la province (14+15) - Total d'appel maximal de puis sance garantie dans la province (14+15) - Total d'appel maximal de puis sance garantie dans la province (14+15) - Total d'appel maximal de puis sance garantie dans la province (14+15) - Total d'appel maximal de puis sance garantie dans la province (14+15) - Total d'appel maximal de puis sance garantie dans la province (14+15) - Total d'appel maximal de puis sance garantie dans la province (14+15) - Total d'appel maximal de puis sance garantie dans la province (14+15) - Total d'appel maximal de puis sance garantie dans la province (14+15) - Total d'appel maximal de puis sance garantie de la province (14+15) - Total d'appel maximal de puis sance garantie de la province (14+15) - Total d'appel maximal de puis sance garantie de la province (14+15) - Total d'appel maximal de puis sance garantie de la province (14+15) - Total d'appel maximal de puis sance garantie de la province (14+15) - Total d'appel maximal de puis sance garantie de la province (14+15) - Total d'appel maximal de puis sance garantie de la province (14+15) - Total d'appel maximal de puis sance garantie de la province (14+15) - Total d'appel maximal de puis sance garantie de la province (14+15) - Total d'appel maximal de puis sance garantie de la province (14+15) - Total d'appel maximal de puis sance garantie de la province (14+15) - Total d'appel maximal de puis sance garantie de la province (14+15) - Total d'appel maximal de pu		Total receipts Réceptions totales	1	f	ē	1	,	1	. 1	1		1	
Other provinces Autres provinces  Total deliveries Livraisons tetales		Deliveries of firm power to Livraisons de puissance garantie à:											
Total deliveries Livraisons totales		Other provinces Autres provinces	1 1	1 1	1 1	1 1	1 1	1 1	( )	1 1	t į	1 1	
Total net capability (6 + 9 - 12) Total de la puissance maximale possible nette (6 + 9 - 12)   - Total de la puissance maximale possible nette (6 + 9 - 12)   - Total nette (6 + 9 - 12)   - Total de puissance garante dans la province Appel maximal de puissance garante dans la province Appel maximal de puissance garante dans la province (14 + 15) Total diapel maximal de puissance garante dans la province (14 + 15) Total diapel maximal de puissance garante dans la province (14 + 15) Appel maximal de puissance garante dans la province (12 + 16) Appel maximal de puissance en réserve   21   37   40   46   50   55   62   69   77   85      Indicated reserve Puissance en réserve   17   21   18   28   24   18   25   18   24   16      Indicated reserve (13 - 16) Puissance en réserve   17   21   18   28   24   18   25   18   24   16      Indicated reserve (13 - 16) Puissance en réserve   17   21   18   28   24   18   25   24   26   26      Indicated reserve (13 - 16) Puissance en réserve   21   22   24   26   26   26   26   26   26		Total deliveries - Livraisons totales	,	'	,		,	1		1	1	1	
Peak loads Appels maximals         Peak loads Appels maximals         21         37         40         46         50         55         62         69         77         85           Thirm power peak load vithin province carantic dans la province de lestée         21         37         40         46         50         55         62         69         77         85           Total indicated firm power peak load within province (14 + 15) Total d'appel maximal de puis.ance quantie dans la province (14 + 15) Total d'appel maximal de puissance peak load on province (12 + 16) Appel maximal de puissance peak load on province (12 + 16) Appel maximal de puissance quantie de la province (12 + 16) Appel maximal de puissance en réserve         21         37         40         46         50         55         62         69         77         85           Indicated reserve Puissance en réserve         17         21         18         28         24         18         24         16		de -	38	58	58	74	74	73	87	87	101	101	143
Firm power peak load within province Appel maximal de puissance garantie dans la province Appel maximal de puissance garantie dans la province (12 + 15) Total d'appel maximal de puissance garantie de la province (12 + 15) Total d'appel maximal de puissance garantie dans la province (12 + 15) Appel maximal de puissance garantie de la province (12 + 16) Appel maximal de puissance garantie de la province (12 + 16) Appel maximal de puissance en réserve (12 + 16) Puissance en réserve (13 - 16) Puissance en réserve (14 - 16) Puissance en réserve (15 - 16) Puissance en réserve (16 - 16) Puissance en réserve (17 - 16		Peak loads Appels maximals											
Total indicated firm power peak load within province (14 + 15) Total d'appel maximal de puis.  Sance garantie dans la province (14 + 15) Appel  Firm power peak load on province (12 + 16) Appel  maximal de puissance garantie de la province (12 + 16) Appel  (12 + 16) Puissance en réserve  Indicated reserve (13 - 16) Puissance en réserve  (14 - 16) Puissance en réserve  (15 - 16) Puissance en réserve  (15 - 16) Puissance en réserve  (16 - 16) Puissance en réserve  (17 - 16) Puissance en réserve  (18 - 16) Puissance en réserve  (19 - 16)		Firm power peak load within province Appel maximal de puissance garantie dans la province	21	37	07	945	50	55	- 62	69	77	00 1	\$ ,
Firm power peak load on province (12 + 16) Appel  maximal de puissance garantie de la province (12 + 16)		Total indicated firm power peak load within province (14 + 15) Total d'appel maximal de puissance garantie dans la province (14 + 15)	21	37	07	949	20	55	62	69	77	85	*
Indicated reserve Puissance en réserve  Indicated reserve (13 - 16) Puissance en réserve  (13 - 16)		Firm power peak load on province (12 + 16) Appel maximal de puissance garantie de la province (12 + 16)	21	37	07	949	50	55	62	69	77	85	76
7 21 18 28 24 18 25 18 24 16		Indicated reserve Puissance en réserve Indicated reserve (13 - 16) Puissance en réserve											
			17	21	18	28	24	18	25	18	24	16	67

TABLE 4. Capability and Firm Power Peak Load in Nova Scotia

TABLEAU 4. Puissance maximale possible et appel maximal de puissance garantie en Nouvelle-Écosse

	Capability and peak load			Actual	Réel				Forecast	1	Prévisions	
μ	Puissance maximal possible et appel maximal de puissance	1960	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975
				Ę.	thousands	of kilowatts	en	milliers d	de kilowatts	ts		
	ma											
	Net generating capability Puissance maximale possi- ble de production nette:											
1.	Hydro-electric Hydraulique	132	141	151	161	160	160	160	160	160	160	160
3.	Conventional Classique	252	( 482	540	540	099	753	771	1,021	1,021	1,021	1,165
4.5.	Internal combustion Combustion interne	200	m ,	en 1	m t	w ;		25	25	25	25	253
ŷ.	Total net generating capability Total de la puissance maximale possible de production nette	667	626	769	704	823	916	959	1,209	1,209	1,209	1,353
	Receipts of firm power from Réceptions de puissance garantie de:											
, 00 °	Other provinces Autres provinces	9 0	1 1	1 1	20	1 1	1 1	1 1	1 1	1 1	1 1	U O
9.	Total receipts Réceptions totales	,	•	•	20	,	1	1	1	,	,	
	Deliveries of firm power to Livraisons de puissance garantie à:											
10.	Other provinces Autres provinces	e _	8 8	1 1	1 1	1 1	1 1	25	1 1	1 1	1 1	1 1
12.	Total deliveries Livraisons totales	3	'	'	1	1	ı	25	·	,	,	
13.	Total net capability $(6+9-12)$ Total de la puissance maximale possible nette $(6+9-12)$	967	626	9694	724	823	916	934	1,209	1,209	1,209	1,353
P.I	Peak loads Appels maximals											
14.	Firm power peak load within province Appel maximal de puissance garantie dans la province	356	967	909	645	753	814	878	983	1,033	1,089	1,148
16.	Total indicated firm power peak load within province (14 + 15) Total d'appel maximal de puissance garantie dans la province (14 + 15)	356	496	604	645	753	814	878	983	1,033	1,089	1,148
17.	Firm power peak load on province (12 + 16) Appel maximal de puissance garantie de la province (12 + 16)	359	496	709	645	753	814	903	983	1,033	1,089	1,148
피	Indicated reserve Puissance en réserve											
18.	Indicated reserve (13 - 16) Puissance en réserve (13 - 16 )	140	130	8	79	70	102	26	226	176	120	205

TABLEAU 5. Puissance maximale possible et appel maximal de puissance garantie au Nouveau-Brunswick TABLE 5. Capability and Firm Power Peak Load in New Brunswick

	Capability and peak load			Actual	Réel				Forecast	1	Prévisions	
Ď,	Puissance maximal possible et appel maximal de puissance	1960	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975
				th	thousands of kilowatts	f kilowat	en	milliers de	e kilowatts	ts		
	Capability Pulssance maximale possible Net generating capability Pulssance maximale possi-											
	ble de production nette:											
, ·	Hydro-electric Hydraulique	186	251	253	299	570	580	580	089	089	680	780
3.5	Conventional Classique		( 421	533	533	636	624	624	624	624	624	624
4.	Internal combustion Combustion interne	202	_			1 4		1	1	1	. 00	1 0
°	Gas turbine a gaz		1	e	1	1	,	25	25	25	50	50
. 9	Total net generating capability Total de la puissance maximale possible de production nette	388	679	793	1,104	1,210	1,211	1,236	1,336	1,336	1,362	1,462
	Receipts of firm power from Réceptions de puissance garantie de:											
7.80	Other provinces Autres provinces	7	00 (	00	00	80	6 -	133	153	188	212	261
6	Total receipts Réceptions totales	7	80	00	00	00	6	133	153	188	212	261
	Deliveries of firm power to Livraisons de puissance garantie à:											
10.	Other provinces Autres provinces	23	38	45	90	58	133	370	356	342	309	- 71
12.	Total deliveries Livraisons totales	23	38	45	145	58	141	370	356	342	309	71
13.	Total net capability (6 + 9 - 12) Total de la puissance maximale possible nette (6 + 9 - 12)	372	649	756	196	1,160	1,079	666	1,133	1,182	1,265	1,652
,-1	Peak loads Appels maximals											
14.	Firm power peak load within province Appel maximal de puissance garantie dans la province	319	544	551	579	809	726	821	897	952	1,010	1,070
16.	Total indicated firm power peak load within province (14 + 15) Total d'appel maximal de puissance garantie dans la province (14 + 15)	319	544	551	579	809	726	821	897	952	010.1	1 070
17.	Firm power peak load on province (12 + 16) Appel maximal de puissance garantie de la province (12 + 16)	342	582	596	724	999	198	1,191	1,253	1,294	1,319	1,141
	Indicated reserve Puissance en réserve											
18.	Indicated reserve (13 - 16) Puissance en réserve (13 - 16)	53	105	205	388	552	353	178	236	230	255	582
							-		_			

TABLE 6. Capability and Firm Power Peak Load in Quebec

TABLEAU 6. Puissance maximale possible et appel maximal de puissance garantie au Québec

	Capability and peak load			Actual	Réel				Forecast	1	Prévisions	
д	Puissance maximal possible et appel maximal de puissance	1960	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975
				th	thousands of	E kilowatts	en	milliers de	e kilowatts	ts		
	Capability Puissance maximale possible											
	Net generating capability Puissance maximale possi- ble de production nette:											
1.	Hydro-electric Hydraulique	8,658	10,141	10,374	10,316	11,656	12,464	12,974	13,084	13,095	13,137	13,385
3.	Conventional Classique		374	528	969	670	999	999	666	<b>678</b> 250	678	698
4.	Internal combustion Combustion interne	106	15	19	23	23	29	30	31	31	32	33
9	Total net generating capability Total de la puissance maximale possible de production nette	8,764	10,566	10,957	11,071	12,385	13,195	13,706	14,067	14,090	14,133	14,402
	Receipts of firm power from Réceptions de puissance garantie de:											
7.8	Other provinces Autres provinces	16	10	12	82	15	20	12	922	1,848	2,771	3,478
9.	Total receipts Réceptions totales	16	10	12	82	18	23	15	925	1,851	2,774	3,481
	Deliveries of firm power to Livraisons de puissance garantie à:											
10.	Other provinces Autres provinces	698	633	633	590	590	259	357	397	432	456	1,005
12.	Total deliveries Livraisons totales	755	635	635	592	593	262	360	007	435	459	1,008
13.	Total net capability (6 + 9 - 12) Total de la puissance maximale possible nette (6 + 9 - 12)	8,025	9,941	10,334	10,561	11,810	12,956	13,361	14,592	15,506	16,448	16,875
71	Peak loads Appels maximals											
14.	Firm power peak load within province Appel maximal de puissance garantie dans la province	5,871	8,761	9,142	9,880	10,288	11,127	11,910	12,440	13,012	13,585	14,201
16.	Total indicated firm power peak load within province (14 + 15) Total d'appel maximal de puíssance garantie dans la province (14 + 15)	5,871	8,761	9,142	9,880	10,288	11,127	11,910	12,440	13,012	13,585	14,201
17.	Firm power peak load on province (12 + 16) Appel maximal de puissance garantie de la province (12 + 16)	6,626	9,396	777,6	10,472	10,881	11,389	12,270	12,840	13,447	14,044	15,209
-1	Indicated reserve Puissance en réserve	-										
18.	Indicated reserve (13 - 16) Puissance en réserve (13 - 16 )	2,154	1,180	1,192	681	1,522	1,829	1,451	2,152	2,494	2,863	2,674

# TABLE 7. Capability and Firm Power Peak Load in Ontario

TABLEAU 7. Puissance maximale possible et appel maximal de puissance garantie en Ontario

	Capability and peak load			Actual	Réel				Forecast	1	Prévisions	
Ď.	Puissance maximal possible et appel maximal de puissance	1960	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975
	Capability Puissance maximals nossible			7	thousands	of kilowatts	tts en	milliers	de kilowatts	ts		
	Net generating capability Puissance maximale possi- ble de production nette:											
+	Hydro-electric Hydraulique	5,464	5,687	5,772	6,085	6,329	6,541	6,774	6,619	6,774	6,774	6,804
3 %	Conventional Classique	000	2,947	3,280	4,044	4,690	6,248	6,248	6,787	7,857	8,392	9,442
4.	Internal combustion Combustion interne	1,186	7 ( 149	288	352	350	365	395	395	88	8 6 7	8 8 6
• 9	Total net generating capability Total de la puissance maximale possible de production nette	6,650	8,790	9,515	10,687	11,585	13,356	14,125	15,409	17,342	17,877	19,001
	Receipts of firm power from Réceptions de puissance garantie de:											
7.	Other provinces Autres provinces	769	625	625	582	582	250	249	294	344	4444	944
9.	Total receipts Réceptions totales	694	625	625	582	582	250	249	294	344	777	5756
	Deliveries of firm power to Livraisons de puissance garantie à:											
10.	Other provinces Autres provinces	86	- 47	- 48	48	49	33	30	40	- 42	- 41	- 40
12.	Total deliveries Livraisons totales	88	47	847	78	52	33	30	07	42	41	40
13.	Total net capability (6 + 9 - 12) Total de la puissance maximale possible nette (6 + 9 - 12)	7,256	9,368	10,092	11,221	12,115	13,573	14,344	15,663	17,644	18,280	19,905
PI	Peak loads Appels maximals	Productiv data data. di										
14.	Firm power peak load within province Appel maximal de puissance garantie dans la province	6,391	9,157	9,930	10,648	11,380	11,903	13,067	14,100	15,177	16,147	17,226
16.	Total indicated firm power peak load within province (14 + 15) Total d'appel maximal de puissance garantie dans la province (14 + 15)	6,391	9,157	9,930	10,797	11,450	12,048	13,067	14,100	15,177	16,147	17,226
17.	Firm power peak load on province (12 + 16) Appel maximal de puissance garantie de la province (12 + 16)	6,479	9,204	9,978	10,845	11,502	12,081	13,097	14,140	15,219	16,188	17,266
П	Indicated reserve Puissance en réserve											
18.	Indicated reserve (13 - 16) Puissance en réserve (13 - 16 )	865	211	162	454	999	1,525	1,277	1,563	2,467	2,133	2,679

TABLE 8. Capability and Firm Power Peak Load in Manitoba

TABLEAU 8. Puissance maximale possible et appel maximal de puissance garantie au Manitoba

	Capability and peak load			Actual	Réel				Forecast		Prévisions	
	Puissance maximal possible et appel maximal de puissance	1960	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975
				th	thousands o	of kilowatts	en	milliers d	de kilowatts	t s		
	Capability Puissance maximale possible											
	Net generating capability Puissance maximale possi- ble de production nette:											
1.	Hydro-electric Steam Vapeur	701	1,061	1,061	1,171	1,205	1,232	1,612	1,848	2,050	2,252	2,252
3.			291	291	291	291	392	392	392	392	392	392
4.	Internal combustion Combustion interne	231	11 (	12	20	23	19	19	19	19	19	19
9	Total net generating capability Total de la puissance maximale possible de production nette	932	1,363	1,373	1,506	1,543	1,667	2,047	2,283	2,485	2.687	2 687
	Receipts of firm power from Réceptions de puissance garantie de:											7
7.8	Other provinces Autres provinces	86	84	87	00 1 00	140	191	93	93	6 6	93	6 1
9	Total receipts Réceptions totales	98	84	87	88	140	281	93	93	93	93	93
	Deliveries of firm power to Livraisons de puissance garantie à:											
10.	Other provinces Autres provinces	1 1	г -	41	1 -	2	2	7 1	152	102	202	202
12.	Total deliveries Livraisons totales	1	1	41	1	2	2	2	152	102	202	202
13.	Total net capability (6 + 9 - 12) Total de la puissance maximale possible nette (6 + 9 - 12)	1,018	1,446	1,419	1,593	1,681	1,946	2,138	2,224	2,476	2,578	2,578
-1	Peak loads Appels maximals											
14.	Firm power peak load within province Appel maximal de puissance garantie dans la province	772	1,083	1,160	1,265	1,401	1,565	1,659	1,786	1,919	2,024	2,133
16.	Total indicated firm power peak load within province (14 + 15) Total d'appel maximal de puissance garantie dans la province (14 + 15)	772	1,083	1,160	1,265	1,401	1,565	1,659	1,786	1,919	2,024	2.133
17.	Firm power peak load on province (12 + 16) Appel maximal de puissance garantie de la province (12 + 16)	772	1,084	1,201	1,266	1,403	1,567	1,661	1,938	2,021	2,226	2,335
-H	Indicated reserve Puissance en réserve				***************************************							
18.	Indicated reserve (13 - 16) Puissance en réserve (13 - 16 )	246	363	259	328	280	381	6479	438	557	554	445
												-

TABLEAU 9. Puissance maximale possible et appel maximal de puissance garantie en Saskatchewan

	Capability and peak load			Actual	Réel				Forecast		Prévisions	
д	Puissance maximal possible et appel maximal de puissance	1960	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975
	Capability Puissance maximale possible			th th	thousands of	£ kilowatts	en	milliers de	e kilowatts	Es		
i.	Hydro-electric HydrauliqueSteam Uspanit	66	392	392	574	581	581	582	582	582	582	582
3.	Conventional Classique		531	531	501	642	786	882	882	1,022	1,022	1,162
4.	Internal combustion Combustion interne	653	33	33	33	34	29	29	. 29	29	29	29
.9	Total net generating capability Total de la puissance maximale possible de production nette	752	966	1,011	1,196	1,345	1,484	1,581	1,581	1,721	1.721	1.861
	Receipts of firm power from Réceptions de puissance garantie de:											
7.	Other provinces Autres provinces	el I	. 1	41	r-i	٧ ,	- 2	- 2	102	2 -	2	2
9	Total receipts Réceptions totales	1	1	41	-	2	2	. 2	102	2	2	2
	Deliveries of firm power to Livraisons de puissance garantie à:											1
10.	Other provinces Autres provinces	986	84	87	00 1	140	191	93	93	93	93	63
12.	Total deliveries Livraisons totales	98	84	87	88	140	191	93	93	93	93	93
13.	Total net capability (6 + 9 - 12) Total de la puissance maximale possible nette (6 + 9 - 12)	299	913	965	1,109	1,207	1,295	1,490	1,590	1,630	1,630	1,770
	Peak loads Appels maximals											
14.	Firm power peak load within province Appel maximal de puissance garantie dans la province	418	709	783	922	905	1,028	1,207	1,328	1,407	1,477	1,574
16.	Total indicated firm power peak load within province (14 + 15) Total d'appel maximal de puissance garantie dans la province (14 + 15)	418	709	783	922	905	1,028	1,207	1,328	1,407	1.477	1.574
17.	Firm power peak load on province (12 + 16) Appel maximal de puissance garantie de la province (12 + 16)	504	793	870	1,010	1,045	1,219	1,300	1,421	1,500	1.570	1,667
	Indicated reserve Puissance en réserve											
100	Indicated reserve (13 - 16) Puissance en réserve (13 - 16 )	249	204	182	187	302	267	283	262	223	153	196

# TABLE 10. Capability and Firm Power Peak Load in Alberta

TABLEAU 10. Puissance maximale possible et appel maximal de puissance garantie en Alberta

	Capability and peak load			Actual	Réel				Forecast		Prévisions	
	Puissance maximal possible et appel maximal de puissance	1960	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975
	Capability Puissance maximale possible			th	thousands o	of kilowatts	- en	milliers d	de kilowatts	S		
1.	Hydro-electric Hydraulique	318	067	680	681	681	681	681	789	789	789	789
9.5	Sceam Vapeur; Conventional Classique		( 820	1,156	1,155	1,307	1,9754	1,754	1,894	2,054	2,340	2,485
40	Internal combustion Combustion interne	/09	26 155	24	36	33	29	29	26	26	26	15
9	Total net generating capability Total de la puissance maximale possible de production nette	925	1,491	2,015	2,027	2,176	2,647	2,647	2,892	3,052	3,330	3,614
	Receipts of firm power from Réceptions de puissance garantie de:											
7.	Other provinces Autres provinces	e .	t I	1 1	1 1	1 1	6 6	1 1	1 1	1 1	1 1	
9.	Total receipts Réceptions totales	3	)	1		1	1				٠	
	Deliveries of firm power to Livraisons de puissance garantie à;											
10.	Other provinces Autres provinces	-	19	15	13	20	41	70	1 1	1 1	1 6	
12.	Total deliveries Livraisons totales	1	19	15	13	20	41	70	1		1	
13.	Total net capability $(6 + 9 - 12)$ Total de la puissance maximale possible nette $(6 + 9 - 12)$	927	1,472	2,000	2,014	2,156	2,606	2,577	2,892	3,052	3,330	3,614
	Peak loads Appels maximals											
14.	Firm power peak load within province Appel maximal de puissance garantie dans la province	714	1,219	1,340	1,516	1,686	1,894	2,078	2,390	2,538	2,775	3,035
16.	Total indicated firm power peak load within province (14 + 15) Total d'appel maximal de puissance garantie dans la province (14 + 15)	714	1,219	1,340	1,516	1,686	1,894	2,078	2,390	2,538	2,775	3,035
17.	Firm power peak load on province (12 + 16) Appel maximal de puissance garantie de la province (12 + 16)	715	1,238	1,355	1,529	1,706	1,935	2,148	2,390	2,538	2,775	3.035
	Indicated reserve Puissance en réserve											
18.	Indicated reserve (13 - 16) Puissance en réserve (13 - 16 )	213	253	099	867	470	712	667	502	514	555	579

TABLEAU II, Puissance maximale possible et appel maximal de puissance garantie en Colombie-Britannique

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	Capability and peak load			Actual	Réel				Forecast	1	Prévisions	
Pt	Puissance maximal possible et appel maximal de puissance	1970	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975
	and the state of t			the the	thousands o	of kilowatts	tts en	milliers d	de kilowatts	tts		
	Net generating capability Pulssance maximale possi- ble de production nette:											
1:	Hydro-electric Hydraulique	2,659	2,779	2,968	3,748	4,080	4,131	4,486	4,990	5,269	5,530	5,530
3.	Conventional Classique	~~	799 )	840	1,019	1,025	1,024	1,025	1,025	1,025	1,175	1,175
5.	Internal combustion Combustion interne	369	( 121 )	124	127	128	134	137	127 187	129	138	138
.0	Total net generating capability Total de la puissance maximale possible de production nette	3,028	3,741	4,121	5,083	5,421	5,476	5,835	6,329	6,685	7,155	7,180
	Receipts of firm power from Réceptions de puissance garantie de:											
7.8	Other provinces Autres provinces	1 1	19	15	13	20	41	70	1 2	1 2	1 1	
6	Total receipts Réceptions totales	'	119	195	123	20	41	70	1	1	,	1
	Deliveries of firm power to Livraisons de puissance garantie à:											
10.	Other provinces Autres provinces	r) 1	1 1	1 1	4 4		1	. 2	. ~	, ~	1 (1)	1 (1)
12.	Total deliveries Livraisons totales	0	1	1	,	1	1	2	2	2	6	3
13.	Total net capability (6 + 9 - 12) Total de la puissance maximale possible nette (6 + 9 - 12)	3,025	3,860	4,316	5, 206	5,440	5,516	5,903	6,327	6,683	7,152	7,177
щ	Peak loads Appels maximals											
14.	Firm power peak load within province Appel maximal de puissance garantie dans la province	2,123	3,421	3,647	3,951	4,170	4,492	5,013	5, 339	5,731	6,108	6,495
16.	Total indicated firm power peak load within province (14 + 15) Total d'appel maximal de puissance garantie dans la province (14 + 15)	2, 123	3,421	3,647	3,951	4,170	4,492	5,013	5, 339	5,731	6,108	6,495
17.	Firm power peak load on province (12 + 16) Appel naximal de puissance garantie de la province (12 + 16)	2, 126	3,421	3,647	3,951	4,171	4,493	5,015	5,341	5,733	6,111	6,498
CI	Indicated reserve Puissance en réserve											
18.	Indicated reserve (13 - 16) Puissance en réserve (13 - 16 )	902	439	699	1,255	1,270	1,024	890	988	952	1,044	682

# TABLE 12. Capability and Firm Power Peak Load in Yukon

TABLEAU 12. Puissance maximale possible et appel maximal de puissance garantie au Yukon

### 1990   1990   1990   1990   1990   1990   1990   1991   1991   1991   1992   1993   1994   1995   1993   1994   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995   1995		Capability and peak load			Actual	Réel				Forecast		Prévisions	
State of the production meters	144		1960	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975
New generating sensiting possible   New generating sensiting   New generating   New gen					th		E	ts en			ts		
Net generating operation marking   Notice the marking possit   Notice the production marking								APAR Lama					
Professionary   Computation		Puissance maximale											
Conventional - Classique	10	Hydro-electric Hydraulique	27	28	17	18	27	27	27	27	27	27	27
Total integral comparison = Other provinces - Liverisons depinded of the profite of the province of the prov	3.5	- Classique	000	11	1 1	1 1	1 1	1 1	1 1	1 1	1 1	l 1	1 1
Total net generating capability Total de la sanche maximale possible de production netre   27 32 21 33 49 48 58 59 64	4.	0 0		4 ,	4 ,	15	22	21	31	32	37	38	7/7
Paceipts of Firm power from Réceptions de puissance   Conter provinces Airtes provinces Livraisons de puissance   Conter provinces Airtes provinces Livraisons de puissance   Conter provinces Airtes airt	°	de	27	32	21	33	67	48	58	59	79	69	71
Other provinces - Autres provinces - Catalogues - Catalog													
Deliveries of firm power to - Livraisons de puissance garantie à:  Other provinces - Antres provinces  Other provinces - Antres provinces  Total deliveries of firm power to - Livraisons de puissance garantie de la province - Appel maximal power peak load within province - Appel maximal  Total net capability (6 + 9 - 12) - Total de la province - Appel maximal  Pirm power peak load within province - Appel maximal  Total indicated firm power peak load within province (14 + 15) - Total dappel maximal  Total indicated firm power peak load within province (12 + 16) - Appel  Total indicated firm power peak load within province (12 + 16) - Appel  Thirdicated reserve - Puissance garantie de la province (12 + 16) - Appel  Tindicated reserve (13 - 16) - Puissance en réserve  Tindicated reserve (13 - 16) - Puissance en réserve  Tindicated reserve (13 - 16) - Puissance en réserve  Tindicated reserve (13 - 16) - Puissance en réserve  (13 - 16) - Total dappel maximal de puissance en réserve  Tindicated reserve (13 - 16) - Puissance en réserve  Tindicated reserve (13 - 16) - Puissance en réserve  Tindicated reserve (13 - 16) - Puissance en réserve  Tindicated reserve (13 - 16) - Puissance en réserve  Tindicated reserve (13 - 16) - Puissance en réserve	~ °°	Other provinces Autres provinces	1 1	1 (	1 1	1 1		J è	8 8	1 1	1 1	1 1	ę I
Deliveries of firm power to Livraisons de puissance  garantie à:  Other provinces Autres provinces United States États-Unis.  Total deliveries Livraisons totales  Total net capability (6 + 9 - 12) Total de la puissance maximale possible netre (6 + 9 - 12)  Firm power peak load vielnin province Appel maximal  de puissance garantie dans la province (14 + 15) Total delestee 19	.6		1	1	,	,	1	ı	đ	1	.,	1	1
Other provinces Autres provinces United States Etats-Unis.  Total deliveries Livraisons totales Total de la puissance maximale possible netre (6 + 9 - 12)		Deliveries of firm power to Livraisons de puissance garantie à:											
Total deliveries Livraisons totales	10.	• 0	1 1	1 1	1 1	1 3	1 1	1 1	p d	1 8	2 8	1 1	1 1
Total net capability (6 + 9 - 12) Total de la puissance maximale possible nette (6 + 9 - 12) Total de la puissance maximale possible nette (6 + 9 - 12) Total de puissance maximale possible nette (6 + 9 - 12) Total indicated shortages Puissance garantie delestée	12.	Total deliveries hivraisons totales	,	1		,	,	1	-	9	1	1	1
Peak Loads Appels maximals       Peak Loads Appels maximals       19       17       14       17       32       39       42       45       47         Triem power peak load within province and equissance garantie deflestée       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       - <td>13.</td> <td>Total net capability <math>(6 + 9 - 12)</math> Total de la puissance maximale possible nette <math>(6 + 9 - 12)</math></td> <td>27</td> <td>32</td> <td>21</td> <td>33</td> <td>67</td> <td>48</td> <td>58</td> <td>59</td> <td>79</td> <td>65</td> <td>71</td>	13.	Total net capability $(6 + 9 - 12)$ Total de la puissance maximale possible nette $(6 + 9 - 12)$	27	32	21	33	67	48	58	59	79	65	71
Firm power peak load within province Appel maximal de puissance garantie dans la province Appel maximal de puissance garantie dans la province (14 + 15) Total d'appel maximal de puissance garantie del la province (14 + 15) Total d'appel maximal de puissance garantie de la province (12 + 16) Appel maximal de puissance garantie de la province (12 + 16) Appel maximal de puissance en réserve (13 - 16) Puissance en réserve (14 - 15) Puissance en réserve (15 - 16) Puissance en réserve (15 -	~1	Peak loads Appels maximals											
Total indicated firm power peak load within province (14 + 15) Total d'appel maximal de puissence garantie dans la province (12 + 16) Appel  Firm power peak load on province (12 + 16) Appel  maximal de puissance garantie de la province (12 + 16) Sapel  Indicated reserve Puissance en réserve (13 - 16) Puissance en réserve	14.	Firm power peak load within province Appel maximal de puissance garantie dans la province	19	17	14	17	32	39	42	45	47	50	52
Firm power peak load on province (12 + 16) Appel maximal de puissance garantie de la province (12 + 16) Appel (12 + 16)	16.	Total indicated firm power peak load within province (14 + 15) Total d'appel maximal de puissance garantie dans la province (14 + 15)	19	17	14	17	32	39	42	45	747	50	52
Indicated reserve Puissance en réserve  Indicated reserve (13 - 16) Puissance en réserve 8 15 7 16 17 9 16 14 17	17.	april 0	19	17	14	17	32	39	42	45	47	50	52
Indicated reserve (13 - 16) Puissance en réserve 8 15 7 16 17 9 16 14 17	C1	Indicated reserve Puissance en réserve											
	18.	Indicated reserve (13 - 16) Puissance en réserve (13 - 16 )	00	15	7	16	17		16	14	17	15	19

TABLE 13. Capability and Firm Power Peak Load in Northwest Territories

TABLEAU 13. Puissance maximale possible et appel maximal de puissance garantie dans les Territoires du Nord-Ouest

	Capability and peak load			Actual	Réel				Forecast	1	Prévisions	
P4	Puissance maximal possible et appel maximal de puissance	1960	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975
				th	thousands o	of kilowatts	en	milliers d	de kilowatts	ts		
	Capability Puissance maximale possible Net generating capability Puissance maximale nossi-											
	tion nette:			~								
1.	Hydro-electric HydrauliqueSteam Vapeur	17	35	35	35	35	35	32	38	56	99	56
3.	Conventional Classique	00	٦,	т <del>-</del> 1	1 -	- 1	П.		ed :	,	1	1 -
4.	Internal combustion Combustion interne	11	10	10	13	13	20	35	36	39	47	50
.9	Total net generating capability Total de la puissance maximale possible de production nette	28	47	47	51	67	58	70	77	96	106	109
	Receipts of firm power from Réceptions de puissance garantie de:											
~ %	Other provinces Autres provinces	\$ I	1 1	1 1	1 1	- E - E	B 1	1 1	1 1	8 1	8 8	1 1
. 6	Total receipts Réceptions totales	1	3	1	ē	,	t	1	-	1	1	0
	Deliveries of firm power to Livraisons de puissance garantie à:		-									
10.	Other provinces Autres provinces	1 1	1 1	8 1	1 1	1 1	1 1	1 1	1 1	1 1	1 1	1 1
12.	Total deliveries Livraisons totales	1	1	ŧ	9	å	l	ł		6		1
13.	Total net capability (6 + 9 - 12) Total de la puissance maximale possible nette (6 + 9 - 12)	28	47	47	51	67	58	70	77.	98	106	109
	Peak loads Appels maximals											
14.	Firm pover peak load within province Appel maximal de puissance garantie dans la province	15	27	30	80 1	ες 1 80	147	48	52	50 1	62	9 1
16.	Total indicated firm power peak load within province (14 + 15) Total d'appel maximal de puissance garantie dans la province (14 + 15)	15	27	30	38	38	41	48	52	58	62	68
17.	Firm power peak load on province (12 + 16) Appel maximal de puissance garantie de la province (12 + 16)	15	27	30	38	38	41	48	52	58	62	69
	Indicated reserve Puissance en réserve											
18.	Indicated reserve (13 - 16) Puissance en réserve (13 - 16)	13	20	17	13	11	17	22	25	40	777	41

TABLE 14. Energy Requirements in Canada TABLEAU 14. Besoins d'énergie au Canada

-		-	Photograph and a second	and the same of th								
	Energy Energie			Actual	Réel				Forecast	1	Prévisions	
		1960	1966	1967	1968	1969	1976	1971	19,7	1973	1974	1975
				millions	of	kilowatt-hours	1	millions de	kilowatt-heures	eures		
	Net generation by Production nette:		-								-	
Ļ	Hydro-electric Hydrauljque	105,770	129,444	132,192	134,712	147,922	156,276	•	•		:	
3.	Steam Vapeur: Conventional Classique Nuclear Nucléaire		( 26,521	31,143	38,446	40,367	45,016	0 0	8 6 6 6 6	6 0 6 0 7 0	0 0	• • • • • • • • • • • • • • • • • • •
4.	Internal combustion Combustion interne	8,2/1	( 632 ( 376	671	650	613	622 831	0 0	• •	• •		0 0 0
. 9	Total net generation Total de la production nette	114,041	157,134	164,764	175,351	190,093	203,714	:	:			
	Receipts of energy from Réceptions d'énergie de:											
7.	Other provinces Autres provinces	:	:	:	*	:		:	;	:		;
∞	United States États-Unis: (a) Firm Énergie garantie	• •	133	1,363	1,417	3,329	3,191	· ·	m ·	رن . د	(r) •	
9.	Total receipts of energy Réceptions totales d'énergie	367	3,055	4,142	4,130	3,331	3,194	0	0	•		
	Deliveries of energy to Livraisons d'énergie à:											
10.	(a) Firm Energie garantie: Other provinces Autres provinces	1,283	613	634	740	836	1,020	1,901	1,778	1,631	1.554	1,121
12.	(b) Secondary Énergie non-garantie; Other provinces Autres provinces United States États-Unis	4,228	3,697	3,234	2,915	3,858	4,577					: :
14.	Total deliveries of energy Livraisons to-	5,511	4,310	3,868	3,655	769,4	5,597		:		:	: :
15.	Total energy available (6 + 9 - 14) Total de l'énergie disponible (6 + 9 - 14)	108,897	155,879	165,038	175,826	188,730	201,311	:	:	:		:
16.	Secondary energy delivered within province Energie non-garantie livrée dans la province	6,615	4,226	2,409	1,809	1,572	1,625	•		:		6 6
17.	17. Firm energy available within province (15 - 16) Ener- gie garantie disponible dans la province (15 - 16)	102,282	151,653	162,629	174,017	187,158	199,686	216,745	232,619	249,300	264,243	280,195
18.	18. Firm energy requirement on province (10 + 11 + 17) Quantité totale d'énergie garantie requise de la pro- vince (10 + 11 + 17)	103,565	152,266	163,263	174,757	187,994	200,706	218,646	234,397	250,931	265,797	281,316

TABLE 15. Firm Energy Requirement within Provinces(1)

a province(1)
1 2
dan
garantie
d'énergie
Besoins
15.
TABLEAU

nange 1) de posé)	1970		00	13.38	10.84	10.35	4.52	7.67	6,54	8,28	10.61	8, 54	5,11	7.57	7.01	лопуте
Percentage change (compounded)  Pourcentage de variation (composé)	1966		12.82		8,38	8,35	97.9	6.90	8, 91	9,43	12,53	5.29	24.28	12.74	7.12	disponible" est synonyme
Perc (c Pour varia	1960		13,10	10,83	7.86	9,62	5.92	99"9	7.60	11.96	10.92	6.73	13,26	12.02	6.92	isponibl
	1975	w -	9,690	414	6,113	6,862	85,519	100,341	11,999	7,675	16,104	37,861	254	363	280,195	garantie d
Prévisions	1974	de kilowatt-heures	6,572	367	5,779	6,407	81,375	93,980	11,466	7,227	14,631	35,855	243	341	264,243	"Energie g
1	1973		6,451	323	5,460	6,000	78,043	87;900	10,751	6,829	13,265	33,719	234	325	249,300	Le poste
Forecast	1972	millions	5,624	286	5,053	5,582	74,392	81,101	10,010	6,431	12,183	31,433	224	300	232,619	17
	1971	hours	5,030	253	4,454	4,902	70,981	75,520	9,445	5,752	10,968	28,951	215	274	216,745	See Table 14, item
1970		kilowatt-hours	4,520	221	3,654	4,193	68,547	69,336	8,743	5,156	9,729	25,137	198	252	199,686	See Table
1969		millions of	3,872	191	3,354	3,796	63,432	64,476	7,933	4,877	8,752	26,101	141	233	187,158	synonymous.
1968		Lim	3,566	175	3,122	3,572	59,240	60,905	7,166	4,373	7,663	23,958	92	185	174,0	are
1967			3,009	161	2,830	3,294	56,850	56,798	6,563	3,937	6,713	22,228	83	163	162,629	'gy requirement" du tableau 14.
1966			2,790	140	2,648	3,042	53,365	53,095	6,215	3,596	6,068	20,455	00	156	, 65	gy
1960			1,320	79	1,714	1,674	38,552	36,382	4,201	1,666	3,452	13,104	57	81	102,282	and "Firm ener Voir poste 17
Province			Newfoundland (including Labrador) Terre-Neuve (et Labrador)	Prince Edward Island Île-du-Prince- Édouard	Nova Scotia Nouvelle-Écosse	New Brunswick Nouveau-Brunswick	Québec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia Colombie- Britannique	Yukon	Northwest Territories Territoires du Nord-Ouest	Canada	



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\$5.00 A YEAR

Catalogue No. 57-002 Vol. 6, No. 29 June 1971

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1. Preliminary Propane Statistics, February 1970 and 1971

Production of propane for February 1971 amounted to 2,407,030 barrels, this was an increase of 407,707 barrels over the same month last year.

The export for the month was 1,159,069 barrels, an increase of 1.0% over February 1970.

Propane sales to distributors of 1,449,062 barrels were comparable to 1,321,336 distributed in the same month of 1970.

Canadian Propane Supply and Disposition

	Atlantic	Quebec	Ontario	Manitoba and Saskat- chewan	Alberta	British Columbia	Northwest Terri- tories and Yukon	Canada
February 1971				be	rrels			
rebitdary 1971						1		1
Supply								
Refinery production	50,724	175,979	174,092	21,074	-	28,646	_	450,515
Gas Processing plant production(1)	-			55,137	1,866,286	35,092	_	1,956,515
Imports	_	917	249	_	_	_	_	1,166
Interprovincial "IN"	2 (00	168,011	173,365	259,124	897	68,350	7,764	
Inventory change	3,499	27,003	(17,929)	3,018	345,310	(3,376)	_	357,525
Total	54,225	371,910	329,777	338,353	2,212,493	128,712	7,764	2,765,721
Disposition								
Plant and refinery use	_	3,100	500	2,356	1,068	_	_	7,024
Gas enrichment	_	_				_	_	7,024
Miscible flood	-	_	***		_	_	_	-
Petrochemical and Industrial(2)		23,818	65,358	-	69,779	4,045	_	163,000
Distributors	51,386	338,428	260,167	296,199	376,652	118,466	7,764	1,449,062
Exports:								
District I		_	6 700	20 270	114,146	_	_	114,146
District II District IV	_		6,798	39,370	674,069	_	_	720,237
District V	_	_		_	36,263 255,368	_	_	36,263
Offshore			_	_	33,055			255,368 33,055
Losses or gains	derlane	898	105	265	(24, 987)	13		(23,706
Adjustments	2,837	5,028	(6,215)	(2,093)	8,688	3,027		11,272
Interprovincial "OUT"	_	638	3,064	2,256	668,392	3,161	_	
Total	54,223	371,910	329,777	338,353	2,212,493	128,712	7,764	2,765,721
February 1970		Colores						
Supply								
Doffmany production	50 555	172 /15	155 050	07.000				
Refinery production	50,555	173,415	155,950	27,989	1,400	24,865	_	434,174
Imports	-	1,532	-	52,961	1,475,286	36,902	_	1,565,149
Interprovincial "IN"	8000	124,757	202,618	201,691	3,442	44,714	9,880	1,532
Inventory change	(2,935)	(7,773)	173,488	884	456,472	531	9,000	620,667
m-4-1 '	/7 /00	0.03 0.01						020,007
Total	47,620	291,931	532,056	283,525	1,936,600	107,012	9,880	2,621,522
Disposition Plant and application		6 704						
Plant and refinery use	_	6,786	300	7,434	2,192	-	_	16,712
Miscible flood		-	-	-	1,087		-	1,087
Petrochemical and Industrial(2)	_	27,311	103,540	- 5/	110 (00		_	_
Distributors	47,162	251,831	448,467	220,117	112,609	1,952		245,466
Exports:	,	,	,,,,,,,	LLU, II/	248,316	95,563	9,880	1,321,336
District I		_	-	_	106,525	_	_	106,525
District II	-	_	-	43,730	547,695	_	_	591,425
District IV	_	-	-	_	42,033	-	-	42,033
District V	-	-	-	-	116,936	_	_	116,936
Losses or gains	_	(/,7)	965	265	263,097	7,482	-	270,579
Adjustments	458	(47) (27,525)	(21,116)	265	10,086	(41)		11,128
Interprovincial "OUT"	-	33,575	(21,110)	(1,433) 13,358	(52,048) 558,072	2,097	_	(101,705)
Total	47,620	291,931	532,056	283,525	1,936,600	107,012	9,880	2 621 522
			,	,	.,,	2013012	5,000	2,621,522

<sup>(1)</sup> Excludes returned to formation.
(2) Indentifiable industrial sales have been allocated to this category. Distributor sales may contain sales to industrial.

### 2. Sales of Natural Gas, Catalogue No. 55-002

### April 1971

Total sales of natural gas to Canadian consumers for April were 92,398,474 Mcf. This was an increase of 5.7% over the same month last year. Revenue from sales was \$61,747,335.

Sales for the first four months of 1971 were 430,789,934 Mcf. This was an increase of 9.5% over the same period last year. Exports continued to rise over the period amounting to 305,336,997 Mcf., an increase of 15.7%, while imports were 2,148,870 Mcf., an increase of 24%. Export Revenues were up 18.1%.

Sales of Natural Gas, April 1971

	Custome	ers			
	Space heating	Total	Gas sold	Revenue	
	No.		Mcf.	\$	
Residential: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia	130 106,674 617,651 117,508 126,004 287,732 191,561	1,401 200,347 752,180 119,638 128,556 290,214 224,822	3,120 1,294,856 11,902,397 2,034,749 2,354,870 6,224,898 2,571,440	10,793 2,504,442 14,243,761 1,809,561 1,807,304 3,395,119 3,187,403	
Canada	1,447,260	1,717,158	26,386,330	26,958,383	
Commercial: New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia  Canada		58 10,047 73,373 11,622 17,789 32,965 29,699	2,893 739,018 10,261,700 1,644,076 1,463,357 5,415,492 1,991,115 21,517,651	6,752 866,832 8,814,366 1,145,994 848,811 2,113,655 1,814,333	
Industrial:					
New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta British Columbia		1,862 9,281 331 673 645 394	2,613,742 22,379,690 1,616,388 4,149,524 10,528,714 3,206,435	1,617,386 12,506,194 471,900 1,271,039 1,989,296 1,322,394	
Canada	• • • • • • • • • • • • • • • • • • • •	13,186	44,494,493	19,178,209	
Firm		12,214	34,805,145 9,689,348	15,076,132 4,102,077	
Total sales:  New Brunswick  Quebec  Ontario  Manitoba  Saskatchewan  Alberta  British Columbia  Canada	•••••••	1,459 212,256 834,834 131,591 147,018 323,824 254,915 1,905,897	6,013 4,647,616 44,543,787 5,295,213 7,967,751 22,169,104 7,768,990 92,398,474	17,545 4,988,660 35,564,321 3,427,455 3,927,154 7,498,070 6,324,130	
Total exports			76,677,535	20,634,318	
Total imports			414,277	180,590	

STATISTICS

ENERGY

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June 1971

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## 1. Oil Pipe Line Transport, April 1971, Catalogue No. 55-001

Net receipts of crude oil, condensate, pentanes plus and refined petroleum products by Canadian oil pipe lines during April increased 12.6% to 2,056,100 B/D from 1,825,200 B/D for the same period of the preceding year; domestic oils amounted to 1,634,600 B/D (up 16.6%) and imported oils were 421,500 B/D (down 0.6%).

Net deliveries of crude oil, condensate, pentanes plus and refined petroleum products during the month rose 12.0% to 2,058,400 B/D from 1,838,300 B/D last year. Included in the month's deliveries were 1,354,900 B/D to domestic points (up 8.5%) and 703,500 B/D for export (up 19.3%).

For the four-month period, net receipts of all commodities were 2,244,900 B/D, an increase of 5.6% over the same period of 1970; deliveries rose 5.4%, to 2,240,100 B/D. The imports by pipe line for the period increased to 451,200 B/D while the exports of the same commodities rose to 759,700 B/D, increases of 1.6% and 4.0%, respectively.

503-521

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Total traffic for April amounted to 29,879 million barrel miles with an average length of haul of 483.9 miles.

Oil held by Canadian pipe line systems totalled 25,806,100 barrels by the end of April. Inventories of crude oil and equivalent held in Canada decreased by 547,627 barrels. Inventories of crude oil and equivalent held in the United States increased by 267,508 barrels, resulting in a decrease of 280,119 barrels in inventory in Canada and the United States.

Oil Pipe Line Supply and Disposition

		April	1971		Year to d	ate 1971
Supply and disposition	Crude oil and equiva- lent	Refined petroleum products and L.P.G.'S.	Total volume	% change from April 1970	Total volume	% change from previous year
			'000 barre	ls per day		
Net receipts						
Domestic	1,328.8	305.8	1,634.6	+ 16.6	1,793.7	+ 6.6
Imports	419.7	1.8	421.5	- 0.6	451.2	+ 1.6
Total net receipts	1,748.5	307.6	2,056.1	+ 12.6	2,244.9	+ 5.6
Net deliveries						
Domestic	1,062.0	292.9	1,354.9	+ 8.5	1,480.4	+ 6.1
Exports	683.4	20.1	703.5	+ 19.3	759.7	+ 4.0
Total net deliveries	1,745.4	313.0	2,058.4	+ 12.0	2,240.1	+ 5.4
Inventory change (barrels)	- 280,119	- 13,749	- 293,868	_	457,139	_

#### 2. Crude Oil Requirements, 1970-71

The crude oil requirements by Canadian refineries are estimated to increase to a total of 1,400 million B/D in 1971; an increase of 9.3% over last year.

Canadian crude requirements for refining are expected to increase by 3.5% from 710,000 B/D in 1970 to 735,000 B/D in 1971, while imported crude requirements for refining are expected to increase by 16.5% from 571,000 B/D in 1970 to 665,000 B/D in 1971.

Forecast new needs of crude oil for refining are expected to amount to 119,000 B/D in 1971 with domestic produced crude supplying 21% of these needs (25,000 B/D) and imports 79% (94,000 B/D).

#### Canadian Crude Oil Requirements

#### Anticipated and Actual Refinery Receipts of Crude Oil, Condensate and Pentanes Plus

			Actual				Estim	ated	
	Jan	Dec.		1970			197	1	
	1969	1970	July	Aug.	Sept.	July	Aug.	Sept.	Jan Dec.
				1000	barrels pe	r day			
By source:									
Domestic:									
Western	659.9	707.1	703.7	707.0	733.9	760.7	764.9	738.9	731.7
Eastern	3.2	3.2	2.8	2.8	2.4	1.6	1.6	1.5	3.0
Totals	663.1	710.3	706.5	709.8	736.3	762.3	766.5	740.4	734.7
Imported	521.9	570.8	512.0	579.4	633.7	708.6	714.0	658.7	665.0
Total Requirements	1,185.0	1,281.1	1,218.5	1,289.2	1,370.0	1,470.9	1,480.5	1,399.1	1,399.7
By location:									
Atlantic Quebec Ontario Manitoba Saskatchewan Alberta British Columbia North West Territories	124.9 395.8 342.0 40.6 64.6 108.6 106.4 2.1	137.5 432.0 371.6 42.7 64.0 110.5 120.3 2.5	125.6 382.4 361.4 44.4 64.8 111.1 125.8 3.0	134.3 442.5 358.6 45.1 69.0 111.4 125.5 2.8	208.1 422.8 381.2 44.3 72.1 118.2 120.4 2.9	260.8 444.9 383.5 47.1 61.3 135.7 134.3 3.3	231.1 479.9 397.6 44.3 55.9 135.5 133.7 2.5	197.1 458.5 373.9 49.7 56.7 131.0 129.2 3.0	210.8 453.0 388.9 43.1 52.8 118.6 130.1 2.4
Total Requirements	1,185.0	1,281.1	1,218.5	1,289.2	1,370.0	1,470.9	1,480.5	1,399.1	1,399.7

#### Crude Oil Requirements 1970 and 1971

# Summary of Crude Oil Requirements and New Needs (thousand barrels daily)

	1970			197	1	
	Requiremen	ts	Requiremen	its	New need	s
	Volume	%	Volume	%	Volume	%
Domestic	710	55	735	53	25	21
Imports	571	45	665	47	94	79
Totals	1,281	100	1,400	100	119	100

## 3. Preliminary Data Refined Petroleum Products, April 1971

Production of refined petroleum products increased 5.7% in April 1971 to 36,614,835 barrels from 34,639,784 in the same month last year, according to an advance release of data that will be contained in the April issue of the DBS report "Refined Petroleum Products". Catalogue, No. 45-004.

Receipts of crude oil increased 6.6% in April to 36,804,576 barrels from 34,532,888 a year earlier. There was 6.0% more domestic crude at 19,086,399 barrels versus 18,089,548 and, 8.0% more imported crude at 17,718,177 barrels versus 16,443,340. Domestic disappearance of finished petroleum products increased 2.0% to 43,694,008 barrels from 42,892,505 in the same month last year.

Refinery Production in Canada of Selected Petroleum Products, April 1971

	No to to	Aviation	Vorce		Fuel oil		E 0	Total all	products
	gasoline	fuel	stove oil	Diesel	Light	Heavy	products	Cumulative 1971	Cumulative 1970
				barrels	barrels of 35 Canadian gallons	gallons			
Newf oundland	(1)	(1)	(1)	1	(1)	(1)	3	(3)	(1)
Maritimes	1,080,797	85, 203	273,567	(2)	1,203,048	1,353,173	4,007,908	16,098,318	15,656,550
Quebec	3, 385, 238	343,678	703,884	1,185,863	2,460,964	3, 262, 680	12,879,878	54,650,713	52,878,535
Ontario	4,116,636	262,445	323, 506	975,948	2,205,979	1,778,357	11,376,990	46, 193, 358	43, 293, 995
Manitoba	365,965	75,775	39,548	198,183	84,046	59,052	978,456	5, 208, 031	4,942,331
Saskatchewan	540,466	23, 239	49,520	256, 342	25,859	109,574	1,120,725	6,923,634	6,864,282
Alberta	1,301,496	190,483	27, 305	697, 280	87,757	79,137	3,214,254	13, 196, 700	12,464,211
British Columbia	1,313,217	105,385	213,751	652, 261	224,424	344,768	2,954,794	14,612,528	13, 314, 734
Northwest Territories and Yukon	0,400	017 °C	1	C10°17	1,190	9,030	04,030	332,004	204,713
Canada totals	12,112,271	1,091,418	1,631,081	3,987,492	6, 293, 275	6, 995, 797	36,614,835	ı	1
Canada cumulative 1971	51,581,854	4, 271, 729	8,845,939	16,518,385	27,541,996	30,821,109	1	157, 235, 886	1
Canada cumulative 1970	50, 809, 214	4,142,307	7,776,203	14,873,668	27,032,198	29, 381, 673	1	I	149,699,351

(1) Included with Maritimes. (2) Included with Quebec.

NET SALES in Canada of Selected Petroleum Products, April 1971

Total all products	Cumulative 1970		4,648,221	55,774,501	59,757,415	5,545,034	4,778,990	7,863,038	15,554,029	506,560	1	ī	171,909,860	
Total all	Cumulative 1971		5,600,213	55, 258, 802	62, 152, 326	5, 397, 415	5, 199, 593	8,025,238	16,675,528	994,732	1	178,650,550	ı	
1000	products		1,395,633	13,667,454	13,759,507	1,179,768	1,227,276	1,947,132	4,031,114	264,684	41,910,590	1	1	
	Heavy	gallons	519,474	5,045,897	2,384,084	55,860	20,683	13,003	801,032	1	10,621,545	37,664,543	34, 395, 779	
Fuel oil	Light	barrels of 35 Canadian gallons	240,570	1,036,120	3,801,736	132, 150	105,324	47,092	602,420	46,194	9, 386, 864	52,944,206	50, 320, 964	
	Diesel	barrels	263, 207	358, 2/1 536, 376	924, 999	195,990	247,137	398, 948	626,607	80,883	3,632,418	13,984,010	12, 905, 768	
ou o o o o o	stove oil		124, 179	430,842	253, 965	88,863	52,195	26,171	159, 363	24,921	1,450,206	9,438,004	9,025,115	
Aviation	turbo		49,430	386,928	334,804	77,796	26,220	129,348	143, 309	60,523	1,260,997	4,870,514	4,785,772	
Motor	gasoline		179,166	3,099,951	5,021,496	578, 233	712,082	1,251,594	1,376,711	38,313	13,061,947	49,680,888	47,995,716	
			Newfoundland	Maritimes	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Northwest Territories and Yukon	Canada totals	Canada cumulative 1971	Canada cumulative 1970	

IMPORTS into Canada of Selected Petroleum Products, April 1971

	Heavy products		1,266,085 2,085,202 2,919,878 4,145,973 160,267 407,097	4,664,975 6,825,924
Fuel oil	Light	barrels of 35 Canadian gallons	297,764 795,655 82,861 476	1,176,756
	Diesel	barrels of 35 (	433,254	433,254
Kerosene	stove oil		47,182	47,182
Motor	gasoline		33,301 261,842 -	295,143
			Maritimes Quebec Ontario All other	Canada totals

EXPORTS\* of Selected Petroleum Products, April 1971

	Total all products		8,260 179,949 3,438 118,580 310,227
	Heavy		39,839
Fuel oil	Light	barrels of 35 Canadian gallons	104,486 
	Diesel	barrels of 35 C	8,823
	Kerosene stove oil		8,823 - - 8,823
	gasoline		1,605 46,845 48,450 spondents to t
			Maritimes  Quebec Ontario Saskatchewan Alberta British Columbia Canada totals * Only those made by respondents to

# 4. Crude Petroleum and Natural Gas Production February 1971, Catalogue No. 26-006

According to preliminary data, the production of crude petroleum and equivalent Hydrocarbons during February 1971 amounted to 42,278,580 barrels (1,509,949 barrels per day), an increase of 0.5%, or 8,191 barrels per day from February 1970.

Preliminary figures of natural gas net new production in February 1971 indicate an increase of 8.8% to 224,450,685 Mcf. from 206,241,234 Mcf. in February 1970.

TABLE 1. Supply and Disposition of Crude Oil and Equivalent, by Source, Canada, February 1971

Protection   Pro		New Brunswick	Ontario	Manitoba	Saskat- chewan	Alberta	British Columbia	Northwest Territories	Total Canadian sources	Total Foreign sources	Total all sources
Coloration   Col	Supp1y					of	Canadian	lons			
als	Domestic production Grude oil Synthetic crude oil	729	72,848	438,450	6,797,259	27,979,244 1,160,343 197,859	1,984,226	93,194	37,365,950 1,160,343 197,859		37,365,950 1,160,343 197,859
1.   1.   1.   1.   1.   1.   1.   1.	Totals	729	72,848	438,450	6,797,259	28,941,728	1,984,226	93,194	38,328,434		38,328,434
## 129   72,848   438,450   6,886,123   32,777,031   2,070,205   99,194   42,278,580     17,341,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,241,670   19,	Condensate	1	1 1	1 1	28,864	53,604	10,252		63,856		63,856
17, 17, 17, 17, 17, 17, 17, 17, 17, 17,	Net withdrawals	729	72,848	438,450	6,826,123	32,777,031	2,070,205	93,194	42,278,580		42,278,580
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Imports		•	•		•	•			17,341,670	17,341,670
1,000,000,000,000,000,000,000,000,000,0	Total supply	729	72,848	438,450	6,826,123	32,777,031	2,070,205	93,194	278,	17,341,670	59.620.250
1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,00	Disposition										200
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Deliveries to refineries Atlantic Provinces	1	1	1	ŀ						
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Onepec	1	ł	1	1	1 1	1 1	1 1	1	4,515,009	4,515,009
Lateration	Manitoba	1	73,431	187,959	3,054,577	7,808,114	I	1	11,124,081	12,825,58/	12,825,587
Itories	Saskatchewan	1 1	1 1	14,500	711,305	553,443	1 1	1	1,279,248	1	1,279,248
itories	Alberta	1	1	i'		3,189,901	1 1	1 1	1,848,970 3,189,901	1 1	1,848,970
dand plant         3,005         -         57,950         4,927,128         2,122,282         83,040         21,355,401         17,340,596           dand plant         3,005         -         244,806         2,915,039         2,210,300         -         -         2,271,369         -           dand plant         3,005         -         244,806         2,915,039         1,555,688         121,672         -         2,025,729           sporters*         -         -         244,806         2,915,039         1,553,688         121,672         -         2,271,369         -           dand plant         3,005         -         -         244,806         2,915,039         1,553,868         121,672         -         2,031,701           sporters*         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	Northwest Territories		l I	}	1 1	1,707,879	2,122,282	83,040	3,830,161	1 1	3,830,161
dand plant         3,005         -         61,069         2,210,300         -         -         2,271,369         -           dand plant         -         -         2,44,806         2,915,970         17,499,390         -         -         -         2,025,729           dand plant         -         -         2,44,806         2,915,039         17,535,688         121,672         -         2,025,739         -           dand plant         3,005         -         2,244,806         2,915,039         17,535,688         121,672         -         2,021,941         -           sporters         -         -         2,44,806         2,915,039         1,553,818         1,322,667         2,124,931         -           dand plant         3,020         -         17,933         4,896,439         1,553,818         1,322,667         36,146,344         366,108           sporters         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	Totals		73,431	202,459	3,947,001	14,927,188	2,122,282	83,040	21,355,401	340,	38, 695, 997
-         -         -         244,806         2,853,970         2,210,300         -         -         10,938,166         -         -         10,938,166         -         -         -         10,938,166         -         -         -         10,938,166         -         -         -         -         2,025,729         -         -         2,025,729         -         -         2,025,729         -         -         2,025,729         -         -         2,025,729         -         -         2,025,729         -         -         2,025,729         -         -         -         2,025,729         -         -         2,025,729         -         -         -         -         2,025,729         -         -         -         2,025,729         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	Exports to U.S.A.										
-         -         244,806         2,853,970         7,499,300         -         -         2,21,369         -           -         -         -         2,025,729         -         -         2,025,729         -         2,025,729         -         2,025,729         -         2,025,729         -         2,025,729         -         2,025,729         -         2,025,729         -         2,025,729         -         2,025,729         -         2,025,729         -         2,025,729         -         2,025,729         -         2,025,729         -         2,025,729         -         2,025,729         -         2,025,729         -         2,025,729         -         2,025,729         -         2,025,729         -         2,025,729         -         2,025,729         -         2,025,729         -         2,025,729         -         -         2,021,049         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	District I	-Andill	1	ı	61 060	000					
-         -         -         -         2,025,729         -         -         2,025,729         -         -         2,025,729         -         -         2,025,729         -         -         2,025,729         -         -         2,025,729         -         -         2,025,729         -         -         2,025,729         -         -         2,025,729         -         -         2,025,729         -         -         2,025,729         -         -         2,021,941         -         -         2,021,941         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	II	I	ı	244,806	2,853,970	7,499,390	1 1		2,271,369	1	2,271,369
3,005	T. V.	1	1 1		1 1	2,025,729			2,025,729	1 1 1	2,025,729
3,005       -       57,950       459,450       1,563,818       137,495       73,213       2,194,931       367,108         3,020       -       -       49,431       506,763       1,583,607       1,352,367       83,367       2,194,931       367,108         15       -       49,431       506,763       1,583,607       1,265,070       83,367       2,272,840       367,108         15       -       -       9,255       147,087       24,525       - 76,140       10,154       96,386       -         668       -       -       -       5,817       -       5,817       -         -       -       -       5,817       66,100       -       35,817       -         -       -       -       5,817       217,309       - 100,034       - 125,583       1,074         729       72,848       438,450       6,826,123       32,777,031       2,070,205       93,194       42,278,580       17,341,670		- Common of the	ą	244,806	2,915,039	17,535,688	121,672		20,817,205		20 817 205
3,020	Field and plant	3 005		0	( ) L						P.
3,020         -         49,431         506,763         1,581,607         48,652         83,367         2,222,840         307,108           15         -         -         17,197         4,996,113         29,925,864         1,265,070         -         36,204,244         367,108           668         -         -         -         -         4,996,113         29,925,864         1,265,070         -         36,204,244         367,108           668         -         -         -         -         -         36,204,244         367,108           -         -         -         -         -         -         36,204,244         367,108           -         -         -         -         -         36,204,244         367,108           -         -         -         -         -         -         36,204,244         367,108           -         -         -         -         -         -         -         36,204,244         367,108           -         -         -         -         -         -         -         -         -           -         -         -         -         -         -         -         -	Transporters'		1	17,933	4,896,339	1,563,818	37,495		2,194,931	- 262	2,194,931
15         —         —         —         —         —         —         —         39,723         147,087         24,525         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —	Transporters'	3,020	1 1	49,431	506,763	1,581,607	48,652		2,272,840	001,100	2,272,840
668         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —         —	Net change	v					0.0000000000000000000000000000000000000		30,204,244	367,108	36,571,352
668         -         -         -         -         -         3,497         -         -         5,817         -         -         5,817         -         -         5,817         -         -         5,817         -         -         5,817         -         -         5,817         -         -         125,813         -         -         125,813         -         -         125,813         -         -         125,823         -         -         125,823         -         -         125,823         -         -         125,823         -         -         125,823         -         -         125,823         -         -         -         125,823         -         -         -         -         125,823         -         -         -         -         -         -         125,823         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -<					147,087	24,525		10,154	96,386	1	96,386
46         - 583         440         - 242,727         5,817         - 100,034         - 125,849         - 125,843         - 125,843         - 125,843         - 125,843         - 125,843         - 125,843         - 125,843         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 125,549         - 1,074         - 1,074         - 125,549         - 1,074         - 1,074         - 1,074         - 1,074         - 1,07	Deliveries to other purchasers	999	1 1	1	1	707	2,425	1	3,497	ı	3.497
46     -583     440'     -242,727     217,309     -100,034     -     -125,549     1,074     -       729     72,848     (438,450)     (6,826,123)     32,777,031     2,070,205     93,194     42,278,580     17,341,670     59,	Field and plant use	1	1 1	999	59,723	5,817	1	1	5,817	1	5,817
729 72,848 438,450 6,826,123 32,777,031 2,070,205 93,194 42,278,580 17,341,670 59,	Losses and adjustments	94	- 583	440	- 242,727	217,309	- 100,034		- 125,549	1,074	125,823 - 124,475
	Total disposition	729	2,	438,450	6,826,123	32,777,031	2,070,205	-		17,341,670	59,620,250

TABLE 2. Supply and Disposition of Natural Gas by Source, Canada, February 1971

Ma		New Brunswick	Quebec	Ontario	Saskatchewan
No.			Mcf.		
	A, FIELD AND PROCESSING PLANTS	1	1		
	Supply				
1 2	Gross new production	11,513	18,037	1,764,170	7,646,13 1,304,30
3	Net new production (1 - 2)	11,513	18,037	1,764,170	6,341,83
4 5	Reproduced	-	-	-	
6	Net withdrawals	11,513	18,037	1,764,170	6,341,83
	Disposition				
7 8 9	Field disposition and uses	167	_	_	469,68 48,36
9a 9b	Processing shrinkage	_	-		152,04
10	Other disposition and uses	_	_	_	172,01 75,19
11	Adjustment Deliveries of marketable gas	11,346	18,037	1,764,170	- 4,375 5,428,916
13	Total disposition	11,513	18,037	1,764,170	6,341,83
					-,,-
	B. GAS UTILITIES				
	Supply				
4 4 4 4 4 4	Receipts of marketable gas				
4b	PlantsFields	11,346	18,037	1,764,170	1,479,71 3,949,19
5	Total (14a + 14b)	11,346	18,037	1,764,170	5,428,91
.6	Receipts from distributor storage	_	301,292	13,635,609	564,85
7a	Imports Other receipts(1)	_	-	175,780	13,85
8	Total supply of marketable gas (15 + 16 + 17 + 17a)	11,346	319,329	15,575,559	6,007,61
					-,,
	Disposition				
	Sales				
.9	British Columbia	_	-	_	_
0	AlbertaSaskatchewan	_	-	-	-
2	Manitoba	_	_	_	6,786,783 123,270
3	Ontario	-	-	16,137,914	
5	Quebec	8,702	319,329	-	_
6	Total sales (19 to 25 inclusive)	8,702	319,329	16,137,914	6,910,05
7	Exports				3,510,03
8	Other deliveries(2)	_	_	_	27 20
9	Delivered to distributor storage	_	_	_	37,383 476,031
0	Pipeline line pack fluctuation	-	-	_	- 4,83
2	Pipeline fuel	2,644	_	121,491	243,92
3		2,044		- 683,846	- 1,654,938
13	Total disposition of marketable gas (26 to 32 inclusive)	11,346	319,329	15,575,559	6,007,616

<sup>(2)</sup> Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLE 2. Supply and Disposition of Natural Gas by Source, Canada, February 1971

Alberta	British Columbia	Northwest Territories	Total Canadian sources	Total Foreign sources	Total all sources
		Mcf.			
196,702,123	25,116,319 1,040,363	99,406	231,357,706	• • •	231,357,706
192,215,845	24,075,956	76,077 23,329	6,907,021	0 0 0	6,907,021
172,213,043	24,073,330	23,327	224,430,663	• • •	224,450,685
19,315,504	435,216	_	19,750,720	0 0 0	19,750,720
172,900,341	23,640,740	23,329	204,699,965	• • •	204,699,965
1,190,246 588,543	1,019,134 - 2,386	_	2,679,229 634,520	0 0 0	2,679,229 634,520
22,856,370	518,702		23,527,117		23,527,117
7,980,656	2,752,380	_	10,905,052	0 0 0	10,905,052
94,461   - 1,938,148	101,470	23,329	192,984   - 1,841,057	9 0 0	192,984 - 1,841,057
142,128,213	19,251,440	_	168,602,120	0 0 0	168,602,120
172,900,341	23,640,740	23,329	204,699,965	0 0 0	204,699,965
110 652 2/0	10 002 /72		120 016 /27		120 016 /27
118,653,248 23,474,965	18,883,472 367,968	=	139,016,437 29,585,683		139,016,437 29,585,683
142,128,213	19,251,440	_	168,602,120		168,602,120
117,477	-	-	14,619,229	430 500	14,619,229
101,485	21,453		312,569	439,590	439,590 312,569
142,347,175	19,272,893	_	183,533,918	439,590	183,973,508
1,343,713	9,341,315	_	10,685,028	_	10,685,028
26,684,626	-	-	26,684,626 10,167,846	14,167	26,698,793 10,167,846
3,381,065 7,768,185	_		7,891,455	_	7,891,455
35,262,557 4,591,427	-	-	51,400,471 4,910,756	426,948	51,827,419 4,910,756
	_		8,702	_	8,702
79,031,573	9,341,315		111,748,884	441,115	112,189,999
59,524,338	9,249,750	-	68,774,088	-	68,774,088 3,736,832
3,699,449	_	_	3,736,832 761,826	_	761,826
3,020,888	- 178,004	-	2,838,051	-	2,838,051 5,418,255
4,005,895 - 7,220,763	1,046,947	_	5,418,255 - 9,744,018	_ 1,525	<b>-</b> 9,745,543

<sup>...</sup> Figures not appropriate or not applicable.

Indices of Value of Crude Petroleum and Natural Gas Production

1961 = 100

1971		nout seasor adjustment			th seasonal	1
	Feb.	Mar.	Apr.	Feb.	Mar.	Apr.
Crude petroleum and natural gas  Srude petroleum	248.5 225.6 409.7	245.8 225.4 389.4	222.2 202.6 360.8	235.0 217.3 359.4	233.1 216.3 351.1	229.4 212.8 346.9

#### 5. Preliminary(1) Report on Coal Production May 1971

Preliminary data indicate that coal production for the month of May 1971 amounted to 1,383,972 tons, an increase of 19.9% from the 1970 preliminary production figure of 1,153,986 tons. Landed imports were 2,386,121 tons compared with 2,932,398 tons for the same period last year.

<sup>(1)</sup> Advanced publication of data included in Monthly publication No. 45-002 Coal and Coke Statistics.

	197	70	197	71
	Pro- duction(2)	Landed(1) imports	Pro- duction(2)	Landed(1) imports
May		net tons of	2,000 pounds	
Newfoundland Nova Scotia New Brunswick Quebec Ontario Manitoba Saskatchewan Alberta — Bituminous Sub-bituminous British Columbia and Yukon	169,877 33,176 ————————————————————————————————————	25,538 82,650 2,824,169 - 41 -	208,663 51,444 — — 150,612 324,109 323,154 325,990	14,259 - 109,834 2,259,884 1,280 199 - 665
Canada totals	1,153,986	2,932,398	1,383,972	2,386,121
Five months ended May  Newfoundland	985,131 190,528 ————————————————————————————————————	1,349 193,286 462 136,852 4,895,389 1,672 398	1,009,194 196,354 ————————————————————————————————————	1,213 118,146 1,011 188,936 3,534,539 6,456 6,247 — 1,147
Canada totals	5,713,949	5,229,408	8,340,504	3,857,695
(1) Supplied by the Department of Energy,	Mines and Ressou	rces; do not n	ecessarily agree	with figures

reported in Trade of Canada.

<sup>(2)</sup> All figures are preliminary.

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June 1971

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2. Retail Gasoline Statistics by Metropolitan Areas lst Quarter 1971	, 3
3. Preliminary Butanes Statistics, January 1971 and	

# 1. Principal Statistics for the Crude Petroleum and Natural Gas Industry (S.I.C. 064), by Province, 1968 and 1969

January 1970 .....

Statistics for the crude petroleum and natural gas industry will be published in Catalogue No. 26-213 "The Crude Petroleum and Natural Gas Industry, 1969". This publication contains data on production, value added, employment, salaries and wages, operating and capital expenditures.

In 1969 the value of marketable production of the Crude Petroleum and Natural Gas Industry, excluding synthetic crude oil, amounted to \$1,450,472,000, an increase of 6.6% over 1968; total value added for the industry was \$1,399,638,000, up 6.6%; the number of employees increased to 14,153, up 4.0%; salaries and wages amounted to \$138,248,000, up 12.0%. Alberta had 89.2% of the total employees and paid 90.2% of the total salaries and wages, due in part to a large number of companies maintaining head offices in Alberta. Operating expenditures rose from \$724,895,000 in 1968 to \$764,480,000 in 1969, up 5.5%, while capital expenditures increased 15.0% from \$557,557,000 to \$641,012,000 during the same period.

6503-521

DBS REGIONAL OFFICES—St. Johns • Halifax • Montreal • Ottawa • Toronto • Winnipeg • Edmonton • Vancouver

Principal Statistics(1) for the Grude Petroleum and Natural Gas Industry (S.I.C. 064), by Province - 1968 and 1969

					Producing	18 activity			I	Total activity	vity
Year	Estab-	Prod	Production and related workers	and	Cost of	Cost of	Value of	ou Lay	Emp 1	Employees	0[0]
PLOVING P	ments	Number	Man- hours	Wages	elec- tricity	supplies and fuel	marketable production	added	Number	Salaries	added
1968	No.		000.			\$,000				ST ST	\$,000
Newtoundland	1	1	1	-	1			1	1	1	
Nova Scotia	1 1	1 1	1 1			1	1	1		1	-
New Brunswick	12	9	5	76		1 -	100	100	1	10	1 0
Quebec	11	1	1		1	2	20	000	17	147	103
Ontario	81	127	266	920	105	133	7.766	7.5	202	1.731	7.550
Manitoba	09	37	74	256	229	345	15,570	14	59		14,991
Saskatchewan	165	482	1,044	3,519	5,569	6,473	216,630	204,588	755	9	204,136
Alberta	245	2,542	5,513	20,673	9,070	28,051	1,039,521	1,002,400	12,120	Ξ	1,007,380
British Columbia	115	246	504	2,124	ı	2,228	79,714	77,486	376		77,705
Yukon, Northwest Territories and Arctic Islands	66	26	7	27/3			200	000			1
Off Shore:		0.4	3	C \$ 77	1	74	676	983	777	3/5	66/
East	14	red	1	5	1	1	1	1	4	33	(277)
Hudson Bay	6	1	1	1	1	ſ	1	ı	1	1	(5)
West	3	1	1	1	1	1	t	1	28	229	22
Totals	814	3,467	7,471	27,765	14,973	37,284	1,360,252	1,307,995	13,611	123,412	1,312,414
1969											
Atlantic Provinces	15	00	17	35	1	17	102	85	00	73	78
Quebec	20	1	1	-	1	# P	21	21	15	140	0 00
Ontario	06	131	263	1,011	106	103	7,392	7,183	211	1,890	7,525
Manitoba	100	30	63	239	281	435	15,615	14,899	19	514	14,833
Albarta	1961	455	95/	3,626	6,173	7,072		192,277	683	5,862	_
British Columbia	119	700,7	513	22,000	276,01	27,212	1,130,531	1,090,401	12,629	124,759	1,094,861
Yukon, Northwest Territories	1	1		1467		2,000	toc*06	CT7, 10	020	2,039	0/,490
and Arctic Islands	165	71	188	869	-	72	985	913	115	1,092	2,651
Off Shore:											
East.	33	2	4	18	1	1	1		15	132	(139)
nuas on bay	10	ı	1	1	Ę	1	ı	ı	1	1	172
West Control of the C	2	1	I	I	1	0.00	1	I	18	177	14
Totals	1,017	3,546	697,7	30,413	17,478	000,04	1,450,472	1,392,994	14,153	138,248	1,399,638
(1) Excludes establishments engaged in synthetic crude oil	ngaged ir	synthet	ic crue		operations						

(1) Excludes establishments engaged in synthetic crude oil operations.
-- Amount too small to be expressed.

#### 2. Retail Gasoline Statistics by Metropolitan Area, 1st Quarter 1971

Retail sales of gasoline in Canada's twelve major metropolitan areas for the first quarter of 1971 were 462.1 million gallons. This amount was dispensed through 8,107 outlets in 1971 of which 6,757 were refiners and 1,350 outlets were non-refiners.

According to estimated vehicle registration statistics, passenger cars per service station in the twelve metropolitan areas averaged 406. The Toronto area had an average of 547 passenger cars per service station followed by Ottawa-Hull with 449, Edmonton 416, Calgary 410, Vancouver 409, Winnipeg 405, Regina 377, Montreal 340, Hamilton 330, Kitchener-Waterloo 318, Quebec 313 and Saskatoon 302.

Population per car in these metropolitan areas is estimated at 2.9. This compares favourably with the Canada figure of 3.2. Kitchener-Waterloo area had a population per car of 2.0 followed by Calgary, Vancouver, Toronto, Ottawa-Hull, Regina, Edmonton, Quebec, Saskatoon, Hamilton, Winnipeg and Montreal, with the last area registering a ratio of 3.5 persons per car.

During the first quarter of 1971, gasoline sold through retail pump outlets in the metropolitan areas averaged 124 gallons per vehicle. Saskatoon showed 141 gallons; Montreal 138; Hamilton 137; Quebec 129; Winnipeg 122; Regina 121; Toronto 118; Calgary, Edmonton and Vancouver 117; Ottawa-Hull 114 and Kitchener-Waterloo 108.

Retail Gasoline Statistics by Metropolitan Area, 1st Quarter 1971

		Outlets		Ga	llons('000	)	Population*	Passenger	Commercial
	Refiners	Others	Totals	Refiners	Others	Totals	lst June 1970	cars(1,2)*	vehicles(1)*
Quebec	377	116	493	16,354	5,842	22,196	436,000	154,300	17,100
Montreal(3)	1,875	414	2,289	102,760	18,916	121,676	2,800,000	779,000	103,000
Ottawa-Hull(3)	355	100	455	19,156	6,410	25,566	546,000	204,300	20,700
Toronto(3)	1,491	237	1,728	101,269	23,553	124,822	2,496,000	946,000	113,600
Hamilton	358	82	440	17,303	5,320	22,623	484,000	145,400	20,300
Kitchener-Waterloo	243	80	323	8,753	3,545	12,298	210,000	102,800	11,400
Winnipeg	362	51	413	20,534	2,140	22,674	545,000	167,400	18,200
Regina	112	21	133	6,102	1,560	7,662	141,000	50,200	13,300
Saskatoon	116	16	132	5,659	779	6,438	128,000	39,800	6,000
Calgary	337	38	375	17,846	3,668	21,514	387,000	153,900	30,400
Edmonton	343	43	386	19,382	3,813	23,195	449,000	160,400	37,500
Vancouver	788	152	940	39,983	11,426	51,409	1,012,000	384,100	53,500
Total	6,757	1,350	8,107	375,101	86,972	462,073			
Canada Total							21,377,000	6,728,000	2,231,000

<sup>(1) 1970</sup> registrations.

#### 3. Preliminary Butanes Statistics, January 1971 and January 1970

Production of butanes for January 1971 amounted to 1,582,786 barrels. This was an increase of 149,623 barrels over the same month last year.

Sales to distributors were 252,369 barrels as compared with 202,961 during January 1970.

The export of butanes for the month was 1,167,033 barrels, an increase of 11.6% over January 1970.

The preliminary data of refinery and processing plant supply and disposition of butanes represent the first attempt to produce monthly data on output and consumption of butanes in an interpretative form. These statistics show provincial source and end disposition of the product, without taking into account intermediate interprovincial transfers.

Statistics for succeeding months and prior years will be issued in the DBS Service Bulletin in the same format as they are available. Comments from users are welcome in order to assist in making this series as useful as possible.

<sup>(2)</sup> Taxis included.

<sup>(3)</sup> These areas are not identical with census metropolitan areas.

<sup>...</sup> Figures not appropriate or not applicable.

<sup>\*</sup> Estimates.

~ 4 -

	Callagi	all pacano	o bappin	and Disposition				
	Atlantic	Quebec	Ontario	Manitoba and Saskatchewan	Alberta	British Columbia	Northwest Territories and Yukon	Canada
	1			ba	rrels			
January 1970								
Supply								
Refinery production	(3)	89,693	156,826	27,872	10,136	36,534	-	321,061
Gas processing plant production(1)		- 1	6,266	28,429	1,056,860	26,813	_	1,112,102 6,266
Imports	(3)	19,298	73,718	30,372	5,948	7.642		
Inventory change	(3)	2,731	54,454	2,927	162,657	(3,394)		219,375
T tals	(3)	111,722	291,264	89,600	1,235,601	67,595		1,658,804
Disposition								
Plant and refinery use	25,057	_ ,		_	_	-	***	25,057
Interproduct transfers	20,238	61,574	212,576	12,187	- 0/ 070	15,573	_	322,148
Gas enrichment	_		_	-	24,372	_	_	24,372 5,251
Petrochemical and industrial (2)	17,686	-	-	-	45,983	4,742	grain	68,411
Distributors		-	62,269	36,732	65,044	38,916	_	202,961
firstrial 1	_	~-		Table 1	-		_	_
Netro L	_			35,230	203,063	_	_	238,293
fistist ;			_	_	615,139	8,364	_	623,503
onf Shore			-	(500)	2 071	_	_	2 //0
Losses and gains	(12,833)	_	(2,880)	(523) 26	3,971	_		3,449 (453)
Interprovidual '0 1"	_		19,298	5,948	111,732		-	
Intals	(3)	111,722	291,264	89,600	1,235,601	67,595	_	1,658,804
January 1971	Į.						1	
Supply	!							
							1	
Refinery production	(3)	95,570	44,881	20,684	23,695	43,561	_	228,392
Imports	-	-	_	-		_		-
Interprovincial "IN"	(3)	761 (9,269)	138,374	31,476	93,108	23,204 (6,664)	3,098	132,877
Totals	(3)	87,062	220,414	98,424	1,406,322	97,256	3,098	1,715,663
100000		07,002	220,414	, , , , , , , , , , , , , , , , , , , ,	1,400,722	77,230	3,000	1,715,005
Disposition		1						
Plant and refinery use	34,977		100.54	1 1/ /27		1/ 157	_	34,977
Interpt.da.t transfers	(23,685)	48,047	108,545	14,477	5,393	14,157	Allen	166,934
Miscible flood			_		71,559	_	Acres	71,559
Petrochemical and industrial(2) Distributors	32,928		80,765	32,210	5,255	65,968	3,098	38,183
Exports:		,	1	52,210	,0,520	3,,500	3,000	222,007
District I	_		30,781	51,469	454,098	_		536,348
preserict fv	_		50,761	51,409	190,251	_	_	190,251
District V		_	1	_	423,303	17,131	_	440,434
Losses or gains	100	_	-	268	(12,067)	_	_	(11,799)
Admistracts	_	(5,205)	(438)		(1,721)		_	(7,364)
interprovincial OUI	-	-	761	_	196,152	+		
T. tals	(3)	87,062	220,414	98,424	1,406,322	97,256	3,098	1,715,663

Excludes return to formation.
 Identifiable industrial sales have been allocated to this category. Distributor sales may contain sales to industrial consumers.
 Included with Quebec.

ENERGY STATISTICS

For further information write to DBS Energy and Minerals Section, Ottawa, or telephone 992-6014 (Area Code 613)

\$5.00 A YEAR

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2.	Crude Petroleum and Natural Gas Production, March 1971, Catalogue No. 26-006	2

# 1. Coal and Coke Statistics, April 1971, Catalogue No. 45-002

Coal production for the month of April 1971 amounted to 1,439,590 tons an increase of 18.8% from the April 1970 production of 1,212,132 tons, while landed imports were 1,231,908 tons compared with 2,050,369 tons for the month of April 1970. Consumption by industrial consumers amounted to 1,489,592 tons of coal and 511,552 of coke, a decrease of 211,228 tons of coal and 28,852 tons of coke from last year.

Industrial consumers' stocks of coal and coke increased to 4,473,390 tons from 3,757,747 tons in April 1970.

Coke production during the month of April 1971 decreased to 431,043 tons from 476,379 tons in April 1970, while coke used in blast furnaces decreased to 354,097 tons from 379,077 tons during the same period.



#### Coal and Coke Statistics

#### April 1971

			Coal			Co	ke
	Production	Landed imports	Shipments by coal operators (producers)	Consumption by industrial consumers	Stocks held by industrial consumers	Consumption by industrial consumers	Stocks held by industrial consumers
				tons			
Newfoundland	-	-	-	- Colores	-	_	-
Prince Edward Island	-	-	-	_	-	_	_
Nova Scotia	225,716	28,923	164,945	32,688	54,052	33,435	-
New Brunswick	35,425	174	27,425	13,298	23,782	-	-
Quebec	-	31,363	-	55,296	132,173	62,351	60,658
Ontario	-	1,168,472	-	868,412	3,490,468	392,435	200,252
Manitoba	-	2,280	_	45,526	150,479	44	1,000
Saskatchewan	171,159	214	171,020	140,909	238,013	-	cima
Alberta	661,765	-	636,277	326,155	73,485	213	368
British Columbia and Yukon	345,525	482	425,060	7,308	5,895	23,074	42,765
Total Canada 1971	1,439,590	1,231,908	1,424,727	1,489,592	4, 168, 347	511,552	305,043
Total Canada 1970	1,212,132	2,050,369	1,077,906	1,700,820	3,585,178	540,404	172,569

#### 2. Crude Petroleum and Natural Gas Production, March 1971, Catalogue No. 26-006

According to preliminary data, the production of crude petroleum and equivalent hydrocarbons during March 1971 amounted to 46,656,556 barrels (1,505,050 barrels per day), an increase of 7.5%, or 104,424 barrels per day from March 1970.

Preliminary figures of Natural gas net new production in March 1971 indicate an increase of 9.3% to 249,642,079 Mcf. from 228,434,778 Mcf. in March 1970.

TABLE 1. Supply and Disposition of Grude Oil and Equivalent, by Source, Canada, March 1971

	New Brunswick	Ontario	Mardtoba	Saskat- chewan	Alberta	British Columbia	Northwest Territories	Total	Total Foreign sources	Total all sources
Supply	And the second control of the second control		the control was referred and control and c		barrels of 35	Canadian	gallons		A very designation of the second seco	Branch of the College
Crude oil	951	79,920	496,617	7,699,012	30,450,451 1,375,406 84,329	2,174,619	108,152	41,009,722 1,375,406 84,329	0 0 0 0 0 0 0 0 0	41,009,722 1,375,406 84,329
Total	951	79,920	496,617	7,699,012	31,741,528	2,174,619	108,152	42,300,799	in design of the state of the s	42,300,799
Condensate	Annual An	î î	S	31,811	86,440	10,792		97,232	A B B B B B B B B B B B B B B B B B B B	97,232
Het withdrawls	951	79,420	496,617	7,730,823	35,954,081	2,286,012	108,152	46,656,556	Contraction of the state of the	46,656,556
Imports	0 0	•	•			•	0 9		17,870,280	17,870,280
Total supply	951	79,920	496,617	7,730,823	35,954,081	2,286,012	108,152	46,656,556	17,870,280	64,526,836
Disposition							A little description of the second se		and and a state of the state of	A THAT TOWNS A THREE A STANDARD TO THE TANDARD TO T
Atlante Provinces Cabaro Catalo Manitoh Saskatuband Albert	1111111	79,920	208,656	3,144,718 722,538 222,735	8,621,785 696,081 1,528,26,36,3,064,173	2,268,375	11111111	12,055,079 1,434,685 1,751,461 3,064,173 3,824,917	3,322,699	3,322,699 14,544,423 12,055,079 1,434,685 1,752,461 3,064,173 3,924,817
	the state of the s	79,920	224,722	4,089,991	15,567,356	2,7:8,32	91,629	22, 371, 944	17,867,122	40,180,060
Evporte to U.S.A.	( ( ) P 8	9 8 8 8	271,283	3,232,790	2,506,133 7,671,591 2,315,237 7,159,998	192,156		2,635,874 11,175,664 2,315,237 7,352,154	Charles of the Charle	2,635,874 11,175,664 2,315,237 7,352,154
			271,283	3,362,531	19,652,959	192,156		23,478,929	A Time was the state of the sta	23,478,925
Opening - Field and plant Chosing - Field and plant	3,020	1011	49,431 17,197 51,617	506,763	1,581,607 29,925,864 1,697,463	48,652 1,265,070 34,691	83,367	2,272,840 36,204,244 2,393,214 16,733,214	367,108	2,272,840 36,571,352 2,393,214 34,103 °V
and additional and an artist and an artist and artist artist and artist and artist and artist and artist artist and artist artist and artist and artist artist artist and artist artist and artist ar	1117	1.	383	238,301	472,291	- 75,651	16,523	651,280		651,280
in it and plant use	2,733	0.1.101	225	40,000	3,538 12,025 56,893 189,019	175	A COMMITTEE OF THE COMM	4,942 12,025 96,893 90,543	3 155	4,942 12,025 96,893 93,701
The firstille	123	79,920	96,617	7,730,823	35,954,081	2,286,012	108,152	46,656,556	17,870,280	64,526,836
1,	Syl resides.			100						

TABLE 2. Supply and Disposition of Natural Gas by Source, Canada, March 1971

		New Brunswick	Quebec	Ontario	Saskatchewan
No.		tion Computer and a season the Condition of the sea (New york and New	Alc.E.	Carrier in Manageria de que antenión se a	THE THE WELL SHIP IS NOT THE LAW SUPPLY SHAPE
	A, FIELD AND PROCESSING PLANTS	Ausyste	8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	1	
	Supply	Braza e	•		
1   0	Gross new production Less field flared and waste	11,473	16,779	2,082,942	7,930,811 1,562,891
3 [1	Net new production (1 - 2)	11,473	16,779	2,082,942	6,367,920
4   1	Reproduced Less injected and stored		Cand	edito	The state of the s
6 [	Net withdrawals	11,473	16,779	2,082,942	6,367,920
	Disposition				
8 10	Fielc disposition and uses	259			490,338 52,400
9a	Pr. cessing sactivese		ente		189,65
	Other uses	-	-	men.	177,30 84,54
2 1	Adjustment	11,214	16,779	2,082,942	5,373,68
3	Total disposition	11,473	16,779	2,082,942	6,367,92
n	B. GAS UTILITIES			1	
	Supply				
a E	Receipts of marketable gas Plants	11,214	16,779		1,549,22
5 1	Total (14a + 14b)	11,214	where the control was the distribution of the control of the contr	2,082,942	3,824,45
1		The state of the s	16,779	2,082,942	5,373,68
7 1	Receipts from distributor storage	-	77,921	11,008,129	557,44
a   (	Other receipts(1)	THE RESIDENCE SHEET OF THE PROPERTY OF THE PRO		253	- 308,82
3 1	Total supply of marketable gas	11,214	94,700	15,051,324	·
П	Jisposition .				9-7 ° 19-9 ° 79-7 ° 19-9 ° 19-9 ° 19-9 ° 19-9 ° 19-9 ° 19-9 ° 19-9 ° 19-9 ° 19-9 ° 19-9 ° 19-9 ° 19-9 ° 19-9 °
5	Salet	r.			
0	alla Mastr	_	-		
	Alberta		6173	-	-
	Manitoba	_	****	***	5,018,89
	Ontario	610	-	13,022,299	-
	Quebec		94,700	=	-
	TAC	5,321			***************
i	(otal sales (19 to 25 inclusive)	5,321	94,700	13,022,299	5,018,89
10	Other de veries (2)	401		-	
	elivered to distributor storage	4.40	***	***	40,87
P	ipaline line pack fluctuation	eder elen	gride 5	ras	376.30
	MORELLINE (2000)		ne .	75 036	5,04. 213,93
	ipaline losses etc.	5,695	Beginned to have recognity. They are they are as as a second	- 4.611	- 32,73
	Total disposition of marketable gas (26 to	11,214	64.700 ·	1,01,120	5,622.29

<sup>(2)</sup> Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLE 2. Supply and Disposition of Natural Gas by Source, Canada, March 1971

Alberta	British Columbia	Northwest Territories	Total Canadian sources	Total Foreign sources	Total all sources	
		Mcf.				N
	1			1		
. 214,787,560	32,563,902	113,311	257,506,778		257,506,778	
5,114,911	1,096,388	90,509	7,864,699	• • •	7,864,699	
209,672,649	31,467,514	22,802	249,642,079		249,642,079	
18,777,831	467,000		19,244,831	• • •	19,244,831	1
190,894,818	31,000,514	22,802	230,397,248		230,397,248	-
2,0,0,4,020	32,000,324	22,002	230,377,240	•••	230,397,240	-
1,033,634	886,228		2,410,459		2,410,459	
1,002,657	-	****	1,055,058	0 0 0	1,055,058	
26,360,509 8,467,262	602,965 3,429,302	-	27,153,127 12,073,871	• • •	27,153,127 12,073,871	
107,760	-	22,802	215,102	• • •	215,102	1
- 2,969,441 156,892,437	107,043   25,974,976	_	- 2,862,398 190,352,029		- 2,862,398 190,352,029	1
190,894,818	31,000,514	22,802	230,397,248		230,397,248	1
	32,000,321	22,002	230,337,210		230,377,240	-
132,124,920 24,767,517	25,489,140 485,836	_	159,163,284 31,188,745	• • •	159,163,284 31,188,745	1
156,892,437	25,974,976	_	190,352,029		190,352,029	1
92,602	-	_	11,736,097		11,736,097	1
_	-	-	-	1,277,242	1,277,242	1
9,244	50	-	- 299,280	-	- 299,280	- 1
156,994,283	25,975,026	_	201,788,846	1,277,242	203,066,088	1
						1
1,293,967	8,994,931	-	10,288,898	12 6/1	10,288,898	1
24,641,596 3,400,628	_	_	24,641,596 8,419,523	13,641	24,655,237 8,419,523	2
6,467,232	-	-	6,467,232	-	6,467,232	2
35,500,348	-	-	48,522,647	1,263,842	49,786,489	2
5,156,166	Ξ	_	5,250,866 5,321	_	5,250,866 5,321	2
76,459,937	8,994,931	-	103,596,083	1,277,483	104,873,566	2
67,093,607	14,058,534		81,152,141	-	81,152,141	2
4,277,979		-	4,318,850	-	4,318,850	2
310,707	-	-	687,015	_	687,015 - 194,730	2
	25,216 1,780,422	_	- 194,730 10,074,181		10,074,181	3
- 224,991	(OU 4//	_			2,155,065	3
- 224,991 8,004,739 1,072,305	1,115,923	-	2,155,306	- 241	2,133,003	13
8,004,739		-	2,155,306	- 241	203,066,088	-



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1.	Preliminary Electric Power Statistics, May 1971	
	Catalogue No. 57-001	1
2.	Preliminary Butanes Statistics, February 1971	2

# 1. Preliminary Electric Power Statistics, May 1971 Catalogue No. 57-001

Net generation in May 1971 rose 4.2% to 17,137,507 thousand kwh. from 16,447,871 thousand kwh. There were increases in net generation in all provinces except Newfoundland and Saskatchewan where decreases amounted to 13.8% and 3.1% respectively. The largest increases occurred in Nova Scotia and New Brunswick where they amounted to 12.3% and 24.3% respectively. Hydro generation increased 4.8% while thermal production increased 1.3%.

Imports increased 17.1% and exports increased 34.6% compared with May 1970. Firm energy consumption increased 2.8%.

Total generation for the twelve month period ending May 31, 1971 amounted to 208,170,725 thousand kwh. compared with 207,481,089<sup>r</sup> thousand kwh. for the twelve months ending in April.

Seasonally adjusted net generation in May amounted to 17,434 million kwh. compared with 17,539<sup>r</sup> million kwh. in April and 17,424<sup>r</sup> million kwh. in March. Firm energy consumption amounted to 16,955 million kwh. on a seasonally adjusted basis. The comparable figures for April and March were 17,150<sup>r</sup> million kwh. and 17,760<sup>r</sup> million kwh. respectively.

# Preliminary Electric Energy Statistics

(thousand Kwh)

		May 1971	
	1969	1970	1971
Net generation — Hydro	13,078,812	13,506,721	14,157,057
Thermal	2,409,271	2,941,150	2,980,450
Total net generation	15,488,083	16,447,871	17,137,507
nergy imported from U.S.A.	216,852	168, 226	197,029
nergy exported to U.S.A.:			
Firm	78,858	77,677	126,355
Secondary	220,547	357,987	459,930
Total exported to U.S.A	299,405	435,664	586,285
et energy used in Canada	15,405,530	16,180,433	16,748,251
econdary energy used in Canada	176,860	111,350	113,695
irm energy used in Canada	15,228,670	16,069,083	16,634,556

### 2. Preliminary Butanes Statistics, February 1971

Production of Butanes for February 1971 increased to 1,441,424 barrels from 1,301,312 during the same month last year.

The export for the month was 877,621 barrels, an increase of 161,859 barrels over February 1970, while sales to domestic distributors dropped to 194,243 barrels from 213,399 barrels for the same periods respectively.

Butanes February

	Atlantic	Quebec	Ontario	Man.   and   Saskat.	Alberta	B.C.	N.W.T. and Yukon	Totals
<u>1971</u>								
Supply							1	
Refinery Production	(3)	80,417	(1,411)	24,476	18,521 1,212,993	45,305 38,386	_	165,569 1,275,855
Imports Interprovincial "IN" Inventory change	(3)	2,292 (2,727)	85,181 14,778	30,670 (4,726)	56,895	6,013 746	4,652	64,966
Totals	(3)	79,982	98,548	73,157	1,288,409	90,450	4,652	1,506,390
Disposition								
Plant and refinery use	29,783 (18,504)	44,925	102,620	17,234	10   14,218   87	9,805	_	29,793 170,298 87
Miscible flood	34,267	_	- (3,557)	23,507	87,668   5,259   119,401	5,734 50,240	4,652	87,668 45,260 194,243
Exports  District I	-	-	_ 945	31,800	269,924	_	_	302,669
" IV		- - -			174,258 376,054	24,650		174,258 400,704
Losses or gains	-	(10,489)	(4,539) 3,079	302 314	128,829 (13,028) 125,729	_ 21 _	_	129,131 (27,721
Totals	(3)	79,982	98,548	73,157	1,288,409	90,450	4,652	1,506,390
<u>1970</u>								
Supply								
Refinery production	(3)	93,030	129,092	22,938 20,983	13,632 962,235	31,491 27,911	_	290,183
Imports Interprovincial "IN" Inventory change	(3)	2,585	9,583 74,960 46,401	51,573 (4,541)	6,187 (14,588)	9,663 (4,906)	4,604	9,583 24,951
Totals	(3)	95,615	260,036	90,953	967,466	64,159	4,604	1,335,846
Disposition								
Plant and refinery use Interproduct transfers	24,830 (3,562)	50,834	198,238 —	7,511	37,626	12,415	-	24,830 265,436 37,626
Miscible flood	37,405		- - 58,894	59,227	37,560 43,354 57,405	8,041 33,269	4,604	37,560 88,800 231,399
Exports  District I  District II	_	_	_	12,266	158,860	_	_	- 171,126 123,000
District IV		_			123,000 411,202	10,434	_	421,636 - 10,902
Losses or gains	where early	(13,892)	(3) 2,907	(302)	10,979 (47,182) 134,662		_	(58,469)
Interprovincial "OUT"	-	_	_	12,325	134,002			

<sup>(1)</sup> Excludes return to formation. (2) Identifiable industrial sales have been allocated to this category. Distributor sales may contain sales to industrial. Interproduct transfers category may contain sales to petrochemical industry. (3) Included with Quebec.



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2.	Oil Pipe Line Transport, May 1971, Catalogue No. 55-001	4
3.	Crude Petroleum and Natural Gas Production April, 1971, Catalogue No. 26-006	4

# 1. Preliminary Liquefied Petroleum Gas Statistics, March 1971 and 1970

Production of LPG for March 1971 increased to 4,266,090 barrels from 3,729,312 during the same month last year.

The export for the month was 1,648,740 barrels, an increase of 419,621 barrels over March 1970, while sales to domestic distributors jumped to 1,571,547 from 1,141,166 barrels for the same periods respectively.

Butanes

	Atlantic	Quebec	Ontario	Manitoba and Saskatchewan	Alberta	British Columbia	Northwest Territories and Yukon	Canada
				ba	rrels			
March 1971					1			
March 1971								
Supply								
Refinery production	(3)	82,042	26,347	22,060 28,338	14,097	45,149 16,638	-	189,695 1,361,065
Imports Interprovincial "IN" Inventory change	(3)	12,742 3,478	62,035 8,014	44,416 (15,662)	(163, 504)	22,511 242	6,987	(167,432)
Totals	(3)	98,262	96,396	79,152	1,166,682	84,540	6,987	1,383,328
Disposition								
Plant and refinery use	24,845	_	_	-	946	****	_	25,791
Interproduct transfers	(4,373)	57,388	84,011	8,215	13,400	8,029	-	166,670
Gas enrichment	_	_	-	-	16,766 186,537		100	16,766
Petrochemical and industrial (2)	21,160	-	_		(561)	5,374	_	25,973
Distributors	-	-	(33,037)	49,303	168,319	66,743	6,987	258,315
District I	_	_	_	_	_	_	_	
District II	Mana	_	31,078	21,743	234,226	_	****	287,047
District IV	_	_	_	_	136,917	2 7/2	-	136,917
Off Shore	_	_		_	265,458	3,743	_	269,201
Losses and gains		-	-	(77)	10,326	_	none	10,249
Adjustments	_	(758)		(32)	12/ 2/9	651		(138)
Interprovincial Out sociolosississis			14,343	_	134,348		_	• • •
Totals	<b>(</b> 3)	98,262	96,396	79,152	1,166,682	84,540	6,987	1,383,328
March 1970								
Supply								
	40.1							
Refinery production	(3)	105,459	202,151	35,268 28,207	12,300	17,625	-	372,803
Imports		-	49,928	-	- 1,020,132	18,814	ento man	1,075,173
Interprovincial "IN"	(3)	1,505	81,205	35,415	5,946	8,319	3,081	
	(3)	(1,060)	(20,878)	2,238	(209, 222)	3,516	_	(225,406)
Totals	(3)	105,904	312,406	101,128	837,176	48,274	3,081	1,272,498
Disposition								
Plant and refinery use	27,474	_	_	_			-	27,474
Interproduct transfers	8,584	75,917	248,987	8,632		6,354	-	348,474
Gas enrichment			_	-	29,815	-	_	29,815
Petrochemical and industrial(2)	18,403	_	_	_	85,136 42,943	6,523	_	85,136 67,869
Distributors		33	51,490	42,421	57,415	35,397	3,081	189,837
Exports: District I	_	_						
District II		_	_	21,329	183,791		_	205,120
District IV	-	-	-		83,252	_	_	83,252
Off Shore	-	_		_	247,460	-	-	247,460
Losses or gains	_	_	_	(238)	5,963	-	-	5,725
Adjustments	-	(25, 254)	10,424	(250)	(2,834)	-	_	(17,664)
Interprovincial "OUT"	-	747	1,505	28,984	104,235	-	-	
Totals	(3)	105,904	312,406	101,128	837,176	48,274	3,081	1,272,498

<sup>(1)</sup> Excludes return to formation.
(2) Identifiable industrial sales have been allocated to this category. Distributor sales may contain sales to industrial consumers.
(3) Included with Quebec.

Canadian Propane Supply and Disposition

	Atlantic	Quebec	Ontario	Manitoba and Saskat- chewan	Alberta	British Columbia	Northwest Terri- tories and Yukon	Canada
March 1971				ba	rrels			
			İ				1	
Supply								
Refinery production	46,361	181,242	243,612	21,338	2 006 /22	33,313	-	525,866
Gås Processing plant production(1) Imports	_	2,720	_	65,356	2,086,422	37,686	-	2,189,464 2,720
Interprovincial "IN"	_	94,243	198,621	192,130	_	76,071	9,359	2,720
Inventory change	3,799	8,998	(69,923)		(215,181)	3,869	-	(271,665
, o								
Totals	50,160	287,203	372,310	275,597	1,871,241	150,939	9,359	2,446,385
Disposition								
Plant and refinery use	-	8,000	17,123	5,619	1,563	-	-	32,305
Gas enrichment		_		_	617	-	_	617
Miscible flood	_	27,882	15,647	_	91,127	6,423	_	141,079
Distributors	51,968	246,811	302,774	211,444	352,733	138,143	9,359	1,313,232
Exports:						ĺ		, ,
District I	-	-	-	-	48,550	-	-	48,550
District II	-	-	18,185	56,014	429,421	-	-	503,620
District IV	_	_	_ [		38,769 193,200	_	_	38,769 193,200
District V	_		_	_	168, 399	3,037		171,436
Losses or gains	_	(2,706)	1,586	301	(16,882)	1,449	_	(16, 252
Adjustments	(1,808)	6,770	7,840	731	6,296			19,829
Interprovincial "OUT"	-	446	9,155	1,488	557,448	1,887	-	
Totals	50,160	287,203	372,310	275,597	1,871,241	150,939	9,359	2,446,385
March 1971								
Supply								
Refinery production	50,762	199,247	119,205	27,388	2,800	12,523	_	411,925
Gas Processing plant production(1)	_	_	-	70,118	1,757,238	42,055	-	1,869,411
Imports		1,608	128	-	→ 0.740	-		1,736
Interprovincial "IN"	802	68,873	141,866	109,488	3,763	56,306	6,566	
Inventory change	(2, 158)		7.7 721		(210 623)	1 116		(255 008
	` ′ ′	5,956	47,731	10,970	(318,623)	1,116	china	(255,008
Totals	49,406	276,684	47,731 308,930		(318,623)	1,116	6,566	(255,008 2,028,064
Totals				10,970	1,445,178		1000	2,028,064
Totals  Disposition Plant and refinery use				10,970			6,566	2,028,064
Totals  Disposition Plant and refinery use Gas enrichment	49,406	276,684	308,930	10,970 217,964 3,161	1,445,178 3,857		1000	2,028,064
Totals  Disposition Plant and refinery use Gas enrichment Miscible flood	49,406  	276,684 5,053 —	308,930 2,519	10,970 217,964 3,161 -	1,445,178 3,857 58,145	112,000	6,566	2,028,064 14,590 58,145
Totals  Disposition Plant and refinery use Gas enrichment Miscible flood Petrochemical and Industrial(2)	49,406 - - - 255	5,053 - 27,347	308,930 2,519 - - 139,530	10,970 217,964 3,161 - -	1,445,178  3,857  58,145 124,594	112,000	6,566 - - - -	2,028,064 14,590 
Disposition Plant and refinery use Gas enrichment Miscible flood Petrochemical and Industrial(2) Distributors	49,406  	276,684 5,053 —	308,930 2,519	10,970 217,964 3,161 -	1,445,178 3,857 58,145	112,000	6,566	2,028,064 14,590 
Totals  Disposition Plant and refinery use Gas enrichment Miscible flood Petrochemical and Industrial(2)	49,406 - - - 255	5,053 - 27,347	308,930 2,519 - - 139,530	10,970 217,964 3,161 - - 133,983	1,445,178 3,857 58,145 124,594 200,897 85,971	112,000	6,566 - - - -	2,028,064  14,590  58,145 291,726 951,329
Totals  Disposition Plant and refinery use Gas enrichment Miscible flood Petrochemical and Industrial(2) Distributors Exports: District I District II	49,406 - - - 255	5,053 - 27,347	2,519 - 139,530 253,596	10,970 217,964 3,161 - -	1,445,178 3,857 - 58,145 124,594 200,897 85,971 336,606	112,000	6,566	2,028,064 14,590 
Totals  Disposition Plant and refinery use  Gas enrichment Miscible flood Petrochemical and Industrial(2) Distributors  Exports: District I District II District IV	49,406 - - 255 28,776	276,684  5,053  - 27,347 224,774	308,930 2,519 - 139,530 253,596 5,375	10,970 217,964 3,161 - - 133,983	1,445,178  3,857  58,145 124,594 200,897  85,971 336,606 38,649	112,000	6,566 - - - -	2,028,064  14,590  58,143  291,726  951,329  91,346  407,651  38,649
Totals  Disposition Plant and refinery use Gas enrichment Miscible flood Petrochemical and Industrial(2) Distributors Exports: District I District II District IV District V	49,406 - - 255 28,776 - - -	276,684  5,053  27,347 224,774	308,930 2,519 - 139,530 253,596 5,375	10,970 217,964 3,161 - - 133,983	1,445,178  3,857  58,145 124,594 200,897  85,971 336,606 38,649 110,248	112,000	6,566	2,028,064  14,590  58,14* 291,726 951,329  91,344 407,651 38,645 110,248
Totals  Disposition Plant and refinery use Gas enrichment Miscible flood Petrochemical and Industrial(2) Distributors Exports: District I District II District II District IV Offshore	49,406 - - 255 28,776 - - -	276,684 5,053 - 27,347 224,774	308,930 2,519 - 139,530 253,596 5,375	10,970 217,964 3,161 - - 133,983 - 71,045	1,445,178  3,857  58,145 124,594 200,897  85,971 336,606 38,649	112,000	6,566	2,028,064 14,590 
Totals  Disposition Plant and refinery use  Gas enrichment Miscible flood Petrochemical and Industrial(2) Distributors  Exports: District I District II District II District IV District V Offshore Losses or gains Adjustments	49,406	276,684  5,053  - 27,347 224,774  - (210)	308,930 2,519 - 139,530 253,596 5,375 - -	10,970 217,964 3,161 - - 133,983 - 71,045 - -	1,445,178  3,857  58,145 124,594 200,897  85,971 336,606 38,649 110,248 37,994	112,000   102,737   7,399 20 (40)	6,566	2,028,064 14,590 58,145 291,726 951,329 91,346 407,651 38,649 110,246 45,393
Disposition Plant and refinery use Gas enrichment Miscible flood Petrochemical and Industrial(2) Distributors Exports: District I District II District IV District V Offshore Losses or gains	49,406 - - 255 28,776 - - -	276,684 5,053 - 27,347 224,774	308,930 2,519 - 139,530 253,596 5,375 - - 134	10,970 217,964 3,161 - - 133,983 - 71,045 - - - 222	1,445,178  3,857  58,145 124,594 200,897  85,971 336,606 38,649 110,248 37,994 13,362	112,000 - - - 102,737 - - - 7,399 20	6,566	2,028,06 <sup>2</sup> 14,590 58,14 <sup>4</sup> 291,72 <sup>6</sup> 951,32 <sup>9</sup> 91,34 <sup>6</sup> 407,65 <sup>1</sup> 38,64 <sup>9</sup> 110,24 <sup>8</sup> 45,39 <sup>1</sup> 13,27

<sup>(1)</sup> Excludes returned to formation.
(2) Indentifiable industrial sales have been allocated to this category. Distributor sales may contain sales to industrial.

# 2. Oil Pipe Line Transport, May 1971, Catalogue No. 55-001

Net receipts of crude oil, condensate, pentanes plus and refined petroleum products by Canadian oil pipe lines during May increased 9.8 per cent to 1,960,200 B/D from 1,786,000 B/D for the same period of the preceding year; domestic oils amounted to 1,555,500 B/D (up 10.7%) and imported oils were 404,700 B/D (up 6.4%).

Net deliveries of crude oil, condensate, pentanes plus and refined petroleum products during the month rose 8.8% to 1,949,000 B/D from 1,790,900 B/D last year. Included in the month's deliveries were 1,289,500 B/D to domestic points (up 2.2%) and 659,500 B/D for export (up 24.6%).

For the five-month period, net receipts of all commodities were 2,187,100 B/D, an increase of 6.4 per cent over the same period of 1970; deliveries rose 6.0 per cent, to 2,180,300 B/D. The imports by pipe line for the period increased to 441,600 B/D while the exports of the same commodities rose to 739,100 B/D increases of 2.4 per cent and 7.3 per cent, respectively.

Total traffic for May amounted to 29,426 million barrel miles with an average length of haul of 487.0 miles.

Oil held by Canadian pipe line systems totalled 26,846,861 barrels by the end of May. Inventories of crude oil and equivalent held in Canada increased by 868,481 barrels. Inventories of crude oil and equivalent held in the United States decreased by 494,304 barrels, resulting in an increase of 374,177 barrels in inventory in Canada and the United States.

Oil Pipe	Line	Supply	and	Disposition
----------	------	--------	-----	-------------

		May	1971		Year to d	ate 1971
Supply and disposition	Crude oil and equiva- lent	Refined petroleum products and L.P.G.'S.	Total volume	% change from May 1970	Total volume	% change from previous year
			'000 barre	ls per day		
Net receipts				:		
Domestic	1,304.7 402.7	250.8 2.0	1,555.5 404.7	+ 10.7 + 6.4	1,745.5 441.6	+ 7.4 + 2.4
Total net receipts	1,707.4	252.8	1,960.2	+ 9.8	2,187.1	+ 6.4
Net deliveries						
Domestic	1,051.2 644.7	238.3 14.8	1,289.5 659.5	+ 2.2 + 24.6	1,441.2 739.1	+ 5.3 + 7.3
Total net deliveries	1,695.9	253.1	1,949.0	+ 8.8	2,180.3	+ 6.0
Inventory change (barrels)	374,177	101,867	476,044	_	1,030,100	-

#### 3. Crude Petroleum and Natural Gas Production April 1971, Catalogue No. 26-006

According to preliminary data, the production of crude petroleum and equivalent hydrocarbons during April 1971 amounted to 40,203,044 barrels (1,340,111 barrels per day), an increase of 17.3%, or 197,941 barrels per day from April 1970.

Preliminary figures of natural gas net new production in April 1971 indicate an increase of 5.7% to 226,434,083 Mcf. from 214,145,651 in April 1970.

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	New Brunavick	Ontario	Manitoba	Saskat- chewan	Alberta	British Columbia	Northwest Territories	Total Canadian sources	Total Foreign sources	Total all sources
Swply					barrels of 35	Canadian	gallons			
Domestic production Crude oil Synthetic crude oil Less returned to formation	819	91,378	481,211	7,211,456	25,699,411 761,528 351,840	2,109,653	89,379	35,683,307 761,528 351,840		35,683,307 761,528 351,840
Totals	819	91,378	481,211	7,211,456	26,109,099	2,109,653	89,379	36,092,995	:	36,092,995
Condensate	+ 1	1 1	1 [	30,441	68,386	8,487	1 1	76,873	0 0	76,873
Net withdrawals	819	91,378	481,211	7,241,897	30,084,873	2,213,787	89,379	40,203,344		40,203,344
Imports			٠	:				:	17,905,683	17,905,683
Total supply	819	91,378	481,211	7,241,897	30,084,873	2,213,787	89,379	40,203,344	17,905,683	58.109.027
Disposition										
Deliveries to refineries Atlantic Provinces	. 1	ı	1							
Quebec	1		1	1	1 1	1 1	1 1	1 1	5,124,326	5,124,326
Manitoba	i i	91,378	388,737	3,082,895	7,606,340	1 1	1 1	11,169,350		11,169,350
Alberta		ı	i	71,657	840,712	-	1 1	912,369	9 1	912,369
British Columbia	1 1 1	l f 1	1 1 1	1 1 1	1,136,348	1,771,341	1 100	3,034,832	1 1	3,034,832
Totals	-	91,378	404,309	3,755,616	12,871,428	1,771,341		0 0	17,902,461	36.878.363
Exports to U.S.A.										
Petroleum Administration District I	1 1	1 1	54.907	174,450	2,033,555	į į	1	2,208,005	1	2,208,005
Δ	1 1		1	1 1	1,978,668	341,953	1 1 1	1,978,668		1,978,668
Totals	1	į	54,907	3,392,075	16,869,520	341,953		20,658,455		20.658 455
Inventories Opening - Field and plant	2,453	1	51.421	515,605	1 697 463	37, 601	000	200		
Closing - Field and plant	2.620	-	15,364	5,234,077	30,282,299	1,203,380	060666	36,735,120	367,108	2,401,523
Transporters'			33,163	5,293,988	29,951,109	1,273,688	102,507	2,295,384	367,108	2,295,384
Net change	167	1	21,039	45,906	- 463,269	104,229	2,617	- 289,311	1	- 289,311
Deliveries to other purchasers	477	1	estite	***	- 2,854	395	4,932	2,950	***************************************	2.950
Field and plant use	1 1	1 1	1 1	48,300	11,789	1	I	11,789	-	11,789
Losses and adjustments	175	Name of Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street	926		764,431	4,131	100 eee	761,431	3,222	764,653
Total disposition	819	91,378	481,211	7,241,897	30,084,873	2,213,787	89,379	40,203,344	17,905,683	58,109,027
Figures not appropriate or not applicable.	pplicable.									

TABLE 2. Supply and Disposition of Natural Gas by Source, Canada, April 1971.

		New Brunswick	Quebec	Ontario	Saskatchewan
0.			Mcf.		
	A. FIELD AND PROCESSING PLANTS	1			
	Supply				
	SERVING CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CONTROL OF CON	8,432	14,976	1,199,487	7,226,995
2	Gross new production	-	-	-	1,453,105
3	Net new production (1 - 2)	8,432	14,976	1,199,487	5,773,890
4	Reproduced		en.	-	
5	Less injected and stored		-		_
6	Net withdrawals	8,432	14,976	1,199,487	5,773,890
	Disposition				
7	Field disposition and uses	115	_	_	487,35 52,40
8	Sathering system disposition and uses Processing plant disposition and uses:	Adam Didated			
9a 9b	Processing shrinkage	eacon marks	_		182,62 156,57
0	Other uses	-	Marine I	enn.	59,67
1 2	Adjustment	8,317	14,976	1,199,487	4,835,25
3	Total disposition	8,432	14,976	1,199,487	5,773,89
,					
	B, GAS UTILITIES				
	Supply				
4	Receipts of marketable gas				
4a 4b	Fishts	8,317	14,976	1,199,487	1,489,89 3,345,30
5	Total (14a + 14b)	8,317	14,976	1,199,487	4,835,2
.6	Receipts from distributor storage	_	15,774	5,757,349	203,70
7a	Other receipts(1)	-	-	_	8,00
8	Total supply of marketable gas				
	(15 + 16 + 17 + 17a)	8,317	30,750	6,956,836	5,047,0
	Disposition				
	Salas		Name and Address of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of t		
9	British Columbia			_	
0	Alberta	_		6.9%	
21	Saskatchewan	400	-		5,809,2
2	Manitoba	_	_	7,490,615	
4	Quebec	_	30,750	7,490,013	
5	New Brunswick	6,013	-	-100	
16	Total sales (19 to 25 inclusive)	6,013	30,750	7,490,615	5,809,2
17	ExportsOther deliveries(2)	-	-	-	38,9
29	Delivered to distributor storage		_	_	724,0
0	Pipeline line pack fluctuation	_			8,2
1	Pipeline fuel		_	28,264	188,1
32	Pipeline losses etc.	2,304	-	- 562,043	- 1,721,6
3	Total disposition of marketable gas (26 to 32 inclusive)	8,317	30,750	6,956,836	5,047,0

<sup>(1)</sup> L.P.G. for gas enrichment, peak shaving or temporary supply.
(2) Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLE 2. Supply and Disposition of Natural Gas by Source, Canada, April 1971

Alberta	British Columbia	Northwest Territories	Total Canadian sources	Total Foreign sources	Total all sources	
		Mcf.				+
195,880,370 4,275,361	28,586,148 779,132	101,828 76,555	233,018,236 6,584,153	0 0 0	233,018,236 6,584,153	
191,605,009	27,807,016	25,273	226,434,083		226, 434, 083	1
10 181 572	/ 79 601	-Aug	10,620,262	• • •	-	
19,151,572	478,691 27,328,325	25 272	19,630,263	• • •	19,630,263	-
1/2,455,457	27,320,323	25,273	206,803,820	4 0 0	206,803,820	
1,128,413 646,134	1,187,038	_	2,802,920 698,535	• • •	2,802,920 698,535	
23,435,854	573,019	***	24,191,502	0 0 11	24,191,502	
8,038,042 102,278	2,916,799	25,273	11,111,413		11,111,413	
- 2,449,275 141,551,991	14,435 22,637,034	_	- 2,434,840 170,247,063		- 2,434,840 170,247,063	
172,453,437	27, 328, 325	25,273	206,803,820	* * *	206,803,820	
122,144,571	22,148,503 488,531	_	145,782,964 24,464,099		145,782,964 24,464,099	
141,551,991	22,637,034	Ф.	170, 247, 063	-	170, 247, 063	
26,777	-	-	6,003,664	L14 277	6,003,664	-
8,181	50	_	16,231	414,277	414,277 16,231	
141,586,949	22,637,084	-	176,266,958	414,277	176,681,235	-
1,040,121	6,686,916	whence	7,727,037	_	7,727,037	
22,160,805	-	-	22,160,805 7,967,751	8,299	22, 169, 104 7, 967, 751	
5,295,213		-	5,295,213	-	5,295,213	
36,646,688 4,616,866	_	_	44,137,303 4,647,616	406,523	44,543,826 4,647,616	
	_	_	6,013	-	6,013	
71,918,205	6,686,916	-	91,941,738	414,822	92,356,560	-
62,400,032 4,137,758	14,277,503	_	76,677,535 4,176,698	-	76,677,535 4,176,698	
4,137,738	emp emp		5,023,825	=	5,023,825	
- 31,931	14,263	_	- 9,387 8,437,604	~	- 9,387 8,437,604	
6,846,414	1,374,761 283,641	_	- 9,981,055	- 545	- 9,981,600	
7,505,527			Y			

<sup>...</sup> Figures not appropriate or not applicable.



For further information write to DBS Energy and Minerals Section, Ottawa, or telephone 992-6014 (Area Code 613)

\$5.00 A YEAR

Catalogue No. 57-002 Vol. 6, No. 35

#### CONTENTS

- - 1. Preliminary Butanes Statistics, 1969, 1968 and 1967

Production of butanes in 1969 has reached close to 15 million barrels, showing an increase of 2.7 per cent over 1968. The percentage increase of 1968 production over 1967 was 7.4 per cent.

The demand for butanes climbs steadily with the bulk of the increases due to exports to U.S.A. up 6.1 per cent in 1969 over 1968 and up 20.4 per cent in 1968 over 1967.

These statistics show provincial source and end disposition of the product, without taking into account intermediate interprovincial transfers.

m -050

# Canadian Butame Supply and Disposition

	Carr	adam zas	se buppe)	•				
	Atlantic	Quebec	Ontario	Manitoba and Saskat- chewan	Alberta	British Columbia	Northwest Territories and Yukon	Total
Year 1969								
Supply								
Refinery production  Gas Processing plant production(1)  Imports  Interprovincial "IN"  Inventory change	(3)	1,050,671 - 63,941 4,905	1,782,465 - 696,475 1,521,193 (30,179)	245,724 347,757 - 168,986 35,217	134,404 10,419,388 50,246 (150,260)	406, 207 417, 540 — 224, 216 (2, 855)	17,582	3,619,471 11,184,685 696,475  (143,172)
Totals	(3)	1,119,517	3,969,954	797,684	10,453,778	1,045,108	17,582	15,357,459
Disposition								
Plant and refinery use Interproduct transfers Gas enrichment Miscible flood Petrochemical and Industrial(2) Distributors	237,355 182,657 — 257,869	wandib dinapi shipper	2,674,784 - - 1,194,658	86,004 - - 5,965 229,892	(761) 190,650 51,062 577,355 778,439	16,578 126,809 — 77,367 698,444	17,582	253,933 3,590,478 190,650 51,062 918,556 2,919,583
Exports: District I District II District IV District V Offshore	ome Store	er-vir Ciçin Gilger Giller Giller Giller		236,839	1,714,873 1,410,824 3,974,499	98,888		1,951,712 1,410,824 4,073,387
Losses or gains	(52,534)	(1,572) (26,523) 712		1,902 (639) 237,721	125,863 (113,384) 1,744,358	29, 299 (2, 277)	-	155,498 (158,224)
Totals	(3)	1,119,517	3,969,954	797,684	10,453,778	1,045,108	17,582	15, 357, 459
<u>Year 1968</u>								
Supply								
Refinery production Gas Processing plant production(1) Imports Interprovincial "IN" Inventory change Totals	(3)	30,047	2, 316, 304 380, 826 908, 267 62, 366 3, 667, 763	265,300 406,489 — 219,506 17,947 909,242	160,355 9,487,923 	527,546 45,366 11,339	3,855	3,985,630 10,421,958 380,826  20,840 14,809,254
Disposition								
Plant and Refinery use	221,440	399,658				63,373 531,567	3,855	
District I District II District IV District IV Offshore Losses or gains Adjustments Interprovincial "OUT"	(1,640	1,678 (3,919 11,229	(21,875	1,226	1,173,544 3,265,549 123,753 103,027 13,287	7,537 (3,590 (2,974	-	42,816 2,213,884 1,173,544 3,443,594 131,290 104,546 (15,985)
Totals	(3)	909,410	3,667,763	909,242	9,587,711	948, 372	3,85	14,809,254
				1		1		

<sup>(1)</sup> Excludes return to formation.
(2) Identifiable industrial sales have been allocated to this category. Distributor sales may contain sales to industrial.

Interproduct transfers category may contain sales to the petrochemical industry.
(3) Included with Quebec.

#### Canadian Butanes Supply and Disposition

	Atlantic	Quebec	Ontario	Manitoba and Saskat- chewan	Alberta	British Columbia	Northwest Territories and Yukon	Total
Year 1967  Supply  Refinery production	(3) - (3) (3) (3)	1,045,013 - - 5,259 7,190 1,057,462	226,935 911,932 128,444	316,075 393,909 — 471,053 44,394 1,225,431	121, 269 8, 306, 988 - 24, 448 292, 881 8, 745, 586	442,314 588,118 - 40,239 (9,838) 1,060,833		4,129,836 9,289,015 226,935  463,071 14,108,857
Disposition  Plant and refinery use Interproduct transfers Gas enrichment Miscible flood Petrochemical and Industrial(2) Distributors Exports: District I District II District IV District V Offshore Losses or gains Adjustments Interprovincial "OUT"	190, 291 156, 992 - 17, 670 - - - - - -		2,327,404 - 1,170,870 - 1,309 - 8,621 (41,543) 5,815	250 71,685 - - - 606,449 - 463,688 - - (472) 35,520 48,311	28,961 37,511 100,330 432,525 1,449,242 	106,548 248,802 - 21,650 531,101 - 137,733 - 1,763 4,092 9,144	-	297,089 3,451,422 37,511 100,330 471,845 3,859,143 - 2,330,076 216,241 3,273,608 - 157,934 (86,342)
Totals	(3)	1,057,462	3,472,476	1,225,431	8,745,586	1,060,833	486	14,108,857

(1) Excludes return to formation.

(2) Identifiable industrial sales have been allocated to this category. Distributor sales may contain sales to industrial.

Interproduct transfers category may contain sales to the petrochemical industry.

(3) Included with Quebec.

#### 2. Preliminary Data Refined Petroleum Products, May 1971

Production of refined petroleum products decreased .04% in May to 37,521,012 barrels from 37,535,309 in the same month last year, according to an advance release of data that will be contained in the May issue of the DBS report "Refined Petroleum Products", Catalogue No. 45-004.

Receipts of crude oil increased 4.1% in May to 38,828,046 barrels from 37,291,710 a year earlier. There was 2.3% less domestic crude at 20,617,371 barrels versus 21,096,741 and, 12.4% more imported crude at 18,210,675 barrels versus 16,194,969. Domestic disappearance of finished petroleum products increased 2.8% to 41,687,570 barrels from 40,538,083 in the same month last year.

Refinery Production in Canada of Selected Petroleum Products, May 1971

turbo fuel atove oil Diesel Light Heavy products 1971  (1) (1) (1) (1) (2) - (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		TO 4 OM	Aviation	O A A		Fuel oil		-	Total all products	products
(1) (1) (1) (1) (1) (2) - (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		gasoline	fuel	stove oil	Diesel	Light	Нежиу	products	Cumulative 1971	Cumulative 1970
(1) (1) (1) (2) - (1) (1) (1) (2) - (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)					barrels	of 35 Canadian	gallons			
(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)						of an individual in the second				
986,891 148,390 240,070 (2) 775,845 2,189,435 5,089,100 21,187,418 35,089,100 24,00,886 15,887,274 2,306,721 3,543,096 12,502,680 67,183,993 304,846 1,587,274 1,585,443 10,863,176 64,492 1,00,871 1,09,777 1,917,774 1,786,443 10,863,176 65,780 67,183,994 101,823 1,291,340 8,194,133 1559,043 159,967 308,244 895,370 138,045 4100,243 3,441,212 16,437,912 11,559,043 159,967 308,244 895,370 138,045 4100,243 3,441,212 16,437,912 11,2771,864 1,306,928 11,366,531 4,922,986 5,190,375 38,989,843 -194,736,057 -194,736,057 11,596,249 5,498,683 9,216,231 19,972,280 31,908,074 35,963,294 -194,736,057 -194,736,057 11,900,149 2,498,683 9,216,231 19,972,280 31,908,074 35,963,294 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,057 -194,736,05	and	(E)	(1)	£	1	(E)	3	(1)	(1)	Ξ
3,528,820 4,30,889 304,846 1,587,774 2,306,721 3,543,096 12,502,080 67,153,393 40,001,164 325,035 343,834 1,109,337 1,917,274 1,768,443 10,863,176 57,096,324 5,916,536 67,800 67,153,393 10,001,164 325,035 34,922 1,09,871 1,768,443 10,86,243 1,291,340 8,194,133 1,291,340 10,841 1,701,864 1,306,928 11,366,531 4,922,986 5,190,375 38,989,843 17,521,012 1 19,4736,057 10,212,470 10,212,470 11,306,037 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,531 11,306,53		168,891	148,390	240,070	(2)	775,845	2,189,435	5,089,100	21,187,418	19,732,836
4,001,164 325,035 343,834 1,109,337 1,917,274 1,768,443 10,863,176 57,036,534 57,036,534 1,109,337 1,917,274 48,145 10,863,176 57,036,534 57,036,534 1,109,327 1,100,827 1,100,824 1,109,327 1,100,824 1,291,340 1,109,327 1,291,340 1,291,340 1,291,340 1,291,340 1,291,340 1,291,340 1,291,340 1,291,340 1,291,340 1,306,928 1,366,531 4,922,986 5,190,379 8,189,575 37,521,012 - 194,736,057 1,206,935,718 5,578,657 10,212,470 21,441,371 32,732,375 38,989,843 - 194,736,057 1,294,736,057 1,294,736,057 1,294,736,057 1,294,736,123 1,297,2280 31,908,074 35,963,294 - 194,736,057 1,294,736,057 1,294,736,057 1,294,736,057 1,294,736,123 1,297,2280 31,908,074 35,963,294 - 194,736,057 1,294,736,057 1,294,736,057 1,294,736,123 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736,124 1,294,736 1,294,		3,528,820	430,889	304,846	1,587,274	2,306,721	3,543,096	12,502,680	67,153,393	65,152,330
357,719 64,492 1,886 179,777 72,947 44,145 708,527 5,916,536 678,016 1,281,319 100,871 300,994 - 18,029 101,823 1,291,340 8,194,133 11,591,340 155,966,780 66,780 821,448 - 2,424 100,243 3,742,987 18,355,515 15,591,040 1559,967 308,244 895,570 138,045 7,071 81,990 81,990 84,1319 3,742,987 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,515 18,355,5		4,001,164	325,035	343,834	1,109,337	1,917,274	1,768,443	. 10,863,176	57,056,534	53,985,438
678,016         22,148         100,871         300,994         -18,029         101,823         1,291,340         8,194,133           1,651,405         149,470         66,780         821,448         -2,424         100,243         3,441,312         16,437,912           1,559,043         159,967         308,244         895,370         138,045         413,131         3,742,987         18,355,515           d Yukon         12,771,864         1,306,928         1,366,531         4,922,986         5,190,375         8,189,575         37,521,012         -           64,353,718         5,578,657         10,212,470         21,441,371         32,732,375         38,989,843         -         194,736,057            63,830,149         5,498,683         9,216,231         19,972,280         31,908,074         35,963,294         -         194,736,057		357,719	64,492	1,886	179,777	72,947	48,145	708,527	5,916,558	6,062,511
1,551,405 149,470 66,780 821,448	/an	678,016	22,148	100,871	300,994	- 18,029	101,823	1,291,340	8,194,133	8,806,034
d Yukon 1,559,043		1,651,405	149,470	66,780	821,448	- 2,424	100,243	3,241,212	16,437,912	15,972,500
d Yukon 8,806 6,537 — 28,786 — 7,071 81,990 434,594 12,771,864 1,306,928 1,366,531 4,922,986 5,190,379 8,189,575 37,521,012 — 194,736,057 64,353,718 5,578,657 10,212,470 21,441,371 32,732,375 38,989,843 — 194,736,057 63,830,149 5,498,683 9,216,231 19,972,280 31,908,074 35,963,294 — 194,736,057	lumbia	1,559,043	159,967	308,244	895,370	138,045	431,319	3,742,987	18,355,515	17,161,648
12,771,864       1,306,928       1,366,531       4,922,986       5,190,379       8,189,575       37,521,012       -         64,353,718       5,578,657       10,212,470       21,441,371       32,732,375       38,989,843       -       194,736,057          63,830,149       5,498,683       9,216,231       19,972,280       31,908,074       35,963,294       -       -	Territories and Yukon	8,806	6,537		28,786	000	7,071	81,990	434,594	361,363
64,353,718 5,578,657 10,212,470 21,441,371 32,732,375 38,989,843 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,057 - 194,736,05	totals	12,771,864	1,306,928	1,366,531	4,922,986	5,190,379	8,189,575	37,521,012	1	1
63,830,149 5,498,683 9,216,231 19,972,280 31,908,074 35,963,294 -	mlative 1971	64,353,718	5,578,657	10,212,470	21,441,371	32,732,375	38,989,843	1	194,736,057	1
	ulative 1970	63,830,149	5,498,683	9,216,231	19,972,280	31,908,074	35,963,294	1	1	187,234,660

NET SALES in Canada of Selected Petroleum Products, May 1971

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		Aviation	<u> </u>		Fuel oil			Total all	Total all products
	gasoline	turbo	stove oil	Diesel	Light	Heavy	products	Cumulative 1971	Cumulative 1970
				barrels	barrels of 35 Canadian gallons	gallons			
Newfoundland	211,113	76,140	92,778	269,838	155,965	727,845	1,603,261	7,203,474	6,063,440
Maritimes	923,363	67,846	194,488	333,307	660,438	1,540,983	3,878,703	23,225,406	21,164,832
Quebec	3,311,968	400,248	171,932	665,668	1,661,316	3,594,119	10,854,668	66,013,888	68,187,936
	5,565,761	366,900	109,580	1,042,461	1,925,643	2,247,267	12,418,209	74,568,550	69,171,014
Manitoba	664,765	75,961	33,994	308,982	57,520	35,365	1,243,920	6,643,858	6,823,529
Saskatchewan	922,929	25,323	25,926	591,045	42,998	35,961	1,933,017	7,161,836	6,456,963
Alberta	1,427,191	139,826	10,331	729,535	29,575	35,820	2,676,818	10,720,055	10,444,330
British Columbia	1,465,554	159,384	196,66	703,207	334,043	634,066	3,777,511	20,398,556	18,976,555
Northwest Territories and Yukon	29,884	55,676	17,185	100,656	30,667	182	248,412	1,243,216	661,447
Canada totals	14,522,528	1,367,304	756,181	4,744,699	4,898,165	8,851,608	38,634,519		1
Canada cumulative 1971	64,207,848	6,237,818	10,185,950	18,733,260	57,821,030	46,207,209	1	217,178,839	1
Canada cumulative 1970	61,278,307	6,149,605	9,788,111	16,929,223	55,114,102	44,022,261	1	1	207,950,046
				The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon					

IMPORTS into Canada of Selected Petroleum Products, May 1971

	Total all products		741,812 4,209,424 403,119 147,691	5,502,046
	Heavy	S	401,126 2,588,863 156,968 127,036	3,273,993
Fuel oil	Light	barrels of 35 Canadian gallons	565,059	565,059
	Diese1	barrels of 35	329,130 171,670 494	501,294
Xorosono	stove oil		4,343	4,343
Motor	gasoline		571,459	571,965
			Maritimes Quebec Ontario	Canada totals

EXPORTS\* of Selected Petroleum Products, May 1971

	*	Total all products		551,100 331,223 35,334 135 2,297 106,607
		Heavy		551,100 279,070 - 2,297 - 832,467
T	Fuel 011	Light	barrels of 35 Canadian gallons	7,361 - 22,856 30,217
		Diesel	barrels of 35 C	12,147 - 12,147 - 135 - 37,109 2 the Refined Petroleum Products survey.
	Kerosene	stove oil		
	Motor	gasoline		
				Maritimes  Quebec Ontario Saskatchewan Alberta British Columbia  Canada totals  * Only those made by respondents to



### Pubus 1

## service bulletin

## bulletin de service

# Energy statistics

# La statistique de l'énergie

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Catalogue No. 57-002 Vol. 6, No. 36

August - 1971 - Août

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6503-521





Statistics Statistique Canada Canada

1. Coal and Coke Statistics, May 1971

1. Statistique du charbon et du coke, mai 1971 Catalogue  $N^{\text{O}}$  45-002

							9 400	
		ŏ	Coal - Charbon				000	
			Shipments	Industrial	consumers		Industrial	consumers
	Produc-	Landed imports	by producers	Consommateurs industriels	teurs	Produc-	Consommateurs industriels	eurs
	tion	Impor-	Expéditions	Consumption		tion	Consumption	
		l'arrivée	exploitants des mines	Consom- mation	Stocks		Consom- mation	Stocks
			l s	short tons - tonnes courtes	nes courtes		-	
Newfoundland Terre-Neuve	1	ı	1	1	ı	ı	l	1
Prince Edward Island Île-du-Prince-Édouard	1	9	1	l	1	l	1	l
Nova Scotia - Nouvelle-Écosse	208,006	14,259	144,815	44,140	64,918	×	27,994	1
New Brunswick - Nouveau- Brunswick	50,444	ı	28,844	6,828	31,318	I	1	l
Onébec	j	109,834	1	50,168	132,073	×	60,380	63,042
Ontario	ı	2,259,884	1	488, 798	4,458,666	×	422,301	190,576
Manitoba	1	1,280	1	15,748	144,737	1	99	1,091
Saskatchewan	150,608	199	150,931	131,140	226,633	1	ı	I
Alberta	.642,271	1	544,171	316,983	71,915	I	249	243
British Columbia and Yukon Colombie-Britannique et Yukon	325,989	999	289,033	7,544	4,995	×	22,692	38,853
Total Canada 1971	1,377,318	2,386,121	1,157,794	1,061,349	5,135,255	441,014	533,682	293,805
1970	1,198,500	2,932,398	1,035,081	1,209,372	4,384,418	497,551	564,252	210,306
Per cent change - Pourcentage de variation	+ 14.9	- 18.6	+ 11.9	- 12.2	+ 17.1	- 11.4	- 5.4	
x Confidential to meet secrecy tique relatives au secret.	requirements	of the Statistics	Act.	- Confidentiel	en vertu des dispositions de la Loi sur la	lispositions	de la Loi su	r la statis-

- 2. Preliminary Report on Coal Production and Landed Imports of Coal, by Provinces, June 1971
  - Rapport provisoire sur la production du charbon et des importations à l'arrivée du charbon, par province, juin 1971

19	70	19	71
	Landed imports(1)		Landed imports(1)
Production	Importations à	Production	Importations à
			l'arrivée(1)
	snort tons — t	onnes courtes	
181,442 40,203 — — — 152,013 252,364 <sup>r</sup> 286,746	70,251 2,174,304 234 274	194,163 46,514 ————————————————————————————————————	107 89,783 2,505,039 989 132
324,684	-	350,534	521
1,237,452r	2,245,119	1,341,670	2,596,571
1,166,573 230,731 - - 1,485,099 1,067,832 <sup>r</sup> 1,939,881	1,349 193,286 518 207,103 7,069,693 1,906 672	1,203,357 242,868 — — 1,785,893 2,052,581 2,103,886	1,213 118,146 1,118 278,719 6,039,578 7,445 6,379
1,061,285		2,293,589	1,668
6,951,401 <sup>r</sup>	7,474,527	9,682,174	6,454,266
	Production	Imports(1)	Landed imports(1)

<sup>(1)</sup> Supplied by the Department of Energy, Mines and Resources; do not necessarily agree with figures reported in Trade of Canada. — Selon les données du Ministère de l'énergie, mines et ressources; ne sont pas nécessairement les mêmes que celles publiées dans le Commerce du Canada.

r Revised figures. - Nombres rectifiés.

Note: Data represent advance of information included in Monthly Publication No. 45-002 Coal and Coke Statistics. — Nota: Ces données représentent un aperçu de l'information inclus dans la publication mensuelle N<sup>o</sup> 45-002 Statistique du charbon et du coke.

- 3. Sales of Natural Gas, May 1971
- 3. Ventes de gaz naturel, mai 1971

	Customers -	- Clients		
	Space heating		Gas sold	Revenue
	Chauffage d'habitation	Total	Gaz vendu	Recettes
	No	nomb.	Mcf Mpc.	\$
Residential — Domestique				
New Brunswick — Nouveau-Brunswick Québec Ontario Manitoba Saskatchewan Alberta British Columbia — Colombie-Britannique	130 106,337 618,721 116,488 125,731 287,923 191,375	1,383 199,967 753,374 118,582 128,278 290,577 225,910	2,614 541,319 6,939,839 1,168,263 1,475,494 3,307,606 1,464,877	7,242 1,065,052 8,495,839 1,115,142 1,293,381 2,146,754 1,869,296
Canada	1,446,705	1,718,071	14,900,012	15,992,706
Commercial				
New Brunswick — Nouveau-Brunswick  Québec Ontario Manitoba Saskatchewan Alberta British Columbia — Colombie-Britannique		58 10,034 73,280 11,528 17,645 32,781 29,803	2,833 476,243 6,150,820 963,406 854,235 2,877,875 1,653,902	5,358 593,348 5,463,510 708,043 524,321 1,181,193 1,537,094
Canada		175,129	12,979,314	10,012,867
Industrial - Industriel				
New Brunswick — Nouveau-Brunswick Québec Ontario Manitoba Siskatchewan Alberta British Columbia — Colombie-Britannique		1,870 9,321 329 677 652 412	3,063,749 20,870,184 1,677,986 3,330,589 11,210,643 3,686,802	1,677,415 11,199,699 539,677 1,050,426 2,172,785 1,522,808
Canada		13,261	43,839,953	18,162,810
Firm — Service continu		12,441	32,888,690	13,669,193
Interruptible — Service qui peut être in	nterrompu	820	10,951,263	4,493,617
Sales - Total - Des ventes				
New Brunswick — Nouveau-Brunswick Québec Ontario Manitoba Saskatchewan Alberta British Columbia — Colombie-Britannique		1,441 211,871 835,975 130,439 146,600 324,010 256,125	5,447 4,081,311 33,960,843 3,809,655 5,660,318 17,396,124 6,805,581	12,600 3,335,815 25,159,048 2,362,862 2,868,128 5,500,732 4,929,198
Canada		1,906,461	71,719,279	44,168,383
Exports - Total - Exportations			76,576,919	21,039,519
Imports - Total - Importations			1,644,997	734,082

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# **Energy** statistics

# La statistique de l'énergie

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Catalogue No. 57-002 Vol. 6, No. 37 August - 1971 - Août

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Generate Electricity 1970.
(Catalogue No. 57-202) .....

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Consommation par services d'électricité du combustible pour la production d'énergie 1970. (Catalogue N°. 57-202) ......

2



6503-521



TABLE 1. Fuel Used by Utilities to Generate Electricity, 1970

				New- foundland	Prince Edouard Island	Nova Scotia	New Brunswick	Québec	Ontario
			Canada	Terre- Neuve	Île-du- Prince- Édouard	Nouvelle- Écosse	Nouveau- Brunswick	Quesec	Ontario
No.									
E	lectric utilities - Publicly and								
	<pre>privately-operated Quantity of fuel:</pre>								
	Coal:								249,175
1 2	Bituminous — Canadian si Importedsi	hort ton	983,241 8,061,968	-	_	608,186	125,490	_	8,061,968
3 4 5	Sub-bituminous Saskatchewan lignite Other	"	3,370,050 2,784,212	-	- - -	=	- - -	- - -	7,219 161,590 -
6	Total coal s	hort ton	15,199,471		_	608,186	125,490	water	8,479,952
	Petroleum fuels:								26 170 722(1)
7 8	Furnace fuel oil — Light Im Heavy	p. gallon	39,321,926 331,565,277	10,795,478	20,313,339	767,164(1) 116,287,051	543,572(1,2) 95,705,797	1,088,306(2) 59,155,215	36,170,732(1)
9	Diesel fuel oil	11	37,050,699 366,664	8,343,871	56,548 —	1,166,865 —	743,000 —	5,021,991	4,150,339(3) -
11	Total petroleum fuels Im	np. gallon	408,304,566	19,139,349	20,369,887	118,221,080	96,992,369	65,265,512	40,321,071
	Gas:								351,100
12 13	Natural M. Manufactured	cu. ft.	70,725,852	=	_	-	_	-	-
14	Total gas M.	cu. ft.	70,725,852	-	_	-	-	-	351,100
15	Other fuels - Propane	11	13,373	-	-		_	-	-
	Cost of fuel:								
	Coal:								
16 17	Bituminous — Canadian	\$	8,716,098 74,477,730	-	=	5,378,040	959,722	_	2,372,336 74,477,730
18 19 20	Sub-bituminous Saskatchewan lignite Other	\$ \$	4,547,558 7,535,142		- - -	- - -	-	- - -	87,350 1,425,803
21	Total coal	\$	95,276,528	_	-	5,378,040	959,722	_	78,363,219
	Petroleum fuels:								
22	Furnace fuel oil - Light	\$	4,895,341 19,023,983	691,018	1,276,176	97,708 6,261,144	73,393 5,440,448	107,582 3,717,890	4,500,295
24 25	Diesel fuel oil	\$ \$	7,081,335 35,089	1,798,548	7,889	180,745	110,078	817,297	670,065
26	Total petroleum fuels	\$	31,035,748	2,489,566	1,284,065	6,539,597	5,623,919	4,642,769	5,170,360
	Gas:								
27 28	Natural Manufactured	\$	13,436,608			=		-	151,246
29	Total gas	\$	13,436,608	_	_	-	_	-	151,246
30	Other fuels — Propane	\$	26,086	-	-	_		-	-
31	Total all fuels	\$	139,774,970	2,489,566	1,284,065	11,917,637	6,583,641	4,642,769	83,684,825
12	Per cent of total for Canada		100.00	1.78	0.92	8.53	4.71	3.32	59.87

See footnote(s) at end of table.

TABLEAU 1. Consommation par services d'électricité du combustible pour la production d'énergie, 1970

	1	TABLEAU	1. Consommatic	n par servi	ces d'électri	cité du combustible pour la production d'énergie, 1970			
Manitoba	Saskat - chewan	Alberta	British Columbia -	Yukon	Northwest Territories				
			Colombie Britannique		Territoires du Nord-Ouest				No
						Services d'électricité - Services publics et services privés			
						Quantité de combustible:			
390						Charbon:			
-	-	_	-	-	_	Bitumineux — Canadien Importé	tonnes co	urtes	1 2
555,680 -	103,741 2,066,942 —	3,259,090		- - -	- - -	Sous-bitumineux Lignite de la Saskatchewan Autre	1) 11		3 4 5
556,070	2,170,683	3,259,090	_	-	- 1	Total du charbon	tonnes con	urtes	6
						Combustibles pétroliers:			
476,926(1)	5,286,049	13,816,612	275,226 8,705,951	390,676	1,109,109	Mazout - Léger Lourd	gall, in	mp.	7 8
4,094,194 21,036(4)	242,100	1,072,696	8,706,684 345,628(5)	931,651	2,520,760	Huile diesel	11		9 10
4,592,156	5,528,149	14,889,308	18,033,489	1,322,327	3,629,869	Total des combustibles pétroliers	gall. in	np.	11
						Gaz ·			
671 <b>,</b> 023 -	14,741,440 -	42,762,207	12,200,082		_	Naturel Manufacturé	М рі. с	1.	12 13
671,023	14,741,440	42,762,207	12,200,082	-	-	Total du gaz	M pi. cı	1.	14
-	_	_	13,373	-	-	Autres combustibles — Propane	11		15
						Coût des combustibles:			
						Charbon:			
6,000	-	_	-	-	-	Bitumineux — Canadien	\$		16 17
2,675,833	447,318 3,433,506	4,012,890	_		_	Sous-bitumineux Lignite de la Saskatchewan	\$		18 19
_	· · · -	-	-	-	-	Autre	š		20
2,681,833	3,880,824	4,012,890	-		- !	Total du charbon	\$		21
						Combustibles pétroliers:			
69,824	235,277	546,477	46,539 568,322	93,672	193,559	Mazout — Léger Lourd	\$ \$		22 23
687,416 4,501(4)	42,357	177 <b>,</b> 883 -	1,664,723 30,588(5)	268,157	656,177	Huile diesel	\$ \$		24 25
761,741	277,634	724,360	2,310,172	361,829	849,736	Total des combustibles pétroliers	\$		26
						Gaz:			
187,113	3,102,891	7,305,356	2,690,002	- =	_	Naturel Manufacturé	\$		27 28
187,113	3,102,891	7,305,356	2,690,002	-	- major	Total du gaz	\$		29
-	-	-	26,086	- !	-	Autres combustibles - Propane	\$		30
3,630,687	7,261,349	12,042,606	5,026,260	361,829	849,736	Total des combustibles	\$		31
2.60	5,19	8.61	3,60	0.26	0.61	Pourcentage par rapport au total canadien			32
2.60 oir renvoi(s)		'	3,60	0.26	0.61	Pourcentage par rapport au total canadien			32

Voir renvoi(s) à la fin du tableau.

TABLE 1. Fuel Used by Utilities to Generate Electricity, 1970 - Concluded

				New- foundland	Prince Edward Island	Nova Scotia	New Brunswick	Québec	Ontario
%·.			Canada	Terre- Neuve	Île-du- Prince- Edouard	Nouvelle- Écosse	Nouveau- Brunswick	Quebec	Oitatio
-									
1	Electric utilities - Publicly and pri- yately-operated - Concluded								
١	Arrage Fittue content of fuel:								
H	Coal:								
1	Bituminous — Canadian	per pound	12,419 12,796	-	-	12,511	11,900	_	12,454
-	Sub-bituminous Saskatchewan lignite Other	#1 14	7,976 6,668			-	- - -	- - -	7,975 7,168 —
	introduction selection								
•	matawes tuel oil - Light	per Imp. gal.	159,179 181,642	180,320	182,449	166,143 180,450	167,000 183,316	167,000 181,800	158,494
8 2	Diesel fuel oil	n u	164,531	165,550	172,200	163,800	164,873	164,044	164,078
	4.5								
	Natural	er stand. cu. ft.(6)	1,014	-	-	-	-	-	1,015
.1	Other fuels - Propane pe	er stand. cu. ft.(6)	2,500	-	-	-	-	-	-
	Energy generated(7):								
I	Bv coal:								
	Bituminous - Canadian	'000 kwh.	1,987,815 21,338,864	_		1,144,597	239,256	-	603,827 21,338,864
	re-mituminous	0 0	4,967,143 2,871,742	-	- - -	- - -	- - -	- - -	8,472 176,707 —
	I tal .oal	'000 kwh.	31,165,564	-	-	1,144,597	239,256	-	22,127,870
	By petroleum fuels:								
:	Furnace fuel oil - Light Heavy	H 11	293,377 4,754,192	132,425	250,281	1,080(1) 1,406,092	- (1,2) 1,645,871	- (2) 970,792	288,601(1)
	line, fuel oil	0 0	426,894 - 2,033	54,755	132	15,441	11,071 —	71,616	55,575(3)
	Total petroleum toel:	'000 kwh.	5,472,430	187,180	250,413	1,422,613	1,656,942	1,042,408	344,176
	By Gas								
	Natural		5,452,117	-	-	-	Ξ	_    -	30,370
	Total gas	'600 kwh.	5,452,117	_		_	_	-	30,370
	By other fuels	0	972,117	-	_	_	_	-	969,371(8)
	Total all fuels	'000 kwh.	43,062,228	187,180	250,413	2,567,210	1,896,198	1,042,408	23,471,787
	Per cent of total for Canada		100.00	0.43	0.58	5.96	4.40	2.42	54.51
(5)	Fuel oil used in coal fired stations for in Brunswick, 6,715,908 Imp. gals. in Ontario. Fuel oil used in oil — fired stations for f Fuel oil used in gas — fired station as pil Jet fuel.  Crude oil.  Standard Cubic Foot — 760 mm. Mercury 60°F. Net generation after deducting station serv Nuclear.  Propane.	and 391,824 Imp. gal: lashing; no resulting ot; no resulting gen	s. in Manitol	oa). (278 685 Town	cole in h				

TABLEAU 1. Consommation par services d'électricité du combustible pour la production d'énergie, 1970 - fin

Manitoba	Saskat-	Alberta	British Columbia	Yukon	Northwest Territories			
Manitoba	chewan	Alberta	Colombie- Britannique	rukon	Territoires du Nord-Quest			No
						Services d'électricité - Services publics et services privés - fin		
						Teneur moyenne des combustibles en B.T.U.:		
						Charbon:		
13,000	-	=	_	_	_	Bitumineux — Canadien Importé	par livre	1 2
7,146	8,600 6,500 —	7,957 - -	-		-	Sous-bitumineux Lignite de la Saskatchewan Autre	11 11	3 4 5
						Combustibles pétroliers:		
167,473	180,000	180,817	169,000 181,711	170,170	173,688	Mazout - Léger Lourd	par gallon impérial	6 7
164,397 150,000(4)	168,837	163,379	164,004 159,440(5)	164,014	165,227	Huile diesel Autres	†1 †1	8 9
						Gaz:		
1,030	965	1,021	1,049		-	Naturel Manufacturé	par pied cube standard	10
-	-	_	2,500	_	_	Autres combustibles — Propane	par pied cube standard	12
							,h	
						Production d'énergie:		1
						Au moyen du charbon:		
135	_			-	_	Bitumineux Canadien	milliers de kWh.	13
579,416	129,5 <b>8</b> 0 2,115,619	4,829,091			_	Sous-bitumineux Lignite de la Saskatchewan Autre	1) tf 11	15 16 17
579,551	2,245,199	4,829,091		-	-	Total du charbon	milliers de kWh.	18
						Au moyen de combustibles pétroliers:		
1,161(1)	70,019	111,016	2,535 143,496	6,607	17,593	Mazout - Léger	†† †1	19
37,179 116(4)	3,286	13,613	120,012 - 2,149(5)	12,052	32,162	Huile diesel	tt 11	21 22
38,456	73,305	124,629	263,894	18,659	49,755	Total des combustibles pétroliers	milliers de kWh.	23
						Au moyen de gaz:		
49,345	949,829	3,218,409	1,204,164		_	Naturel	f1 93	24 25
49,345	949,829	3,218,409	1,204,164	-		Total du gaz	milliers de kWh.	26
-	-	-	2,746(9)	-	-	Au moyen d'autres combustibles	п	27
667,352	3,268,333	8,172,129	1,470,804	18,659	49,755	Total des combustibles	milliers de kWh.	28
1.55	7.59	18.98	3.42	0.04	0.12	Pourcentage par rapport au total canadien		29

<sup>(1)</sup> Mazout utilisé dans les centrales thermiques à charbon pour la production initiale de vapeur; sans production d'énergie électrique (679,082 gall. imp. en Nouvelle-Ecosse, 264,887 gall. imp. au Nouveau-Brunswick, 6,715,908 gall. imp. en Ontario et 391,824 gall. imp. au Manitoba).

(2) Mazout utilisé dans les centrales thermiques à l'huile pour facilitér l'allumage; sans production d'énergie électrique (278,695 gall. imp. au Nouveau-Brunswick et 1,088,306 gall. imp. au Québec).

(3) Mazout utilisé dans les centrales thermiques à gaz comme la veilleuse; sans production d'énergie électrique (209,846 gall. imp.).

(4) Combustible jet.

(5) Pétrole brut.

(6) Pied cube standard - 760 mm. mercure 60°F.

(7) Production nette, déduction faite de l'énergie utilisée pour l'entretien de la centrale.

(8) Production d'énergie nucléaire.

(9) Production d'énergie au moyen de propane.

TABLE 2. Fuel Used by Utilities to Generate Electricity 1970

TABLEAU 2. Consommation par services d'électricité du combustible pour la production d'énergie, 1970

TABLEAU 2. Consommation par services		Quantity			Value -			
Type of fuel		Quantité			Valeur	% change		
Genre	1970	1969	% change	1970	1969	% de variation		
					\$'000			
·								
short tons Coal - Charbon tonnes court		11,873,750	+ 28.0	95,276,528	76,368,754	+ 24.8		
Petroleum fuels — Combustibles Imp. gals. pétroliers Gall. imp.	408,304,566	421,561,985	- 3.1	31,035,748	32,066,394	- 3.2		
M. cu. ft. Natural gas - Gaz naturel M. pi. cu.		58,853,928	+ 20.2	13,436,608	11,136,153	+ 20.7		
Other fuels(1) - Autres combustibles(1)	13,373	12,852	+ 4.1	26,086	25,626	+ 1.8		
Total			• • •	139,774,970	119,596,927	+ 16.9		
		Electricity generated by						
		Électricité produite par				7 chenge		
					% change			
	1	970		1969	% de variation			
			1000 kwh	- '000 kWh.		cion		
					1			
short tons Coal - Charbon tonnes cour		65,564	25,5	31,289	+ 2	2.1		
Petroleum fuels - Combustibles Imp. gals. pétroliers		72,430	6,4	57,044	- 1	5.2		
M. cu. ft. Natural gas - Gaz naturel M. pi. cu		52,117	4,3	92,211	+ 2	4.1		
Other fuels(1) - Autres combus- tibles(1)	9	72,117	4	96,358	+ 9	5.8		
Total	43,0	062,228	36,8	76,902(2)	+ 1	6.8		

<sup>(1)</sup> Generation at nuclear plants is included, but data on "quantity" and "value" exclude fuels used at nuclear plants. —
Comprend la production nucléaire, mais exclus quantité et valeur du combustible utilisé dans les centrales nucléaires.

(2) Excludes 2,711,000 kwh. for which fuel data are not available. — 2,711,000 kWh. sont exclus parce que les données pour la consommation du combustible sont indisponibles.

## service bulletin

## bulletin de service

# **Energy** statistics

# La statistique de l'énergie

For further information write to DBS Energy and Minerals Section, Ottawa, or telephone 992-6014 (Area Code 613)

Pour de plus amples renseignements, prière de vous adresser à la Section de l'énergie et des minéraux ou composer 992-6014 (Indicatif régional 613)

Catalogue No. 57-002 Vol. 6, No. 38

August - 1971 - Août



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Statistics Statistique Canada Canada

## Preliminary Electric Energy Statistics (thousand Kwh.) Statistique provisoire de l'énergie électrique (milliers de kwh.)

	Jur -		Per cent change
	Jui 1971	1970	Pourcentage de variation
Net generation — Énergie produite nette	16,410,857 13,185,665 3,225,192	15,775,251 12,841,854 2,933,397	+ 4.0 + 2.7 + 9.9
Total net generation — Total net de l'énergie produite:  By province — Par province:  Newfoundland — Terre-Neuve  Prince Edward Island — Île-du-Prince-Édouard  Nova Scotia — Nouvelle-Écosse  New Brunswick — Nouveau-Brunswick  Québec  Ontario  Manitoba  Saskatchewan  Alberta  British Columbia — Colombie-Britannique  Yukon  Northwest Territories — Territoires du Nord-Ouest	361,816 19,787 312,959 417,492 5,921,973 5,218,312 732,559 424,213 810,795 2,152,647 18,258 20,046	372,422 18,169 253,042 406,419 5,933,610 5,036,144 572,393 432,394 748,132 1,965,291 16,621 20,614	- 2.8 + 8.9 + 23.7 + 2.7 - 0.2 + 3.6 + 28.0 - 1.9 + 8.4 + 9.5 + 9.8 - 2.8
Energy imported from U.S.A. — Énergie importée des États-Unis	308,845	183,662	+ 68.2
Energy exported to U.S.A. — Énergie exportée aux États-Unis: Firm — Garantie	126,719 487,485 614,204	73,479 397,619 471,098	+ 72.5 + 22.6 + 30.4
Net energy used in Canada — Énergie nette utilisée au Canada	16,105,498	15,487,815	+ 4.0
Secondary energy used in Canada — Énergie non-garantie utilisée au Canada	96,283	148,190	- 35.0
Firm energy used in Canada — Énergie garantie utilisée au Canada	16,009,215	15,339,625	+ 4.3
	June 1971	May 1971 —	April 1971
	Juin	Mai	Avri1
Seasonally adjusted — Ajustée pour variations saisonnières: Net generation — Total net de l'énergie produite Firm energy consumption — Consommation de l'énergie garantie	17,757,000	17,434,000 16,955,000	17,539,000
Total generation for 12 months period ending — Énergie totale produite pour les douze mois terminés en	208,804,319	208,168,713	207,479,077

## Electric Power Statistics, 1970

Statistique de l'énergie électrique, 1970

Inventory of Prime Mover and Electric Generating Equipment, 1970

Inventaire des moteurs primaires et des générateurs électriques, 1970

#### Introduction

The report "Electric Power Statistics, Volume III" is an occasional publication which lists certain design details of electric generating equipment and associated prime movers. The latest publication (Catalogue Nº 57-504) listed these details for the position as at December 31, 1969. The accompanying tables are for use in up-dating this publication to the position as at December 31, 1970. It is intended to maintain publication of "Electric Power Statistics, Volume III" at regular intervals in the future and to provide annual up-dating sheets in this form for the intervening years.

La publication "Statistique de l'Energie Électrique, Volume III", en est une hors série qui liste certains détails au sujet des générateurs électriques et de leurs moteurs primaires. La dernière publication (Catalogue No. 57-504) cataloguait ces détails pour l'équipement installé au 31 décembre, 1969. Les tableaux suivants sont publiés dans le but de mettre à jour cette publication au 31 décembre, 1970. On envisage de poursuivre l'impression de "Statistique de l'Énergie Électrique Volume III" à intervalles réguliers et de fournir des feuillets intercalaires de mise à jour.

Table 1 shows a summary of the position as a December 31, 1970, incorporating all changes that have occurred during 1970, while Table 2 shows details of revisions to those plants that have capacities above 500 KW.

Le tableau 1 donne un sommaire de la position en date du 31 décembre, 1970, incluant tous les changements qui ont été effectués durant 1970, tandis que le tableau 2 donne des détails des rectifications à ces centrales d'une capacité au-dessus de 500 KW.

TABLE 1. Summary of Electric Generating Capacity as at December 31, 1970

TABLEAU 1. Sommaire de la capacité des générateurs électriques au 31 décembre 1970

	Publicly -	Privately -		
	operated	operated		
	utilities	utilities	Industries	m . 1
	-	0	Établissements	Total
	Services publics	Services privés	industriels	
	publics	K.		
All equipment - Tout genre		1	1	
Non-foundland - Terre-Neime	655,115	510,725	82,178	1,248,018
Prince Edward Island - Île-du-Prince-Edouard	6,891	70,500		77,391
Nove Scotie - Nouvelle-Écosse	538,148	317,243	75,920	931,311
Now Rrungwick - Norweau-Brunswick	1,044,173	31,840	124,837	1,200,850
misber	10,651,265	1,018,680	2,377,093	13,700,161
Ontario	12,779,009	340,360	10,800	1,794,010
Manitoba	1,376,370	106,740	49,750	1.532.860
Saskatchewan Alberta	661,491	1,852,560	160,088	2,674,139
British Columbia — Colombie-Britannique	3,598,200	48,805	1,826,382	5,473,387
Yukon	44,610	7,190	6,100	57,900
Northwest Territories - Territoires du Nord-Ouest	77,344	3,905	7,331	88,580
Total	33,215,826	4,308,768	5,301,051	42,825,645
Hydro-electric - Hydro-électrique Newfoundland - Terre-Neuve	459,920	450,061	64,135	974,116
Prince Edward Island - Île-du-Prince-Édouard	_	-	_	_
Nova Scotia - Nouvelle-Écosse	106,928	50,323	5,350	162,601
New Brunswick — Nouveau-Brunswick	524,835	30,840	14,200	569,875
Québec	9,977,233	1,016,380	2,288,743	13,282,356
Ontario	6,209,248	332,720	254,006	6,795,974
Manitoba	1,319,350	106 7/0	12,300	1,319,350 566,880
Saskatchewan	447,840	106,740	12,300	615,700
Alberta	2,471,992	48,530	1,429,489	3,950,011
British Columbia - Colombie-Britannique	24,490	1,650		26,140
Yukon	32,000	-	3,360	35,360
Total	21,573,836	2,652,944	4,071,583	28,298,363
	,			
Steam - Thermique à vapeur	153,400	33,400	13,625	200,425
Newfoundland - Terre-Neuve Prince Edward Island - Île-du-Prince-Édouard	133,400	70,500	-	70,500
Nova Scotia - Nouvelle-Écosse	425,250		69,970	760,220
New Brunswick - Nouveau-Brunswick	510,615		110,637	621,252
Québec	600,000		76,630	676,630
Ontario	6,204,200	_	323,891	6,528,091
Manitoba	419,000	_	7,350	426,350
Saskatchewan	813,000		23,000	836,000
Alberta	573,791			1,821,792
British Columbia - Colombie-Britannique	810,000	-	352,680	1,162,680
Yukon	600	_	_	600
Northwest Territories - Territoires du Nord-Ouest	10,509,856		1,108,784	13,104,540
Total	10,509,650	1,405,500	1,100,704	25,25.,5.
Internal combustion - Combustion interne	07.645	12 11/	/, /,10	45,177
Newfoundland - Terre-Neuve	27,645		4,418	6,891
Prince Edward Island - Île-du-Prince-Édouard	6,891		600	8,490
Nova Scotia - Nouvelle-Écosse	8,723			9,723
Ouébec	38,032			52,052
Intario	24,061			34,196
Manitoba	17,060		3,450	20,510
Saskatchewan	26,650	-	14,450	41,100
Alberta	1,500			41,760
British Columbia - Colombie-Britannique				165,696
Yukon				31,760
Northwest Territories - Territoires du Nord-Ouest				51,120 508,475
Total	345,604	59,274	103,597	300,473
Gas turbine - Turbine à gaz				20.000
Newfoundland - Terre-Neuve		14,150		28,300
Prince Edward Island - Île-du-Prince-Edouard		_		
Nova Scotia - Nouvelle-Écosse		_		
New Brunswick — Nouveau-BrunswickQuébec		_	_	36,000
Ontario			400	341,900
Manitoba	27,800		-	27,800
Saskatchewan			_	88,880
Alberta	86,20		12,187	194,887
British Columbia - Colombie-Britannique			4,500	195,000
Yukon	-	_	-	-
Northwest Territories - Territoires du Nord-Ouest			17.007	1,500
Total	786,53	0 110,65	0 17,087	914,267
	1		1	1

TABLE 2. Revisions to plants of capacity over 500 kw.

TABLEAU 2. Rectifications aux centrales d'une capacité au-dessus de 500 kw.

			Resultant plant total
			Total de la centrale qui en résulte
<u>Hydro</u>			
Newfoundland - Terre-Neuve			
Newfoundland and Labrador Power Commission	Bay D'Espoir	2 additional units - 2 unités additionnel- les = + 153,000 kw.	459,000 kw.
Price (Nfld) Pulp and Paper Ltd.	Grand Falls	Change in power factor — Changement du facteur de puissance = -4,000 kw.	26,500 kw.
Québec			
Commission Hydro-électrique de Québec	Manic 5	New plant - 5 units - Nouvelle centrale -	807,500 kw.
drenec	Chaudière	5 unités Plant retired — Centrale retirée du service	_
	Parent	= - 3,500 kw.  Plant retired - Centrale retirée du service = - 800 kw.	-
	St. Elzear	Plant retired — Centrale retirée du service = - 700 kw.	-
Domtar Pulp and Kraft Paper Ltd.	Windsor Mills	Taken over by ) Domtar Fine Papers	
Ontario			
Canadian General Electric Co. Ltd.	Nassau	Taken over by ) Prise en main par ) Trent University	
Hydro-Electric Power Commission of Ontario	Sir Adam Beck No. 1	Generator rewound — Générateur rénové = + 10,750 kw.	414,650 kw.
	Toronto Power	Change in kva — Changement de kva = -1,800 kw.	39,600 kw.
	Wells	New plant - 2 units - Nouvelle centrale - 2 unités	203,300 kw.
Manitoba			
Manitoba Hydro	Kettle River	New plant - 1 unit - Nouvelle centrale - 1 unité	102,000 kw.
Sherritt-Gordon Mines Ltd.	Laurie River No. 1 ) Laurie River No. 2 )	Taken over by ) Manitoba Hydro	
British Columbia - Colombie- Britannique			
Coast Copper	Benson Lake	Plant installed in 1962 — Centrale installée en 1962	1,760 kw.
Steam — Thermique à vapeur			
Newfoundland - Terre-Neuve			
Bowaters Newfoundland Ltd.	Little Bay	Taken over by ) Newfoundland and Labrador Prise en main par ) Power Commission	
Newfoundland and Labrador Power Commission	Holyrood	New plant - 1 unit - Nouvelle centrale - 1 unité	150,000 kw.

TABLE 2. Revisions to plants of capacity over 500 kw. — Continued

TABLEAU 2. Rectifications aux centrales d'une capacité au-dessus de 500 kw. — suite

			Resultant plant total
			Total de la centrale qui en résulte
Steam — Continued — Thermique à vapeur — suite			
New Brunswick - Nouveau-Brunswick			
Fraser Companies Ltd.	Newcastle	Taken over by ) Miramichi Timber Prise en main par ) Resources	
Ontario			
Canada Starch Company Ltd.	Cardinal	1 unit removed from service - 1 unité retirée du service = - 640 kw.	1,460 kw.
Ford Motor Company	Windsor	1 unit removed from service — 1 unité retirée du service = — 10,000 kw.	54,000 kw.
Hydro-Electric Power Commission of Ontario	Lambton	2 additional units - 2 unités addition- nelles = + 1,000,000 kw.	2,000,000 kw.
McFadden Lumber Company	Blind River	Plant closed - Centrale fermée	-
Manitoba			
Manitoba Hydro	Brandon	1 additional unit - 1 unité addition- nelle = + 105,000 kw.	237,000 kw.
Saskatchewan			
Saskatchewan Power Corporation	Boundary Dam	l additional unit - l unité addition- nelle = + 150,000 kw.	432,000 kw.
	Moose Jaw	Plant retired - Centrale retirée du service = - 25,000 kw.	-
Alberta			
Calgary Power Ltd.	Sentinel	Plant retired - Centrale retirée du	-
	Sundance	service = - 10,000 kw.  New plant - 1 unit - Nouvelle centrale - 1 unité	300,000 kw.
Canadian Utilities Ltd.	Battle River	Change in power factor and kva.) Changement du facteur de puis- )= - 4,000 kw.	212,000 kw.
	Drumheller	sance et de kva.  1 unit removed - 1 unité retirée du	15,000 kw.
	Vermillion	service = -2,500 kw.  Change in power factor and kva.)  Changement du facteur de puis- )= -1,000 kw.  sance et de kva.	8,000 kw.
Edmonton Power	Clover Bar	New plant - 1 unit - Nouvelle centrale - 1 unité	165,000 kw.
British Columbia - Colombie- Britannique			
Columbia Cellulose Co. Ltd.	Celgar	Now - Maintenant - Canadian Cellulose Co. Ltd.	
Crestbrook Pulp and Paper Ltd.	Skookumchuk	New plant - 1 unit - Nouvelle cencrale - 1 unité	15,000 kw.
Crown Zellerbach Building Materials Ltd.	New Westminster	Taken over by ) Crown Zellerbach Canada Prise en main par ) Ltd.	

TABLE 2. Revisions to plants of capacity over 500 kw. — Continued

TABLEAU 2. Rectifications aux centrales d'une capacité au-dessous de 500 kw. - suite

			Resultant plant total
			Total de la centrale qui en résulte
Steam - Concluded - Thermique  à vapeur - fin  British Columbia - Concluded - Colombie-Britannique - fin			
Elk Falls Co. Ltd.	Campbell River	Taken over by ) Crown Zellerbach Prise en main par ) Canada Ltd.	
Granduc Operating Co.	Tide Lake	New plant - 2 units - Nouvelle centrale - 2 unités	30,000 kw.
S.M. Simpson Ltd.	Kelowna	Taken over by ) Crown Zellerbach Prise en main par ) Canada Ltd.	
Trautman and Garraway	Peachland	Plant closed — Centrale fermée = - 750 kw.	_
		Changes in plants not listed ) by province ) = +1,875 kw. Changements des centrales non) = +1,875 kw. énumérées par province )	130,450 kw.
Internal Combustion — Combustion interne			
Newfoundland - Terre-Neuve			
Department of Transport	Goose Bay	1 unit retired - 1 unité retirée du service = - 700 kw.	9,000 kw.
Newfoundland Fluospar Ltd.	Power Plant	Taken over by ) Aluminum Co. of Prise en main par ) Canada Ltd.	
Newfoundland and Labrador Power Commission	Bonne Bay	1 additional unit - 1 unité additionnelle = + 100 kw.	800 kw.
	Burgeo	6 units retired — 6 unités retirées du service = — 930 kw. 3 additional units — 3 unités addition-	2,146 kw.
	Port aux Choix	nelles = + 2,146 kw.  3 units retired - 3 unités retirées du service = - 750 kw.	
		l additional unit — l unité additionnelle = + 600 kw.	600 kw.
	Ramea	4 units retired - 4 unités retirées du service = - 280 kw. 2 additional units - 2 unités addition-	600 kw.
	Roddickton	nelles = + 600 kw. 4 units retired - 4 unités retirées du	
		service = - 240 kw.  3 additional units - 3 unités addition- nelles = + 750 kw.	750 kw.
	St. Anthony	1 additional unit — 1 unité additionnelle = + 700 kw.	2,700 kw.
New Brunswick - Nouveau-Brunswick			
City of Edmunston	Edmunston	2 units retired - 2 unités retirées du service = - 1,380 kw.	1,876 kw.
Québec			
Commission Hydro-électrique de Québec	Cap aux Meules	1 additional unit — 1 unité additionnelle = + 3,072 kw.	11,737 kw.

TABLE 2. Revisions to plants of capacity over 500 kw. — Continued

TABLEAU 2. Rectifications aux centrales d'une capacité au-dessous de 500 kw. — suite

			Resultant plant total
			Total de la centrale qui en résulte
Internal Combustion — Continued  Combustion interne — suite			
Québec - Concluded - fin			( 000 less
Commission Hydro-électrique de	Havre St. Pierre	2 additional units — 2 unités addition- nelles = + 2,000 kw.	6,000 kw. 1,100 kw.
Québec	Fort George	New plant - 2 units - Nouvelle centrale - 2 unités	1,100 Rw.
	St. Augustin	2 units retired — 2 unités retirées du service = — 150 kw.	725 kw.
		1 additional unit - 1 unité addition- nelle = + 400 kw.	/25 1640
Construction St. Paul Ltée	St. Pie de Bagot	3 additional units — 3 unités addition- nelles = + 473 kw.	823 kw.
Iron Ore Co. of Canada	Mobile Rail Car No. 13	<pre>1 additional railcar - 1 wagon de chemin de fer additionnel = + 1,000 kw.</pre>	4,000 kw.
Manitoba  Manitoba Hydro	Garden Hill	1 additional unit — 1 unité additionnelle	600 kw
Manitoba Nyaro	Norway House	= + 300 kw. 1 unit retired - 1 unité retirée du	
		service = $-60$ kw. 1 additional unit $-1$ unité additionnelle	1,200 kv
	The Pas	= + 350 kw. 1 additional unit - 1 unité additionnelle = + 500 kw.	5,750 km
Saskatchewan			
Anglo Rouyn Mines	La Ronge	New plant - 3 units - Nouvelle centrale - 3 unités	4,950 km
Saskatchewan Power Corporation	La Ronge	1 unit retired — 1 unité retirée du service = — 100 kw.	1,850 k
Alberta			
Canadian Utilities Ltd.	Fort Chipewyan	1 unit retired - 1 unité retirée du service	
		= - 150 kw.  1 additional unit - 1 unité additionnelle = + 250 kw.	750 k
	Nipisi	Plant retired - Centrale retirée du service = -1,200 kw.	-
Nortland Utilities Ltd.	Jasper	1 unit retired - 1 unité retirée du service = - 500 kw.	
		1 additional unit - 1 unité additionnelle =	4,525 1
	Wabasca	1 unit retired - 1 unité retirée du service = - 250 kw.	
		1 additional unit - 1 unité additionnelle = + 500 kw.	800
British Columbia — Colombie- Britannique			
B.C. Hydro and Power Authority	Bella Bella Burns Lake	New plant — Nouvelle centrale 1 unit retired — 1 unité retirée du service = — 1,136 kw.	
	Chetwynd	2 unit retired - 2 unités retirées du service = -6,000 kw.	5,000

TABLEAU 2. Rectifications aux centrales d'une capacité au-dessous de 500 kw. — suite

			Resultant plant total
			Total de la centrale qui en résulte
Internal Combustion - Concluded			
· Combustion interne - fin			
British Columbia - Concluded - Colombie-Britannique - fin			
	Fort Nelson	2 additional units - 2 unités addition- nelles = + 6,000 kw.	9,061 kw.
	Masset	New plant - 5 units - Nouvelle centrale - 5 unités	2,500 kw.
	Stewart	l additional unit - 1 unité additionnelle = + 1,136 kw.	3,747 kw.
Cassiar Asbestos Corp. Ltd.	Cassiar	2 units retired — 2 unités retirées du	
		service = - 800 kw.  l additional unit - 1 unité additionnelle = + 1,400 kw.	5,600 kw.
Churchill Copper Corp. Ltd.	Magnum Creek	New plant - 6 units - Nouvelle centrale - 6 unités	3,300 kw.
Cominco Ltd.	Benson Lake	New plant - 4 units - Nouvelle centrale - 4 unités	3,995 kw.
Mastodon-Highland Bell Mines Ltd.	Beaverdel1	Taken over by ) Prise en main par ) Leitch Mines Ltd.	
Nootka Cedar Products Ltd.	Tahsis	New plant - Nouvelle centrale	1,750 kw.
Northwest Territories - Territoires du Nord-Ouest			
Northern Canada Power Commission	Fort Simpson	Change in kva. — Changement de kva. =  - 15 kw.  1 additional unit — 1 unité additionnelle =	1,465 kw.
•	Frobisher Bay	+ 280 kw. 2 additional units - 2 unités additionnelles	10,565 kw.
	Muvik	= + 600 kw. 1 additional unit - 1 unité additionnelle =	9,610 kw.
	Norman Wells	+ 5,150 kw. 2 additional units — 2 unités additionnelles	1,400 kw.
	Pine Point	= + 1,200 kw. New plant - Nouvelle centrale	5,150 kw.
Northland Utilities Ltd.	Fort Providence	l additional unit — l unité additionnelle =	555 kw.
	Hay River	+ 150 kw. l additional unit — l unité additionnelle ∈ + 500 kw.	3,350 kw.
Yukon			
Cassiar Asbestos Corp. Ltd.	Clinton Creek	1 additional unit — 1 unité additionnelle = + 500 kw.	6,100 kw.
Northern Canada Power Commission	Faro Whitehorse	New plant — Nouvelle centrale 1 additional unit — 1 unité additionnelle = + 5,150 kw.	5,150 kw. 14,220 kw.
Yukon Electrical Co. Ltd.	Haines Junction	<pre>l unit retired - l unité retirée du service = - 100 kw. l additional unit - l unité additionnelle =</pre>	750 kw.
	Watson Lake	+ 300 kw.  1 unit retired - 1 unité retirée du service = - 300 kw.	
		1 additional unit - 1 unité additionnelle = + 600 kw.	2,080 kw.

TABLE 2. Revisions to plants of capacity over 500 kw. — Concluded

TABLEAU 2. Rectifications aux centrales d'une capacité au-dessous de 500 kw. — fin

TABLEAU 2. Recti	fications aux centrales d		
			Resultant
			plant total
			Total de la centrale qui en résulte
Gas turbine - Turbine à gaz			
Ontario  Hydro-Electric Power Commission of Ontario	Pickering	New plant - 3 units - Nouvelle centrale - 3 unités	22,500 kw.
Northwest Territories - Territoires du Nord-Ouest			
Northern Canada Power Commission	Norman Wells	Plant retired — Centrale retirée du service = - 700 kw.	_

## service bulletin

## bulletin de service

# **Energy** statistics

# La statistique de l'énergie

For further information write to DBS Energy and Minerals Section, Ottawa, or telephone 992-6014 (Area Code 613)

Pour de plus amples renseignements, prière de vous adresser à la Section de l'énergie et des minéraux ou composer 992-6014 (Indicatif régional 613)

Catalogue No. 57-002 Vol. 6, No. 39

August - 1971 - Août

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6503-521



Statistics Statistique Canada Canada

Supply and	Disposition -	Propane -	Approvisio	nnement et utilis	sation			
	Atlantic — Province de l'Atlantique	Québec	Ontario	Manitoba and/et Saskat- chewan	Alberta	British Columbia  Colombie- Britannique	Northwest Territories and Yukon — Territoires du Nord-Ouest et Yukon	Canada
APRIL - 1971 - AVRIL								
Supply - Approvisionnement								
Refinery production - Production des raffineries  Gas Processing plant production(1) - Production des	48,902	155,835	179,705	16,685	-	26,234	-	427,361
usines de traitement du gaz(1) Imports - Importations	_	- 742	261	63,947	1,814,677	39,418	-	1,918,042 1,003
Interprovincial "IN" - Transfers interprovinciaux - "Entrées"	6,023	76,716	148,403	193,238	- (390,408)	65,153 (7,343)	3,659	<b>(</b> 476,352)
Inventory change — Variations des stocks	(8,342)	(37,932) 195,361	331,595	(35,553)	1,424,269	123,462	3,659	1,870,054
IUCGI	,							
Disposition - Utilisation								
Plant and refinery use - En usine et en raffinerie		15,900	35,500	6,731	821 11.009	_	_	58,952 11,009
Cas enrichment — Enrichissement du gaz	_	_	_	-	60,654	_	_	60,654
ques et industriels(2)	45,792	6,054 195,833	20,956 261,820	217,889	64,322 142,530	3,649 113,830	3,659	94,981 981,353
Exports — Exportations: District I	_	_		8,187	19,602 228,116	_	_	19,602 236,303
District IV	_	_	_	-	17,499 130,963	_		17,499
District V Offshore — Large des côtes Losses or gains — Pertes ou gains	_	_	504	412	228,705	4,460	_	233,165 (8,529)
Adjustments - Ajustements Interprovincial "OUT" - Transferts interprovinciaux -	791	(28,862)		3,655	48,661	_	-	34,102
"Sorties"	_	6,436	2,958	1,443	480,860	1,495		•••
Total	46,583	195,361	331,595	238,317	1,424,269	123,462	3,659	1,870,054
APRIL - 1970 - AVRIL								
Supply - Approvisionnement								1
Refinery production — Production des raffineries Gas processing plant production(1) — Production des	49,299	160,525	84,428	16,771	700	22,611	-	334,334
usines de traitement du gaz(1)	_	2,218	250	67,873	1,596,997	38,470		1,703,340 2,468
Interprovincial "IN" — Transfers interprovinciaux — "Entrées" Inventory change — Variations des stocks	1 210	49,280	171,949	69,123	3,271		2,546	(0/5 017)
Total	1,319	(44,501)	254,658	134,691		116.586	2,546	1,695,125
					,,,,,,			
Disposition — Utilisation								
Plant and refinery use — En usine et en raffinerie  Gas enrichment — Enrichissement du gaz	_	12,369	8,500	4,086	1,901			26,856
Miscible flood — Produits miscibles ré-injectés  Petrochemical and Industrial(2) — Produits pétrochimi-	-	-	-	-	46,190	-	-	46,190
ques et industriels(2) Distributors - Distributeurs Exports - Exportations:	40,964	25,144 133,716	61,186 239,363	77,157	108,738 152,644	3,401 111,295	2,546	198,469 757,685
District I	_		479 —	46,438	32,485 234,953		white Autor	32,964 281,391
District IV	_	_	-		. 68,658 134,957	200		68,658 135,157
Offshore - Large des côtes		29	326	488	243,779 1,005	18		243,779 1,866
Adjustments - Ajustements Interprovincial "OUT" - Transfers interprovinciaux - "Sorties"	943	(3,932)			(34,757)		-	(97,890)
Total	8,711	196	254,658	11,455	329,335	1,687	2,546	1,695,125
(1) Excludes returned to formation Sous le propage r		-		154,571	1,527,000	210,500	2,540	1,000,120

<sup>(1)</sup> Excludes returned to formation. — Sous le propane retourné aux gisements.
(2) Identifiable industrial sales have been allocated to this category. Distributor sales may contain sales to industrial. — Les ventes à l'industrie ont été attribuées à cette catégorie dans la mesure où elles étaient commues comme telles. Les ventes aux distributeurs peuvent comprendre des ventes à l'industrie.

Note: These statistics show provincial source and end disposition of the product without taking into account intermediate interprovincial transfers. — Nota: Ces statistiques indiquent la province d'origine et l'utilisation terminale du produit sans tenir compte des transferts intermédiaires entre les provinces.

Supply and Disposition - Butanes - Approvisionnement et utilisation

Supply and	213/0310101							
	Atlantic Province de l'Atlantique	Québec	Ontario	Manitoba  and/et Saskat-   chewan	Alberta	British Columbia  Colombie- Britannique	Northwest Territories and Yukon Territoires du Nord-Ouest et Yukon	Total
		Barre	1s of 35 C	anadian gallons	- Barils de	35 gallons ca	nadiens	
APRIL - 1971 - AVRIL								
Supply - Approvisionnement								
Refinery production - Production des raffineries	(3)	69,141	44,926	16,895	4,633	30,324	_	165,919
Cas Processing plant production(1) — Production des usines de traitement du gaz(1)	_	-	-	26,811	1,165,945	7,264	_	1,200,020
Imports - Importations	-	-	_	26 500	_	5 /00	- 1	_
"Entrées"  Inventory change — Variations des stocks	(3)	11,909 432	77,117 (39,652)	36,590 (15,180)	(242,783)	5,420 190	2,270	(296,993
Total	(3)	81,482	82,391	65,116	927,795	43,198	2,270	1,068,946
		1						
Disposition - Utilisation				!				
Plant and refinery use — En usine et en raffinerie	29,334		43	_	17,718		_	47,095
(nterproduct transfers — D'un produit à un autre Bas enrichment — Enrichissement du gaz	1,739	36,219	54,839	8,288	33,590	5,285	_	106,370 33,590
fiscible flood — Produits miscibles ré-injectés Petrochemical and Industrial(2) — Produits pétrochimi-		_	_	_	164,355	10,560		164,355
ques et industriels(2)  Mistributors — Distributeurs  Exports — Exportations:	13,433	_	15,156	49,234	131,354	24,482	2,270	24,124 222,496
District I	-		444	6,748	166,053	-	_	173,245
District IV District V	_		_	Action	78,568 209,151	2,833		78,568 211,984
Offshore - Large des côtes	_		_	1,595	7,233	38	_	8,866
Adjustments — AjustementsInterprovincial "OUT" — Transferts interprovincial "-	_	757	_	(749)	(1,755)		-	(1,747
"Sorties"	_	-	11,909	-	121,397	-		
Total	(3)	81,482	82,391	65,116	927,795	43,198	2,270	1,068,946
APRIL - 1970 - AVRIL								
Supply — Approvisionnement								
Refinery production - Production des raffineries Gas Processing plant production(1) - Production des	(3)	102,837	(10,236)	15,336	10,017	25,960	-	143,914
usines de traitement du gaz(1)		_	32,804	27,954	980,201	13,382	_	1,021,533 32,804
Interprovincial "IN" - Transferts interprovinciaux "Entrées"		3,693	85,411	34,915	15,393	9,910	2,980	(70.17
Inventory change - Variations de stocks	(3)	(1,026)	28,759	3,708	904,272	(279) 48,973	2,980	1,128,07
Total	(3)	105,504	130,730	01,713	304,272	40,775	2,700	2,220,000
Disposition - Utilisation					į			
	20.780					_	_	22.780
Plant and Refinery use — En usine et en raffinerie Interproduct transfers — D'un produit à un autre	22,780 15,777	55,294	68,677	4,561	- 14 754	4,478		22,780 148,787 14.754
Plant and Refinery use — En usine et en raffinerie Interproduct transfers — D'un produit à un autre Gas enrichment - Enrichissement du gaz Miscible flood — Produits miscibles ré-injectés		55 <b>,</b> 294 —	68,677	4,561 - -	- 14,754 86,878	4,478	- - - -	148,787
Plant and Refinery use — En usine et en raffinerie Interproduct transfers — D'un produit à un autre Gas enrichment —.Enrichissement du gaz Miscible flood — Produits miscibles ré-injectés Petrochemical and Industrial (2) — Produits pétrochimiques et industriels(2)	15,777		-	manta and and appear		4,478 - - 10,982 25,069	- - - - 2,980	148,787 14,754 86,878 44,159
Plant and Refinery use — En usine et en raffinerie Interproduct transfers — D'un produit à un autre Gas enrichment —.Enrichissement du gaz Miscible flood — Produits miscibles ré-injectés Petrochemical and Industrial(2) — Produits pétrochimiques et industriels(2) Distributors — Distributeurs Exports — Exportations:	15,777	55,294 - - - 7,449	1 -	man	86,878 17,670	10,982		148,78 14,754 86,878 44,159 194,660
Plant and Refinery use — En usine et en raffinerie Interproduct transfers — D'un produit à un autre Gas enrichment — Enrichissement du gaz Miscible flood — Produits miscibles ré-injectés Petrochemical and Industrial(2) — Produits pétrochimiques et industriels(2) Distributors — Distributeurs Exports — Exportations: District II	15,777		-	manta and and appear	86,878 17,670	10,982 25,069		148,78 14,754 86,878 44,159 194,666 — 204,206 78,524
Plant and Refinery use — En usine et en raffinerie Interproduct transfers — D'un produit à un autre Gas enrichment — Enrichissement du gaz Miscible flood — Produits miscibles ré-injectés Petrochemical and Industrial(2) — Produits pétrochimiques et industriels(2) Distributors — Distributeurs Exports — Exportations: District I District II District IV District V	15,777 - - 15,507 -		-	36,849	86,878 17,670 51,865 — 199,049	10,982 25,069 - - 2,002	2,980	148,78; 14,754 86,878 44,159; 194,66; ———————————————————————————————————
Plant and Refinery use — En usine et en raffinerie Interproduct transfers — D'un produit à un autre Gas enrichment — Enrichissement du gaz Miscible flood — Produits miscibles ré-injectés Petrochemical and Industrial(2) — Produits pétrochimiques et industriels(2) Distributors — Distributeurs Exports — Exportations: District I District II District IV District IV Offshore — Large des côtes Losses or gains — Pertes ou gains	15,777	7,449	70,451	36,849 - 5,157 - - - 298	86,878 17,670 51,865 — 199,049 78,524	10,982 25,069 - - 2,002		148,78: 14,75: 86,878  44,15: 194,66:  204,206 78,522 303,531
Plant and Refinery use — En usine et en raffinerie Interproduct transfers — D'un produit à un autre Gas enrichment — Enrichissement du gaz Miscible flood — Produits miscibles ré-injectés Petrochemical and Industrial(2) — Produits pétrochimiques et industriels(2) Distributors — Distributeurs Exports — Exportations: District I District II District IV District V Offshore — Large des côtes	15,777	7,449	70,451	36,849 - 5,157 - - - 298	86,878 17,670 51,865 ————————————————————————————————————	10,982 25,069 - - 2,002	2,980	

<sup>(1)</sup> Excludes return to formation. - Sans le butane retourné aux gisements.
(2) Identifiable industrial sales have been allocated to this category. Distributor sales may contain sales to industrial. - Les ventes à l'industrie ont été attribuées à cette catégorie dans la mesure où elles étaient connues comme telles. Les ventes aux distributeurs peuvent comprendre des ventes à l'industrie.
(3) Included with Québec. - Chiffres compris dans ceux du Québec.

Note: These statistics show provincial source and end disposition of the product without taking into account intermediate interprovincial transfers. - Nota: Ces statistiques indiquent la province d'origine et l'utilisation terminale du produit, sans tenir compte des transferts intermédiaires entre les provinces.

Oil Pipe Line Supply and Disposition

# Approvisionnement et utilisation des pipe-lines de pétrole

date - Total	% change from previous	% de variation par rapport à l'année précédente			+ 7.1	+ 4.2	+ 6*5			+ 5.0	+ 9.1	+ 6.3	ı
Year to date cumulé de	Volume	Total Volume	par jour		1,721.0	445.4	2,166.4			1,432.4	741.2	2,173.6	- 1,409,309
	% change from June 1970	% de variation par rapport de juin 1970	- milliers de barils pa		+ 6.2	+ 13.8	+ 7.8			+ 4.1	+ 19.3	+ 8,9	1
Juin	Volume	Total Volume	day		1,611.0	464.7	2,075.7			1,401.6	751.7	2,153.3	- 2,439,409
June - 1971 -	Refined petroleum products and L.P.G.'s.	Produits pétroliers raffinés et G.P.L.	'000 barrels per		247.4	1.8	249.2			243.4	16.0	259.4	- 281,069
	Crude Oil and equivalent	Pétrole brut et équivalent			1,363.6	462.9	1,826.5			1,158.2	735.7	1,893.9	- 2,158,340
	Supply and disposition Approvisionnement	et utilisation		Net receipts - Arrivages nets	Domestic - Venant du Canada	Imports - Importations	Net receipts - Total - Arrivages nets	Not deliveries - Livraisons nettes	TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL	Domestic - Au Canada	Exports - Exportations	Net deliveries - Total - Livrai- sons nettes	<pre>Inventory change (barrels) - Variation des stocks (barils)</pre>

#### Government Publications

## service bulletin

## bulletin de service

# **Energy** statistics

# La statistique de l'énergie

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Refinery Production in Canada of Selected Petroleum Products, June 1971

Production des raffineries du Canada de certains produits pétrollers, juin 1971

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	Motor	Aviation turbo fuel	Kerosene stove oil	Fuel	oil — Mazout		Total all products	Total all pro Total tous les	products es produits
	Essence pour moteurs	Carburéacteurs pour turbines à gaz d'aviation	Kérosène mazout pour poêles	Diesel	Light - Léger	Heavy	Total tous les produits	Cumulative 1971 Cumulatif	Cumulative 1970 Cumulatif
		barrels	of 35	Canadian gallons	- barils	de 35 gallons	gallons canadiens		
Newfoundland — Terre-Neuve	(1)	(1)	(1)	1	(1)	(1)	(1)	<u> </u>	(1)
Maritimes - Provinces Maritimes	1,228,792	128,203	208,138	(2)	846,450	2,123,703	5,724,851	26,941,212	23,751,751
Québec	3,700,702	508,841	482,311	2,057,725	2,557,332	3,731,273	13,444,974	80,598,367	76,219,698
Ontario	4,306,831	394,572	321,151	1,279,863	1,906,051	1,611,583	11, 202, 859	68, 259, 393	65,311,496
Manitoba	688,340	95,783	101,128	326,547	10, 371	85,668	1,470,028	7, 386, 586	7,080,483
Saskatchewan	790,495	30,425	150,967	425,531	83, 907	156,515	1,895,157	10,049,403	10,755,084
Alberta	1,415,582	147,794	9, 307	824, 363	89,099	146,612	3, 259, 911	19,697,823	19,471,101
British Columbia — Colombie-Britannique	1,190,966	235,037	- 15,799	948,530	109,821	333,058	3,324,414	21,679,929	20,911,987
Northwest Territories and Yukon - Territoires du Nord-Ouest et Yukon	5,097	20,107	1	- 20,485	44,989	31,613	89,113	523,707	461,586
Canada	13, 326, 805	1,560,762	1,257,203	5,842,074	5,648,020	8,220,025	40,411,307	1	1
Cumulative - Canada - Cumulatif, 1971	77,659,725	7,139,419	11,454,086	27, 283, 445	38,401,583	47, 192, 854	1	235, 136, 420	ı
Canada, 1970	13,774,214	1,214,733	1,336,161	5,097,350	4,741,527	5, 935, 951	36,728,526	I	ı
Cumulative - Canada - Cumulatif, 1970	77,604,363	6,713,416	10,552,392	25,069,630	36,649,601	41,899,245	1	1	223, 963, 186
(1) Included with Maritimes Chiffres compris	dan	s ceux des provinces Maritimes	times.						

- 2 -

<sup>(1)</sup> Included with Maritimes. - Chiffres compris dans ceux des provinces Maritimes. (2) Included with Quebec. - Chiffres compris dans ceux du Québec.

NET SALES in Canada of Selected Petroleum Products, June 1971

VENTES NETTES au Canada de certains produits pétroliers, juin 1971

	Motor	Aviation turbo fuel	Kerosene stove oil	Fuel	el oil Mazout	out	Total all products	Total all products Total tous les produ	products - les produits
	Essence pour moteurs	Carburéacteurs pour turbines à gaz d'aviation	Kérosène mazout pour poêles	Diesel	Light - Léger	Heavy Lourd	Total tous les produits	Cumulative 1971	Cumulative 1970
		barrels	of	35 Canadian gallons	- barils	de 35 gallon	35 gallons canadiens		
Newfoundland — Terre-Neuve	242,279	86,708	73,655	270,374	131,845	281,944	1,110,988	8,085,898	7,497,828
Maritimes - Provinces Maritimes	1,035,570	83,770	130,951	378,966	385,831	1,508,503	3,857,523	27,082,929	24,572,569
Québec	3,578,813	446,449	112,575	711,778	1,492,254	3,851,506	11,580,887	78,670,261	79,934,034
Ontario	5,832,994	424,183	111,828	1,011,749	1,325,267	2,363,374	12,947,631	87,814,115	81,066,978
Manitoba %	713,196	88,856	12,176	316,636	29,227	35,179	1,340,933	7,984,929	8,205,785
Saskarchewan	956,849	36,464	11,316	575,875	24,973	60,200	2,004,048	9,166,394	8,365,814
Alberta	1,498,130	, 162,632	11,398	630,879	22,921	67,992	2,868,587	13,588,823	13,201,788
British Columbia — Colombie-Britannique	1,587,217	183,189	85,231	791,990	236,128	533,651	3,890,483	24,280,079	22,226,547
Northwest Territories and Yukon - Territoires du Nord-Ouest et Yukon	60,603	63,496	12,208	130,365	58,096	45,663	400,024	1,643,240	869,340
Canada	15,505,651	1,575,747	561,338	4,878,612	3,706,542	8,748,012	40,001,104	ı	I
Cumulative — Canada — Cumulatif, 1971	79,765,550	7,813,017	10,754,775	23,599,727	61,887,231	55,423,491	l	258,316,668	
Canada 1970	15,219,348	1,507,934	551,821	4,419,786	3,142,664	8,317,368	37,990,641	I	I
Cumulative - Canada - Cumulatif, 1970	76,497,655	7,657,539	10,339,932	21,349,009	58,256,766	52,339,629	1	ı	245,940,683

IMPORTS of Selected Petroleum Products, June 1971
IMPORTATIONS de certains produits pétroliers, juin 1971

	Motor gasoline	Kerosene, stove oil	Fue	el oil - Mazou	t	Total all products
	Essence pour moteurs	Kérosène, mazout pour poêles	Diesel	Light - Légers	Heavy — Lourds	Total, tous les produits
	barr	els of 35 Cana	dian gallons —	barils de 35	gallons canadi	ens
Maritimes — Provinces Maritimes	34,115	-	_	183,630	696,538	963,652
Québec	299,351	4,343	77,918	711,469	1,676,261	3,114,276
Ontario	_	50,032	-	92,516	232,871	516,016
Other - Autres	364	11	222	-	255,177	278,642
Canada	333,830	54,386	78,140	987,615	2,860,847	4,872,586

EXPORTS\* of Selected Petroleum Products, June 1971

EXPORTATIONS\* de certains produits pétroliers, juin 1971

	Motor gasoline	Kerosene, stove oil	Fue	el oil — Mazou	t	Total all products
	Essence pour moteurs	Kérosène, mazout pour poêles	Diesel	Light — Légers	Heavy - Lourds	Total, tous les produits
	barr	els of 35 Cana	dian gallons -	barils de 35	gallons canadi	ens
Maritimes — Provinces Maritimes	-	_	-	_	420,900	420,900
Québec	_	-	-	531	264,249	302,566
Ontario	-	1,166	9,986	45,763	28,331	99,358
Saskatchewan	-	_	-	diser	_	_
Alberta	_		-	delete	2,299	2,299
British Columbia - Colombie-Britannique	30,614	_	_	_		36,808
Canada	30,614	1,166	9,986	46,294		861,931

<sup>\*</sup> Only those made by respondents to the refined Petroleum Products survey. — Uniquement celles faites par les répondants à l'enquête sur les produits pétroliers raffinés.

Sales of Natural Gas, June 1971 Catalogue No. 55-002 Ventes de gaz naturel, juin 1971 catalogue No 55-002

ventes de gaz nat	turel, juin 19/1	catalogue Nº 5	5-002	
	Customers	- Clients		
	Space heating		Gas sold	Revenue
	Chauffage d'habitation	Total	Gaz vendu	Recettes
Residential — Domestique	No	nomb.	Mcf Mpc	S
New Brunswick — Nouveau-Brunswick Québec Ontario Manitoba Saskatchewan	130 104,782 624,598 116,813 126,306	1,333 198,142 751,275 118,871 128,864	1,975 500,006 4,065,155 589,536	6,760 868,490 5,312,053 648,046
Alberta	288,236 191,486	290,502 226,991	844,487 2,200,244 1,106,710	907,074 1,664,273 1,462,591
Camada	1,452,351	1,715,978	9,308,113	10,869,287
Commercial				
New Brunswick — Nouveau-Brunswick Québec Ontario Manitoba Saskatchewan Alberta British Columbia — Colombie-Britannique		100 10,036 72,879 11,526 17,429 32,544 29,806	2,045 263,825 3,585,353 458,268 462,258 2,094,511 1,079,342 7,945,602	4,787 274,233 3,264,829 359,343 322,535 863,143 1,009,249 6,098,119
Industrial - Industriel				
New Brunswick — Nouveau-Brunswick Québec Ontario Manitoba Saskatchewan Alberta British Columbia — Colombie-Britannique .		1,845 9,423 330 680 960 414	2,978,950 18,746,352 1,458,375 3,502,110 10,944,099 3,619,341	1,515,289 9,933,410 485,568 1,017,324 2,119,970 1,522,552
Canada		13,652	41,249,227	16,594,113
Firm - Service continu		12,406	28,433,693	11,581,846
Interruptible — Service qui peut être int	errompu	1,246	12,815,534	5,012,267
Sales - Total - Des ventes				
New Brunswick — Nouveau-Brunswick Québec Ontario Manitoba Saskatchewan Alberta British Columbia — Colombie-Britannique		1,433 210,023 833,577 130,727 1+6,973 324,006 257,211	4,020 3,742,781 26,396,860 2,506,179 4,808,855 15,238,854 5,805,393	11,547 2,658,012 18,510,292 1,492,957 2,246,933 4,641,386 3,994,392
Canada	• • • • • • • • • • • •	1,903,950	58,502,942	33,561,519
Exports — Total — Exportations	* * * * * * * * * * * * * * * * * * * *		69,640,963	18,777,722
Imports - Total - Importations			1,748,349	781,116



## service bulletin

## bulletin de service

# **Energy** statistics

# La statistique de l'énergie

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6503-521



Statistics Statistique Canada

Preliminary Report on Coal Production and Landed Imports of Coal, by Provinces, July 1971

Rapport provisoire sur la production du charbon et des importations à l'arrivée du charbon, par province, juillet 1971

	19	70	19	71
	Production	Landed imports(1) - Importations	Production	Landed imports(1) - Importations
		à l'arrivée(l)		à l'arrivée(l)
		short tons - t	onnes courtes	
July - Juillet				
Newfoundland — Terre-Neuve  Nova Scotia — Nouvelle-Écosse  New Brunswick — Nouveau-Brunswick  Québec  Ontario  Manitoba  Saskatchewan  Alberta — Bituminous — Bitumineux  Sub-bituminous — Sous-bitumineux	164,503 4,274r - - 156,929 280,697 208,259	25,885 316 48,112 1,620,403 560 531	150,746 58,644 — — — 151,639 338,503 230,881	24,911 29,720 2,049,874 492 20
British Columbia and Yukon — Colombie- Britannique et Yukon	324,974r	_	400,490	150
Canada total	1,139,636¤	1,695,807	1,330,903	2,105,167
Seven months ended July Sept mois terminés en juillet				
Newfoundland — Terre-Neuve  Nova Scotia — Nouvelle-Écosse  New Brunswick — Nouveau-Brunswick  Québec Ontario Manitoba Saskatchewan Alberta — Bituminous — Bitumineux Sub-bituminous — Sous-bitumineux	1,331,076 <sup>x</sup> 235,005 <sup>x</sup> 1,642,028 <sup>x</sup> 1,348,529 <sup>x</sup> 2,148,140 <sup>x</sup>	834 255,215 8,690,096 2,466 1,203	1,354,103 301,512 - - 1,937,532 2,391,084 2,334,767	1,213 143,057 1,118 308,439 8,089,452 7,937 6,399
British Columbia and Yukon — Colombie- Britannique et Yukon	1,386,2591		2,694,079	1,818
Canada total	8,091,037	9,170,334	11,013,077	8,559,433
	1			1

<sup>(1)</sup> Supplied by the Department of Energy, Mines and Resources; do not necessarily agree with figures reported in Trade of Canada. — Selon les données du Ministère de l'énergie, mines et ressources; ne sont pas nécessairement les mêmes que celles publiées dans le Commerce du Canada.

r Revised figures. - Nombres rectifiés.

Note: Data represent advance of information included in Monthly Publication No. 45-002 Coal and Coke Statistics. — Nota: Ces données représentent un aperçu de l'information inclus dans la publication mensuelle  $N^{\rm O}$  45-002 Statistique du charbon et du coke.

Coal and Coke Statistics, June 1971 Statistique du charbon et du coke, juin 1971 Catalogue NO 45-002

		0	Coal - Charbon	1			Coke	
			Shipments	Industrial	consumers		Industrial	consumers
	Produc-	imports	by producers	Consommateurs industriels	ateurs riels	Produc-	Consommateurs industriels	ateurs riels
	tion	Impor-	Expéditions	, 1		tion		
		tations à l'arrivée	par les exploitants	Consumption	Stocks		Consumption -	Stocks
			des mines	Consom- mation			Consom- mation	2000
			ųs	short tons - to	tonnes courtes			
Newfoundland - Terre-Neuve	1	ı	1	1	1	1	1	
Prince Edward Island - Île-du-Prince-Edouard	1	1	1	ı	1	ı	-	}
Nova Scotia - Nouvelle-Écosse	196,417	I	176,385	64,318	59,808	×	26,963	0
New Brunswick - Nouveau- Brunswick	46,514	107	36,414	31,649	33,621	1	1	ŧ
Ouébec	1	89,783	1	47,838	156,675	×	67,536	95,435
Ontario	I	2,505,039	1	607,290	5,226,398	×	402,306	188,135
Manitoba	ı	686	1	11,654	151,630	1	83	1,142
Saskatchewan	128,737	132	128,932	102,439	197,555	1	1	ı
Alberta	619,629	1	586,550	239,389	77,600	1	333	347
British Columbia and Yukon - Colombie-Britannique et Yukon	350,534	521	354,794	7,689	4,074	×	25,380	42,949
Total Canada 1971	1,341,831	2,596,571	1,283,075	1,112,266	5,907,361	420,179	522,601	328,008
1970	1,238,452	2,245,119	1,070,963	1,112,331	4,984,203	479,635	535,012	214,626
Per cent change - Pourcentage de variation	+ 8,3%	+ 15.7%	+ 19.8%	- 0.1%	+ 18.5%	- 13.4%	- 2.3%	+ 52.8%
x Confidential to meet secrecy	o de como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como de la como d	7 + 170 Ot + 130 A						The second confidence of any confidence

Salient Crude Petroleum and Natural Gas Statistics

Points saillants de la statistique du pétrole brut et du gaz naturel

		May		Xe	Year to date	
		1			I	
		Mai		Jusqu'	Jusqu'ici pour l'année	e
	1071	1970	% change	1471	1970	% change
	7//7		Variation /			Variation ?
	barre1s	1s of 35 Canac	of 35 Canadian gallons -		barils de 35 gallons canadiens	ens
Crude Petroleum and Equivalent Hydrocarbons	-		_			
Pétrole brut et equivalent en hydrocarbures						
11 to the Development on not to	40.640.599	36.811.054	10.4	216,201,712	202,766,569	6.6
Importations	18,014,979	16,196,287	11.2	89,516,416	84,450,915	6.9
Execute - Importations	20,026,660	16,077,153	24.6	109,735,552	101,488,528	8.1
באבור בארכור בער בארכור בער בארכור בער בארכור בארכור בער בארכור בער בארכור בער בארכור בער בארכור בארכור בער בארכור בער בארכור בער בארכור באומי באומי באומי באומי באומי באומי באומי באומי באומי באומי באומי באומי באומי באומי באומי			Mcf. at 14.	Mcf. at 14.73 p.s.i.a.		
				1		
	en milliers d	e pieds cubes	à une pressio	n absolue de 14	en milliers de pieds cubes à une pression absolue de 14.73 livres au pouce carré	pouce carr
Natural Gas - Gaz naturel						
	218.064.504	202.848.679	7.5	1,172,772,507 1,079,510,711	1,079,510,711	8.6
The orts - Importations	1,644,997	1,643,925	0	3,793,866	3,376,357	12.4
Exports - Exportations	76,576,919	63,951,720	19.7	381,000,930	327,882,685	16.2

Indices of Value of Crude Petroleum and Natural Gas Production

Indices de la production du pétrole brut et du gaz naturel

1961=100

	Without	Without seasonal adjustment	1s tment	With Sea	With seasonal adjustment	nenc
		ı				
	Non	Non désaisonnalisés	sés	Désa	Désaisonnalisés	
	March	April	May	March	April	May
	ı	1	1	ı	1	1
	Mars	Avril	Mai	Mars	Avril	Mai
Crude petroleum and natural gas(1) - Pétrole brut et gaz naturel(1)	246.7	219.5	210.1	234.5	227.7	228.1
Crude petroleum - Pétrole brut	225.1	198.6	193.7	215.6	209.3	210.8
Natural gas — Gaz naturel	398.2	366.8	325.8	358.8	354,4	353.4

(1) Includes Equivalent Hydrocarbons. - Inclus équivalent en hydrocarbures.

### Publication Publication

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# **Energy** statistics

# La statistique de l'énergie

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Retail Gasoline Statistics by Metropolitan Area, 2nd. Quarter 1971 Statistiques de la vente d'essence au détail, par région métropolitaine — 2<sup>e</sup> trimestre de 1971

		outlets s de vent	te		ms ('000		Population* lst June 1970	Passenger cars(1,2)*	Commercial vehicles (1)*
	Refiners Raffineurs	Others Autres	Total	Refiners Raffineurs	Others - Autres	Total	Population* ler juin 1970	Voitures particulières (1,2)*	Véhicules utilitaires (1)*
Québec	380	103 <sup>E</sup>	483	17,413	6,172	23,585	436,000	154,300	17,100
Montréal(3)	1,857	425	2,282	104,830	19,732	124,562	2,800,000	779,000	103,000
Ottawa - Hull(3)	352	106	458	19,299	7,349	26,648	546,000	204,300	20,700
Toronto(3)	1,498	245	1,743	106,062	24,711	130,773	2,496,000	946,000	113,600
Hamilton	346	84	430	18,631	5,839	24,470	484,000	145,400	20,300
Kitchener - Waterloo	241	81	322	10,828	4,565	15,393	210,000	1.02,800	11,400
Winnipeg	362	54	416	21,647	2,485	24,132	545,000	167,400	18,200
Regina	111	24	135	6,583	1,742	8,325	141,000	50,200	13,300
Saskatoon	113	19	132	5,845	888	6,733	128,000	39,800	6,000
Calgary	343	40	383	19,073	4,307	23,380	387,000	153,900	30,400
Edmonton	336	41	377	20,588	3,829	24,417	449,000	160,400	37,500
Vancouver	789	153	942	40,887	12,765	53,652	1,012,000	384,100	53,500
Total	6,728	1,375	8,103	391,686	94,384	486,070		• • •	• • •
Canada - Total			• • •	0 0 0			21,377,000	6,728,000	2,231,000

<sup>(1) 1970</sup> registrations - Immatriculations de 1970.

<sup>(2)</sup> Taxis included - Y compris les taxis.

<sup>(3)</sup> These sreas are not identical with census metropolitan areas - Ces régions pe sont pas identiques aux régions métropolitaines de recensement.

<sup>\*</sup> Estimates - Estimations.

<sup>...</sup> Figures not appropriate or not applicable. — N'ayant pas lieu de figurer. r Revised figures. — Nombres rectifiés.

## Preliminary Electric Energy Statistics (thousand kwh.) Statistique provisoire de l'énergie électrique (milliers de kWh.)

	Jul	у	Per cent
	Juil	1et	change —
	1971	1970	Pourcentage de variation
Net generation — Énergie produite nette	16,112,277 12,500,924 3,611,353	15,680,172 12,995,111 2,685,061	+ 2.8 - 3.8 + 34.5
Total net generation — Total net de l'énergie produite:  By province — Par province:  Newfoundland — Terre-Neuve  Prince Edward Island — Île-du-Prince-Édouard  Nova Scotia — Nouvelle-Écosse  New Brunswick — Nouveau-Brunswick  Québec  Ontario  Manitoba  Saskatchewan  Alberta  British Columbia — Colombie-Britannique  Yukon  Northwest Territories — Territoires du Nord-Ouest	338,085 21,619 311,158 408,428 5,987,193 4,984,291 724,037 421,908 841,626 2,037,289 16,595 20,048	378,791 19,864 274,360 364,063 6,211,117 4,720,968 618,776 425,730 752,613 1,877,356 16,559 19,975	- 10.7 + 8.8 + 13.4 + 12.2 - 3.6 + 5.6 + 17.0 - 0.9 + 11.8 + 8.5 + 0.2 + 0.4
Energy imported from U.S.A. — Énergie importée des États-Unis	326,577	269,295	+ 21.3
Energy exported to U.S.A. — Énergie exportée aux États-Unis:  Firm — Garantie	99,460 363,738 463,198	76,807 409,451 486,258	+ 29.5 - 11.2 - 4.7
Net energy used in Canada — Énergie nette utilisée au Canada	15,975,656	15,463,209	+ 3.31
Secondary energy used in Canada — Énergie non-garantie utilisée au Canada	76,920	218,610	- 64.8
Firm energy used in Canada — Énergie garantie utilisée au Canada	15,898,736	15,244,599	+ 4.3
	July 1971	June 1971	May 1971
	Juillet	Juin	Mai
Seasonally adjusted — Ajustée pour variations saisonnières: Net generation — Total net de l'énergie produite Firm energy consumption — Consommation de l'énergie garantie	17,578,000 17,404,000	17,757,000 17,337,000	17,434,000
Total generation for 12 months period ending — Énergie totale produite pour les douze mois terminés en	209,165,371	208,733,266 <sup>r</sup>	208,097,660 <sup>r</sup>



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## **Energy** statistics

# La statistique de l'énergie

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Natural Gas Pipe Line Mileage by Province, as at December 31, 1963-1970 .....

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#### GAS UTILITIES - SERVICES DE GAZ

TABLE 1. Natural Gas Pipe Line Mileage by Province, as at December 31, 1963-1970(1)

TABLEAU 1. Longueur en milles, par province, des gazoducs, du 31 décembre 1963 au 31 décembre 1970(1)

	Lieni	196+	1965	1966	1967	1968	1969	1970
			1	miles - m	illes			
			t	;	1			
Gathering — Champs d'exploitation et collecte				,				
New Brunswick - Nouveau-Brunswick	b. 4 -	6.4	2.4	0.41	1,163.0	1.3	1.3	6.4 1.3 1,240.1
On(	1,048.9	1,042.5	1,101.6	1,166.61	714.2	794.1	805.0	893.2
Gaskatchewan Aiberta British Columbia — Colombie-Britannique	2,414,6	3.070.7	419.91	2,978.4 484.5	2.978.9 512.6	3,350.3	3,662.7° 649.9°	4,048.7
Northwest Territories - Territoires du  Nord-Ouest	- 1	sate	-			-	-	2.0
123	. 41,	2.31/.5	>.101.7	5.319.4	5,379.4	5,90+.5	6,317.8r	6,910.0
	and the second second second second	and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	The same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the sa					
Transmission - Transport		1		1	·	1		
New Brunswick - Noveth-BrunswickQuébec	13 25. U.	13. 4 25.0 <sup>1</sup>	13.4 25.0	13.4	13.4	13.4	13.4	13.4
Ontario Manitoba	3,265.1 n3'.1	3.365.4 · 731.1	3,389.9	3,479.2	3,558.4	3,518.0 1,145.5 4,332.2	3,612.4 1,226.7 4,503.5	3,611.9 1,275.1 4,989.6
Saskatchewan	. 501.8 . :10. 1.311.5	, 1 1, 1 4,77 \ 1 1,31 \ 1,0	3,288.2   5,019.3 1,5JL.	3,628.8; 5,165.0; 1,579.5	5,911.4 5,327.3 1,600.3	5,620.0	6,053.8	6,575.3 2,371.9
British Columbia — Colombie-Britannique		13,310.7				16,535.2	17,928.0	18,984.9
64			1		1	+		
				1		1		
Distribution — Approvisionnement et distribution							00.4	22 /
New Brunswick — Nouveau-BrunswickQuébec	32.4	32.5	1,295.4	32.4	1,417.0	32.4 1,487.5 14,496.7	32.4 1,571.9 15,058.4	32.4 1,568.4 15,610.2
Ontario	1,117.1	1,178.6	12,699.3 1,354.3 1,740.3	13,315.3 1,343.5 1,788.6	13,737.2 1,443.1 1,913.6	1,454.4° 2,030.6	1,465.7 <sup>r</sup> 2,126.2	
Saska clewan	1,535.9	1,636.5 3,383.4 3,843.3	3,486.9	3,623.2	4,295.4	5,780.6 4,610.2	6,721.2 5,004.3	7,552.8 5,197.4
. til		23,633.6		25,728.1	27,304.8	29,892.4 <sup>r</sup>	31,980.1 <sup>r</sup>	33,710.5
	}				1			
Total	1							
New Brunswick - Nouveau-Brunswick	52.2	52.)	52.2	52.2	52.2	52.2	52.2	52.2
Québec Ontario	1,227.5	1,287,7	1,320.4	1.472.9	1,539.0	1,636.5	1,720.9	1,717.
Manitoba Saskatchewan	1,748.2	1,910.0	2,273.6 5,587.9	2,299.9	2,465.0 6,539.2	2,599.9 <sup>1</sup> 7,156.9	7,434.7	8,118.
Alberta	10,454.3	11,229.6		11,766.6	12,601.6 6,639.0	14,750.9 6,978.9	16,437.7	18,176.
Northwest Territories - Territories du Nord-Ouest	5,507.2	_	_	-	_	_	_	2.
Total	39,539.9	41,861.8	44 072 9	45,982.0	48,294.6	52,332.1	56,225.9	59,605.

<sup>(1)</sup> Includes pipe line mileage of producing, gathering, processing and utility companies. — Comprend la longueur en milles des conduites des sociétés de production, de collecte, de traitement et de service.

r Revised figures. — Nombres rectifiés.

TABLE 2. Gas Pipe Line Mileage by Size of Pipe and Province, as at December 31,  $1969^{\rm r}$ TABLEAU 2. Longueur en milles des conduites par diamètre et par province, au 31 décembre  $1969^{\rm r}$ 

	T		Total natu	ural gas i	ndustries(	(1)	
		Pága	aux de dis	_			
			utside diar				
		Diamè	tre extérie	eur des co	nduites, e		T
	0-2.9	3-5.9	6-8.9	9-12.9	13-20.9	21 and over - 21 et plus	Total
			m:	iles - mil	les		
Gathering - Champs d'exploitation et collecte:							
New Brunswick - Nouveau-Brunswick	6.4	-	-	_	_	_	6.4
QuébecOntario	701	0.5	0.8	-		_	1.3
Manitoba	781.6	270.6	99.8	17.2	20.1	3.2	1,192.5
Saskatchewan	66.7	306.2	320.7	73.8	32.8	4.8	805.0
Alberta	355.4°	1,443.1°	1,377.3 <sup>r</sup>	343.4	131.4	12.1	3,662.7 <sup>x</sup>
British Columbia - Colombie-Britannique	8.8 <sup>r</sup>	199.3°	141.3 <sup>r</sup>	143.5°	71.5	85.5	649.9 <sup>1</sup>
Canada	1,218.9 <sup>r</sup>	2,219.7°	1,939.9 <sup>r</sup>	577.9°	255.8	105.6	6,317.8 <sup>r</sup>
Transmission - Transport:							
New Brunswick - Nouveau-Brunswick	_	4.2	0.2	9.0	Man	_	13.4
Québec	_	_	65.4	23.2	59.1	_	147.7
Ontario	91.6	251.2	697.7	513.8	485.2	1,572.9	3,612.4
Manitoba	32.7	274.3	153.2	29.9	12.5	724.1	1,226.7
Saskatchewan	867.3	816.9	671.5	695.8	425.7	1,026.3	4,503.5
Alberta	434.0	972.2 325.6	1,033.8	1,161.9	1,078.7	1,373.2	6,053.8
Canada	1,503.0	2,644.4	2,934.9	543.2 2,976.8	2,067.4	5,801.5	2,370.5
Distribution - Approvisionnement et distribution:							
New Brunswick - Nouveau-Brunswick	6.3	14.0	11.1	1.0	_	-	32.4
Québec	231.6	409.7	640.7	155.2	125.2	9.5	1,571.9
Ontario	7,297.8	4,246.1	2,656.8	703.2	107.6	46.9	15,058.4
Manitoba	1,122.0	191.9		22.8 <sup>r</sup>		-	1,465.7
Saskatchewan	1,420.1	478.9	175.4	34.6	17.2	_	2,126.2
Alberta	5,156.3 3,351.3	969.3 1,029.4	421.0 365.2	119.1	55.5	52.0	6,721.2
Canada	18,585.4 <sup>r</sup>	7,339.3 <sup>r</sup>		1,140.3 <sup>r</sup>		108.4	31,980.1
		r	т т				56,225.9 <sup>1</sup>
Total	21,307.3	12,203.4		4,695.0 <sup>r</sup>			36,223.9
		Manufactu	red and li	quefied pe	troleum ga	ises systems	
		Réseau	x de gaz po	étrole liq	uéfié et f	abriqué	
			utside diam				
		Diamà	tre extéri		nduitee	n nouces	
		Drame	tre extern	edi des co	ndurces, e	21 and over	
	0-2.9	3-5.9	6-8.9	9-12.9	13-20.9	-	Total
			m	iles - mil	les	21 et plus	
						1	
Distribution - Approvisionnement et distribution:							
QuébecBritish Columbia — Colombie-Britannique	2.9	52.7 82.1	67.2 14.7	10.5 4.3	2.7	_	136.0 243.2
Canada	145.0	134.8	81.9	14.8	2.7		379.2
Total	21,452.3 <sup>r</sup>	12,338.2 <sup>r</sup>	9,334.4 <sup>r</sup>	4,709.8 <sup>r</sup>	2,754.9	6,015.5	56,605.1°
(1) Includes pipe mileage of producing, gathering, pr				Como si	70 Categor	ies include e	stimated

<sup>(1)</sup> Includes pipe mileage of producing, gathering, processing and utility companies. Some size categories include estimated figures. — Comprend la longueur en milles des conduites des sociétés de production, de collecte, de traitement et de service. Certaines catégories de grandeur comptent des chiffres estimatifs.

Revised figures. Nombres rectifiés.

TABLE 3. Gas Pipe Line Mileage by Size of Pipe and Province as at December 31, 1970

TABLEAU 3. Longueur en milles des conduites par diamètre et par province, au 31 décembre 1970

TABLEAU 3. Longueur en milles des con	duites par	diametre e					
			Total natu	_			
	an about the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same		ux de dist				
		Diamet	re exterie	ur des cor	duites, er		
	0-2.9	3-5.9	6-8.9	9-12.9	13-20.9	21 and over - 21 et plus	Total
			mi	les - mil	Les	LI CC PLOS	
				1	1	1	
Gathering — Champs d'exploitation et collecte:							
New Brunswick - Nouveau-Brunswick	6.4	-	0.8	_	_	_	6.4 1.3
QuébecOntario	833.4	245.6	120.2	17.6	20.1	3.2	1,240.1
Manitoba	-	-	-		_	_	
Saskatchewan	66.6	387.8	324.7	76.5	32.8 165.9	4.8	893.2 4,048.7
Alberta	390.6	1,471.3	1,576.4	432.4 178.5	70.5	85.5	718.3
British Columbia - Colombie-Britannique	1.0	1.0	109.2	- 170.5	-	-	2.0
Northwest Territories - Territoires du Nord-Ouest	2.0						
Canada	1,306.8	2,292.0	2,211.3	705.0	289.3	105.6	6,910.0
ransmission — Transport:							
New Property of the Manager Property of the		4.2	0.2	9.0	_	_	13.4
New Brunswick — Nouveau-Brunswick	_	-	65.4	23.2	59.1	_	147.7
Ontario	58.5	242.7	702.6	515.0	502.1	1,591.0	3,611.9
Manitoba	51.1	238.0	153.0	29.4	12.5	791.1	1,275.1
Saskatchewan	1,015.8	864.2	688.5	877.3	425.8 1,317.4	1,118.0 1,308.3	4,989.6 6,575.3
Alberta  British Columbia — Colombie-Britannique	484.9	971.5 335.6	1,266.1	543.2	6.3	1,109.2	2,371.9
Canada	1,682.5	2,656.2	3,181.2	3,224.2	2,323.2	5,917.6	18,984.9
Canada							
Distribution - Approvisionnement et distribution:							
New Brunswick - Nouveau-Brunswick	6.4	14.0	11.0	1.0	10/ 0	8.3	32.4 1,568.4
Québec	225.0	412.0	636.1 2,705.3	162.1 712.7	124.9	47.9	15,610.2
Ontario	7,700.8	199.0	112.1	22.8	21.6	_	1,513.2
Saskatchewan	1,518.0	487.8	176.0	36.4	17.9	-	2,236.1
Alberta	5,960.5	987.1	429.8	119.7	55.7	_	7,552.8
British Columbia - Colombie-Britannique	3,535.0	1,040.8	366.2	103.4	100.0	52.0	5,197.4
Canada	20,103.4	7,474.0	4,436.5	1,158.1	430.3	108.2	33,710.5
Total	23,092.7	12,422.2	9,829.0	5,087.3	3,042.8	6,131.4	59,605.4
TOTAL	25,092.7						
		Manufactu	red and li	quefied pe	troleum ga	ses systems	
		Réseaux	de gaz de	pétrole 1	iquéfié et	fabriqué	
		(	outside dia	meter of p	ipe in inc	hes	
		Diame	tre exteri	eur des co	nduites, e	n pouces	
	0-2.9	3-5.9	6-8.9	9-12.9	13-20.9	ZI and over	Total
	0-2.9	3-3.7				21 et plus	
Distribution - Approvisionnement et distribution:		1	m	iles — mil	les	1	
DISCIPLACION - Approvisionnement et distribution:							
Québec	8.9 152.6	46.2 83.8	67.0 14.6	10.0	2.7		134.8 255.4
Canada	161.5	130.0	81.6	14.4	2.7	-	390.2
Total	23,254.2	12,552.2	9,910.6	5,101.7	3,045.5	6,131.4	59,995.6
				-		ries include e	

<sup>(1)</sup> Includes pipe mileage of producing, gathering, processing and utility companies. Some size categories include estimated figures. — Comprend la longueur en milles des conduites des sociétés de production, de collecte, de traitement et de service. Certaines catégories de grandeur comptent des chiffres estimatifs.

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#### Retail Gasoline Sales Statistics by Metropolitan Area 1969 Statistiques de la vente d'essence au détail, par région métropolitaine 1969

	Montréal	Ottawa- Hull	Toronto- Hamilton	Winnipeg	Regina	Edmon- ton	Calgary	Van- couver	Total
1st quarter - 1969 - ler trimestre									
Refiners' outlets - Points de vente	1.842	352	1,876	370	120	364	333	766	6,023
des raffineurs	435	76	313	48	12	48	31	154	1,117
Total	2,277	428	2,189	418	132	412	364	920	7,140
1000 cellong	92,601	17,278	108,908	18,213	6,132	17,674	16,167	35,276	312,249
Refiners - Raffineurs '000 gallons Other - Autres "	15,292	4,450	26,986	2,105	651	2,979	2,991	9,444	64,898
Total"	107,893	21,728	135,894	20,318	6,783	20,653	19,158	44,720	377,147
2nd quarter - 1969 - 2e trimestre									
Refiners' outlets - Points de vente	1,858	352	1,869	368	120	366	337	770	6,040
des raffineurs	431	85	307	48	15	48	34	148	1,116
Total	2,289	437	2,176	416	135	414	371	918	7,156
	98,479	18,584	118,174	21,319	7,219	19,405	17,370	40,970	341,520
Refiners - Raffineurs '000 gallons Other - Autres	16,890	6,004	28,248	2,149	839	3,277	3,318	10,358	71,083
Total	115,369	24,588	146,422	23,468	8,058	22,682	20,688	51,328	412,603
3rd quarter - 1969 - 3e trimestre									
Refiners' outlets - Points de vente	1 070	251	1 071	370	122	360	330	767	6,050
des raffineurs	1,879	351	1,871	48	16	49	33	151	1,117
Other - Autres	2,307	440		418	138	409	363	918	7,167
	20/ 500	10 600	117,929	22,992	7,675	20,680	19,168	42,070	354,650
Refiners - Raffineurs '000 gallons	104,508	19,628	28,093	2,323			3,505	10,366	73,141
Other — Autres	122,787	1		,			22,673	52,436	427,791
Total !!!!!									
4th quarter - 1969 - 4e trimestre									
Refiners' outlets - Points de vente				250	100	257	220	772	6,063
des raffineurs				1		1	1		1.121
Other - Autres	0 000					1			7,184
IOLAL	2,505	1772	_,_,_,						
Refiners - Raffineurs '000 gallons									357,171 74,224
Other — Autres	18,769								431,395
Total	122,524	25,581	132,003	24,534	0,230	23,342	21,134	, , , , ,	,.,,
Refiners - 1969 -				04 555	07.05	77.000	70 //0	160 693	1 265 500
Raffineurs '000 gallons	399,343								1,365,590
Other - Autres	69,230	1 .		1					1,648,936
10041	400,575	1 ,,,,,	352,14	1 ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					

Population and number of vehicles for the eight Metropolitan Areas are as follows Population et nombre de véhicules pour les huits régions métropolitaines comme suit

	Population lst June 1968(4) - ler juin 1968(4)	Passenger cars(1,2)  Voitures particulières(1,2)	Commercial vehicles(1) - Véhicules utilitaires(1)
Montréal(3) Ottawa-Hull(3) Toronto-Hamilton(3) Winnipeg Regina Calgary Edmonton Vancouver  Canada, total	2,744,000 527,000 2,866,000 523,000 137,000 361,000 425,000 953,000	743,700(4) 191,300(4) 1,042,807 154,073 46,617 137,796 144,011 349,038	99,800(4) 19,900(4) 130,766 16,835 9,434 27,459 32,507 51,407

 <sup>1968</sup> registrations. — Immatriculations de 1968.
 Taxis included. — Y compris les taxis.

<sup>(3)</sup> These areas are not identical with census metropolitan areas. - Ces régions ne sont pas identiques aux régions métropolitaines de recensement.

(4) Estimates. — Estimations.

Retail Gasoline Sales Statistics by Metropolitan Area 1970 Statistiques de la vente d'essence au détail, par région métropolitaine 1970

	Montréal	Ottawa- Hull	Toronto- Hamilton	Winnipeg	Regina	Edmon- ton	Calgary	Van- couver	Total
lst quarter - 1970 - ler trimestre Refiners' outlets - Points de vente des raffineurs Other - Autres Total	1,863	346	1,858	359	116	352	338	769	6,001
	413	91	308	50	19	47	35	144	1,107
	2,276	437	2,166	409	135	399	373	913	7,108
Refiners - Raffineurs . '000 gallons Other - Autres " Total "	100,753	18,924	114,208	20,492	6,684	19,448	17,386	38,002	335,897
	16,575	5,963	28,775	2,042	1,141	3,399	3,684	10,366	71,945
	117,328	24,887	142,983	22,534	7,825	22,847	21,070	48,368	407,842
2nd quarter - 1970 - 2e trimestre Refiners' outlets - Points de vente des raffineurs Other - Autres	1,833	349	1,853	356	119	356	339	770	5,975
	437	95	<b>313</b>	51	21	<b>51</b>	34	149	1,151
Total	103,999 17,953 121,952	19,439 6,265 25,704	2,166 124,648 28,747 153,395	21,886 3,066 24,952	6,774 1,233 8,007	20,550 3,812 24,362	373 18,764 3,833 22,597	919 40,871 11,260 52,131	7,126 356,931 76,169 433,100
3rd quarter - 1970 - 3e trimestre Refiners' outlets - Points de vente des raffineurs	1,841 442	351 98	1,863 313	364 52	115	352 56	342 38	776 151	6,004 1,173
Total	2,283 106,601 19,356	449 19,748 7,007	2,176 121,565 28,444	23,839 2,565	7,421 1,368	408 21,370 4,420	380 20,703 5,386	927 41,307 11,668	7,177 362,554 80,214
4th quarter - 1970 - 4e trimestre Refiners' outlets - Points de vente	125,957	26,755	150,009	26,404	8,789	25,790	26,089	52,975	442,768
des raffineurs Other — Autres Total	1,865	352	1,879	367	113	341	340	767	6,024
	415	102	324	51	25	56	42	149	1,164
	2,280	454	2,203	418	138	397	382	916	7,188
Refiners - Raffineurs '000 gallons Other - Autres " Total "  Refiners - 1970 -	110,122	19,937	128,708	25,028	7,261	21,928	19,819	41,345	374,148
	19,976	6,903	30,721	2,492	2,092	4,442	4,432	11,475	82,533
	130,098	26,840	159,429	27,520	9,353	26,370	24,251	52,820	456,681
Raffineurs '000 gallons Other - Autres " Total "	421,475	78,048	489,129	91,245	28,140	83,296	76,672	161,525	1,429,530
	73,860	26,138	116,687	10,165	5,834	16,073	17,335	44,769	310,861
	495,335	104,186	605,816	101,410	33,974	99,369	94,007	206,294	1,740,391

Population and number of Vehicles for the Eight Metropolitan Areas are as follows

Population et nombre de véhicules pour les huits régions métropolitaines comme suit

	Population	Passenger	Commercial
	1st June 1969(4)	cars(1,2,4)	vehicles(1,4)
	_	_	_
	ler juin 1969(4)	Voitures	Véhicules
		particulières(1,2,4)	utilitaires(1,4)
Montréal(3)	2,778,000	771.000	101,000
Ottawa-Hull(3)	537,000	198,400	20,100
Totonto-Hamilton(3)	2,920,000	1,082,000	132,100
Winnipeg	534,000	161,567	17,377
Regina	140,000	47,007	10,100
Calgary	375,000	146,705	28,590
Edmonton	437,000	150,706	34,461
Vancouver	980,000	378,253	57,780
Canada, total	21,061,000	6,433,283	1,682,515

<sup>(1) 1969</sup> registrations. - Immatriculations de 1969.(2) Taxis included. - Y compris les taxis.

<sup>(3)</sup> These areas are not identical with census metropolitan areas. - Ces régions ne sont pas identiques aux régions métropolitaines de recensement.

<sup>(4)</sup> Estimates. - Estimations.



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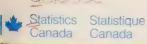
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Preliminary Report on Coal Production and Landed Imports of Coal, by Provinces, August 1971

Rapport provisoire sur la production du charbon et des importations à l'arrivée du charbon, par province, août 1971

	19	70	19	71
	Production	Landed imports(1)  Importations à 1'arrivée(1)	Production	Landed imports(1)  Importations à 1'arrivée(1)
		short tons - t	onnes courtes	
August — Août				
Newfoundland — Terre-Neuve  Nova Scotia — Nouvelle-Écosse  New Brunswick — Nouveau-Brunswick  Québec  Ontario  Manitoba  Saskatchewan  Alberta — Bituminous — Bitumineux  Sub-bituminous — Sous-bitumineux	84,997 19,867 — — 260,656 219,325 260,808	25,519 162 55,370 1,944,069 386 41 —	44,700 54,113 — — 169,018 312,249 294,069	- 191 113,704 2,639,181 957 41 -
British Columbia and Yukon — Colombie- Britannique et Yukon	443,045	41	500,227	496
Canada total	1,288,698	2,025,588	1,374,376	2,754,570
Eight Months ended August  Huit mois terminés en août  Newfoundland — Terre-Neuve Nova Scotia — Nouvelle-Écosse New Brunswick — Nouveau-Brunswick Québec Ontario Manitoba Saskatchewan Alberta — Bituminous — Bitumineux Sub-bituminous — Sous-bitumineux British Columbia and Yukon — Colombie-Britannique et Yukon	1,416,073 254,872 - 1,902,684 1,567,854 2,408,948		1,398,803 355,625 - - 2,106,550 2,703,333 2,628,836 3,194,306	1,213 143,057 1,309 422,143 10,694,967r 8,894 6,440 ———————————————————————————————————
Canada total	9,379,735		12,387,453	11,280,337r
		1	1	

<sup>(1)</sup> Supplied by the Department of Energy, Mines and Resources; do not necessarily agree with figures reported in Trade of Canada. — Selon les données du Ministère de l'énergie, mines et ressources; ne sont pas nécessairement les mêmes que celles publiées dans le Commerce du Canada.

r Revised figures. — Nombres rectifiés.

Note: Data represent advance of information included in Monthly Publication No. 45-002 Coal and Coke Statistics.— Nota: Ces données représentent un aperçu de l'information inclus dans la publication mensuelle N<sup>O</sup> 45-002 Statistique du charbon et du coke.

### service bulletin

## bulletin de service

# **Energy** statistics

## La statistique de l'énergie

For further information write to DBS Energy and Minerals Section, Ottawa, or telephone 992-6014 (Area Code 613)

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Statistics Statistique Canada Canada

Oil Pipe Line Supply and Disposition

Approvisionnement et utilisation des pipe-lines de pétrole

Year to date - Total cumulé de 1971	% change from previous year / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de / % de /	11		1,737.4 + 8.2	445.6 + 5.9	2,183.0 + 7.7		1,438.4 + 6.0	743.3 + 10.6	2,181.7 + 7.5	248,238
Year	% change from July 1970 % de variation par rapport de juillet 1970	milliers de barils par jour		+ 15.1	+ 16.8	+ 15.4 2,		+ 12.3	+ 20.1	+ 14.8	- 5
Juillet	% change from July 1970 Total % de variation par rapport d juillet 19	day -		1,836.9	9.977	2,283.5		1,474.5	755.6	2,230.1	1,662,830
July - 1971 - J	Refined petroleum products and L.P.G.'S. Produits petroliers raffinés et G.P.L.	'000 barrels per		281.7	2.0	283.7		261.8	13.7	275.5	307,154
	Crude oil and equivalent Pétrole brut et équivalent			1,555.2	9.444.6	1,999.8		1,212.7	741.9	1,954.6	1,355,676
	Supply and disposition Approvisionnement et utilisation		Net receipts - Arrivages nets	Domestic - Venant du Canada	Imports - Importations	Net receipts - Total - Arrivages nets	Net deliveries - Livraisons nettes	Domestic - Au Canada	Exports - Exportations	Net deliveries - Total - Livraisons nettes	Inventory change (barrels) - Variation des stocks (barils)

Canadian Crude Oil Requirements - Anticipated and Actual Refinery Receipts of Crude Oil, Condensate and Pentanes Plus

Besoins du Canada en pétrole brut - Arrivages prévus et effectifs de pétrole brut, de condensats et de pentanes plus aux raffineries

			Jan. — Dec.	Janv Déc.			732.1	734.1	685.0	1,419.1		201.7	482.3	44.2	55.2	122.1	130,3	2.6	1,419.1	
ntities 1971	000000000000000000000000000000000000000	prevues	760				755.2	757.5	773.3	1,530.8		200.0	395 3	49.7	45,3	133.6	132.1	1.5	1,530.8	
Estimated quantities 1971	Oriontitée parferse	Adailties	Nov.		our		763.8	766.1	879.1	1,645.2		291.0	398,1	48.6	46.2	136.0	135.0	1.5	1,645.2	
			Oct.		'000 barrels per day - milliers de barils par jour		737.2	739.5	753.9	1,493.4		257.1	366.8	6.65	57.6	134.5	129.2	1.5	1,493.4	
				Déc.	y - milliers d		779.7	782.1	618.4	1,400.5		131.1	407.3	49.3	70.9	118.2	136.4	1.4	1,400.5	
	80		1970	Nov.	barrels per da		754.3	756.9	620.8	1,377.7		162.3	394.9	6.74	72.3	115.4	123.4	3.0	1,377.7	
Actual quantities	Quantités réelles			Oct.	000		735.4	737.9	532.3	1,270.2		93.2	388.4	47.8		118.1	120.2	1.0	1,270.2	
Act	Qua		- Dec.	1 1 1	1970	-		706.6	709.5	570.8	1,280.3		137.5	370.8	42.7	0.49	110.5	120.3	2.5	1,280,3
		Tan.	Janv	1969	-		659.9	663.1	521.9	1,185.0		124.9	342.0	9.0%	64.6	108.6	106.4	2.1	1,185.0	
					By source - Suivant la provenance	Canada	Western - Ouest	Total	Imported - Importations	Requirements - Total - Besoins	By location - Suivant la région	Atlantic - Région de l'Atlantique Québec	Ontario	Castatabama	Alberta	British Columbia - Colombie-Britan-	nique	toires du Nord-Ouest	Requirements - Total - Besoins	

Crude Oil Requirements 1970 and 1971 - Summary of Crude Oil Requirements and New Needs

Besoins en pétrole brut 1970 et 1971 sommaire des besoins courants et des besoins nouveaux en pétrole brut

	Requirements	19/1		
	veduricaents	menrs	New needs	
Besoins	Besoins	ns	Besoins nouveaux	HIX.
	% Volume	%	Volume	%
	thousand barrels daily - milliers de barils par jour	lliers de barils par	our	
	55 734	52	25	18
	45 685	48	114	82
	100 1,419	100	139	100

Sales of Natural Gas, July 1971 Catalogue No. 55-002Ventes de gaz naturel, juillet 1971 catalogue No 55-002

	Customers .	- Clients		
	Space heating		Gas sold	Revenue
	Chauffage d'habitation	Total	Gaz vendu	Recettes
	No	nomb.	Mcf Mpc.	\$
Residential - Domestique				
New Brunswick — Nouveau-Brunswick Québec Ontario Manitoba Saskatchewan Alberta British Columbia — Colombie-Britannique	130 103,495 617,810 117,845 125,226 288,447 191,248	1,312 196,424 750,018 119,901 127,762 290,873 227,550	2,798 361,459 2,044,646 352,406 533,097 1,594,975 950,365	8,681 1,013,048 2,937,122 426,860 682,947 1,396,557 1,282,305
Canada	1,444,201	1,713,840	5,839,746	7,747,520
Commercial				
New Brunswick — Nouveau-Brunswick Québec		100 9,938 72,184 10,722 17,461 32,601 29,801	2,722 292,258 2,387,048 248,413 302,478 1,892,025 820,622 5,945,566	5,205 366,624 2,186,074 191,500 242,742 749,237 777,244 4,518,626
Industrial - Industriel				
New Brunswick — Nouveau-Brunswick Québec		1,826 9,183 327 692 1,273 438	3,122,883 18,045,244 1,224,433 2,773,683 10,055,853 3,093,842	1,606,561 9,405,497 367,798 779,431 1,995,201 1,316,177
		13,739	38,315,938	15,470,665
Firm — Service continu		12,492	27,160,632	11,055,652
Interruptible — Service qui peut être in	nterrompu	1,247	11,155,306	4,415,013
Sales — Total — Des ventes				
New Brunswick — Nouveau-Brunswick Québec Ontario Manitoba Saskatchewan Alberta British Columbia — Colombie-Britannique		1,412 208,188 831,385 130,950 145,915 324,747 257,789	5,520 3,776,600 22,476,938 1,825,252 3,609,258 13,542,853 4,864,829	13,886 2,986,233 14,528,693 986,158 1,705,120 4,140,995 3,375,726
Canada	Ť	1,900,386	50,101,250	27,736,811
Exports - Total - Exportations			70,172,865	19,064,475
$Imports - Total - Importations \dots \dots$		i i	1,788,741	798,023

#### Covernme Publication

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## Energy statistics

# La statistique de l'énergie

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Balances mensuelles de l'énergie électrique, 1970.



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## Monthly Supply and Disposal of Electric Energy, 1970 Balances mensuelles de l'énergie électrique, 1970

#### Introduction

This report presents a summary of the Monthly Electric Power Statistics Survey incorporating all revisions to date. The 1970 data were originally published in the twelve monthly issues of Catalogue No. 57-001.

The survey covers all firms which generate a minimum of 10 million kwh. per annum, together with the large distributors of electric energy. In 1969 these firms accounted for 99.4% of all generation, 97.6% of sales to ultimate customers and generation for own use both by utilities and by industrial establishments. The same group of generating firms which provide statistics for the publication "Electric Power Statistics, Volume I, Annual Electric Power Survey of Capability and Load" (Catalogue No. 57-204) are covered in the monthly survey. Therefore there is a direct comparison with the Capability and Load report insofar as energy generation, imports, exports and use of secondary energy are concerned. Any differences are due to late revisions.

Cette publication est un résumé de l'enquête mensuelle sur la statistique de l'énergie électrique et inclut toutes les révisions apportées jusqu'à présent. A l'origine, les chiffres pour 1970 ont été publiés dans les douze livraisons mensuelles de la publication nº 57-001.

Cette enquête porte sur les entreprises qui produisent au moins 10 millions de kWh. par an et sur les principaux distributeurs d'énergie électrique. En 1969, ces entreprises ont produit 99.4% de la production totale d'électricité et leurs ventes ont représenté 97.6% des ventes aux abonnés ultimes et de la production pour autoconsommation des services d'électricité et des établissements industriels. L'enquête mensuelle porte aussi sur le même groupe d'entreprises productrices d'électricité qui a fourni les données pour la publication "Statistique de l'énergie électrique, Volume I, Enquête annuelle sur la puissance maximale et sur la charge des réseaux" (numéro au catalogue 57-204). On peut donc faire des rapprochements entre ces données et celles du "La Puissance maximale et la charge des réseaux" tout au moins en ce qui concerne la production d'énergie électrique, les importations, les exportations et l'utilisation de l'énergie non-garantie. Toute différence provient de révisions subséquentes.

#### Supply and Disposal of Electric Energy, 1970

#### Balance de l'énergie électrique, 1970

			% change
	1970	1969	1970/1969
	1000 1-1	1000 117	% de variatio
upply of electric energy - Disponibilité d'énergie électrique	1000 kwh -	- '000 kWh.	
Net generation - Energie produite nette:			
Newfoundland - Terre-Neuve	4,821,181	4,112,723	+ 17.2
Prince Edward Island — Île-du-Prince-Edouard	250,413	215,436	+ 16.2
Nova Scotia - Nouvelle-Ecosse	3,484,151		
New Brunswick — Nouveau-Brunswick	5,124,892	3,111,935	+ 12.0
Québec	75, 786, 396	4,687,414	+ 9.3 + 10.0
Ontario		68,905,301	
Manitoba	63,748,423	60,697,387	+ 5.0
	8,434,168	7, 360, 267	+ 14.6
Saskatchewan	5,988,445	5,496,270	+ 9.0
Alberta	9,953,796	8,785,812	+ 13.3
British Columbia - Colombie Britannique	25,620,254	26, 244, 761	- 2.4
Yukon	220,598	134,423	+ 64.1
Northwest Territories - Territoires du Nord-Ouest	269, 253	260, 271	+ 3.5
Canada	203,701,970	190,012,000	+ 7.2
Imports - Importations	3,194,259	3, 332, 539	- 4.1
Supply of energy — Total — De la disponibilité d'énergie	206,896,229	193, 344, 539	+ 7.0
sposal of electric energy - Écoulement de l'énergie électrique			
Exports - Exportations	5,596,258	4,697,020	+ 19.1
Energy used in own plant - Énergie utilisée sur place:			,
Firm - Garantie	42,748,902	43,010,310	- 0.6
Secondary - Non-garantie	701,645	483,873	+ 45.0
Used in own plant — Total — Utilisé sur place	42,450,547	43,494,183	- 0.1
les to ultimate customers - Ventes directes aux abonnés ultimes			
Power - Energie:			
Firm - Primaire	68, 372, 960	64, 102, 284	+ 6.7
Secondary - Secondaire	920,826	.1,105,577	- 16.7
General service (commercial) - Service général (commercial)	23, 392, 994	20,996,378	+ 11.4
Domestic - Domestique	37,522,333	35, 399, 804	+ 6.0
Farm - Agricole	1,678,202	1,547,790	+ 8.4
Street lighting - Eclairage des rues	1,298,936	1,252,049	+ 3.7
	2,230,330	,,.	
Sales to ultimate customers — Total — Des ventes directes aux abonnés ultimes	133,186,251	124,403,882	+ 7.1
WALLINGS	200, 200, 201	224,403,002	
Unallocated energy - Énergie sans utilisation	17,480,388	13,163,357	+ 32.8
Distribution by non-respondents — Energie distribuée par les non-répondants	7,182,790	7,586,097	- 5.3
Disposal of energy - Total - De l'énergie écoulée	206,896,229	193,344,539	+ 7.0

#### Canada 1970

			04					
		1969	1970	January — Janvier	February - Février	March — Mars	April	May — Mai
No.			tho	usand kwh.	- milliers	de kWh.		
1	Supply of electric energy				1	ł.	1	
1	Net generation							
2   3	Utilities: Hydro Thermal Totals (1 + 2)	119,335,758 37,402,611 156,738,369	128,501,128 42,764,104 171,265,232	11,308,640 4,613,963 15,922,603	4,106,091	10,643,921 4,231,821 14,875,742	10,198,502 3,651,344 13,849,846	11,166,427 2,563,900 13,730,327
4 1 5	Industry: Hydro Thermal	28,587,709 4,685,922 33,273,631	27,784,088 4,652,650 32,436,738	2,534,771 411,851 2,946,622	2,307,222 397,998 2,705,220	2,553,863 440,660 2,994,523	2,427,522 421,834 2,849,356	2,340,294 373,705 2,713,999
7	Totals (4 + 5)	147,923,467	156,285,216	13,843,411		13,197,784	12,626,024	13,506,721
8 9	Thermal (2 + 5)	42,088,533 190,012,000	47,416,754 203,701,970	5,025,814 18,869,225		4,672,481 17,870,265	4,073,178 16,699,202	2,937,605 16,444,326
10	Energy received from other pro- vinces and imported Received from other provinces				• • •			
11 12	Imported from United States Total received from other provinces and imported	3,332,539 3,332,539	3,194,259	236,992 236,992	206,349	223,792	169,105 169,105	168,226 168,226
13	(10 + 11). Total supply of energy (9 + 12)	193,344,539	206,896,229	19,106,217	17,130,760	18,094,057	16,868,307	16,612,552
-	Disposal of electric energy							
	Energy delivered to other pro- vinces and exported Delivered to other provinces:							
14 15	Secondary	• • •	• • •	• • •		• • •		• • •
16	Exported to United States:	838,189	983,546	72,294	68,791	67,640	73,901	77,677
17 18	Secondary Total delivered to other provinces and exported	3,858,831 4,697,020	4,612,712 5,596,258	329,049 401,343	290,850 359,641	298,063 365,703	287,134 361,035	357,987 435,664
19	(14 + 15 + 16 + 17). Total made available for use in Canada (13 - 18).	188,647,519	201,299,971	18,704,874	16,771,119	17,728,354	16,507,272	16,176,888
20	Firm	43,010,310	42,748,902	3,699,767	3,491,044	3,878,954		3,756,330
21	Secondary	483,873 43,494,183	701,645 43,450,547	30,945 3,730,712		32,995 3,911,949	36,242 3,870,082	52,723 3,809,053
23	Sales to ultimate customers  Power:  Firm	64,102,284	68,372,960	5,868,334	5,668,139	5,703,293	5,562,647	5,721,435
24	Secondary	1,105,577	920,826	84,919	81,814	88,702	62,619	58,627
25	General service (commercial)  Domestic	20,996,378	23,392,994	2,211,167 3,940,823	2,152,852	2,009,136	1,580,431 3,174,060	1,877,774 3,153,180
27	Farm (1)	1,547,790	1,678,202	143,099		175,356	165,796	148,360
28 29	Street lighting	1,252,049 124,403,882	1,298,936 133,186,251	119,857 12,368,199	116,542 12,240,109	111,610 11,754,567	78,492 10,624,045	100,960 11,060,336
30 31	27 + 28). Unallocated energy (2) Distribution by non-respondents	13,163,357 7,586,097	17,480,383 7,182,790	1,787,532 818,431	281,530 728,081	1,339,171 722,667	1,369,660 643,485	886,148 421,351
32	Total disposal of energy (18 + 22 + 29 + 30 + 31).	193,344,539	206,896,229	19,106,217	17,130,760	18,094,057	16,868,307	16,612,552
(1)	Many until fates comment distinguish to		1 6	1 1e-	an concrete	* *coorde	(2) Includes	100000

(1) Many utilities cannot distinguish between domestic and farm as they do not keep separate records. (2) Includes losses, unaccounted for, and cyclical billing adjustment.

- 5 -

#### Balance de l'énergie électrique

Canada 1970

						1		
June - Juin	July - Juillet	August - Août	September - Septembre	October - Octobre	November - Novembre	December  Décembre		
		thousand	kwh mill:	lers de kWh				N
							Disponibilité d'énergie électrique	
2,574,279 13,115,129	10,679,851 2,309,577 12,989,428	10,184,081 3,135,595 13,319,676	9,689,565 3,588,842 13,278,407	10,864,023 3,587,552 14,451,575	11,201,037 3,693,638 14,894,675	11,911,131 4,707,502 16,618,633	Énergie produite nette Services: Hydro électrique Thermique Total (1 + 2)	1 2
2,301,004 359,118 2,660,122	2,315,260 375,484 2,690,744	2,042,001 348,432 2,390,433	2,120,320 345,728 2,466,048	2,202,457 371,400 2,573,857	2,206,228 392,529 2,598,757	2,433,146 413,911 2,847,057	Industrie: Hydro électrique Thermique	5
12,841,854	12,995,111	12,226,082	11,809,885	13,066,480	13,407,265	14,344,277	Total (4 + 5)  Total général  Énergie hydro électrique	
2,933,397 15,775,251	2,685,061 15,680,172	3,484,027 15,710,109	3,934,570 15,744,455	3,958,952 17,025,432	4,086,167 17,493,432	5,121,413 19,465,690	(1 + 4).  Energie thermique (2 + 5)  Total de l'énergie produite nette (7 + 8).  Énergie reçue des autres pro-	8
183,662 183,662	269,295 269,295	242,797 242,797	253,522 253,522	334,475 334,475	485,123 485,123	420,921 420,921	vinces et importée Reçue des autres provinces Importée des États-Unis Total reçu des autres provinces et importé	10
15,958,913	15,949,467	15,952,906	15,997,977	17,359,907	17,978,555	19,886,611	(10 + 11). Total de la disponibilité d'énergie (9 + 12).	13
							Écoulement de l'énergie électrique  Énergie livrée aux autres provinces et exportée Livrée aux autres provin- ces;	
•••	* * *	• • •	• • •	• • •		• • •	Primaire	14
73,479 397,619 471,098	76,807 409,451 486,258	78,247 557,258 635,505	67,089 539,395 606,484	102,441 443,807 546,248	96,730 353,425 450,155	128,450 348,674 477,124	Exportée aux États-Unis: Primaire Secondaire Total livré aux autres provinces et exporté	16 17 18
15,487,815	.5,463,209	15,317,401	15,391,493	16,813,659	17,528,400	19,409,487	(14 + 15 + 16 + 17). Total disponible à consommation au Canada $(13 - 18)$	19
79,311	3,517,865 118,897 3,636,762	3,284,645 99,571 3,384,216	3,063,021 101,683 3,164,704	3,370,443 67,643 3,438,086	3,525,541 27,851 3,553,392	3,690,623 23,429 3,714,052	Énergie utilisée sur place Primaire Secondaire Total utilisé sur place (20 + 21).	20 21 22
68,879	5,618,642 99,713 1,867,782	5,539,742 92,734 1,825,303	5,595,381 85,400 1,880,187	5,961,182 71,699 1,931,986	5,757,271 67,303 2,054,410	5,883,418 58,417 2,165,877	Ventes aux clients ultimes Énergie: Primaire Secondaire Service général (commer-	23 24 25
141,344 91,885	2,577,102 121,186 98,117 0,382,542	2,457,323 122,242 101,212 10,138,556	2,503,745 96,691 114,211 10,275,615	2,944,633 109,804 114,968 11,134,272	2,957,947 133,443 122,381 11,092,755	3,361,638 138,644 128,701 11,736,695	cial). Service domestique Service agricole(1) Éclairage des rues Total des ventes aux	26 27 28 29
981,877 411,238	1,056,858 387,047	1,402,199 392,430	1,520,422 430,752	1,574,838 666,463	2,169,692 712,561	3,110,456 848,284	clients ultimes (23 + 24 + 25 + 26 + 27 + 28) Énergie sans utilisation(2) Énergie distribuée par les	30 31
			15,997,977				non-répondants.	

(1) De nombreux services d'électricité ne peuvent différencier le service domestique du service agricole n'ayant pas de comptabilité séparée. (2) Comprend les pertes, les quantités non comptabilisées et la rectification périodique des comptes.

Newfoundland 1970

		1969	1970	January - Janvier	February — Février	March - Mars	April - Avril	May — Mai
No.			th	ousand kwh.	- milliers	de kWh.		
	Supply of electric energy	1				1		
	Net generation Utilities:							
1	OUTTILLES.	3,593,397	4,244,493	383,510	355,023 12,331	362,996 19,007	378,951	380,221 10,835
2 3 .	Thermai	137,949	163,508	14,346 397,856	367,354	382,003	390,190	391,056
3 1	Industry:		408,892	31,115	30,682	34,436	31,962	35,178
-	The roal	380,783	4,288	955	-	330	262	-
**	Totals (4 + 5)	381,377	413,180	32,070	30,682	34,766	32,224	35,178
7	Grand total Hydro (1 + 4)	3,974,180	4,653,385	414,625	385,705	397,432	410,913	415,399
5	Thermal (4 + 5)	138,543 4,112,723	167,796 4,821,181	15,301 429,926	12,331 398,036	19,337 416,769	11,501 422,414	10,835 426,234
-	Energy received from other pro-							
10	vinces and imported Received from other provinces	_	_	-	-	-		-
12	Imported from United States	-	_	_	_	-	_	_
12 :	Total received from other provinces and imported							
1	(10 + 11).  Total supply of energy $(9 + 12)$	4,112,723	4,821,181	429,926	398,036	416,769	422,414	426,234
	Disposal of electric energy  Energy delivered to other pro-							
	vinces and exported Delivered to other provinces:							
ļ. 44	Firm	57,703	61,443	5,514	4,926	5,631	4,718	4,963 950
15	Secondary Exported to United States:	23,570	22,497	1,982	2,136	3,091	1,853	930
1 4	Firm	-	-	-	_	-	-	-
1 '; 1 H	Secondary	81,273	83,940	7,496	7,062	8,722	6,571	5,913
	provinces and exported $(1-+15+16+17)$ .							
14	Total made available for use in Canada $(13 - 18)$ .	4,031,450	4,737,241	422,430	390,974	408,047	415,843	420,321
20 j	Energy used in own plant Firm	1,036,663	1,179,426	102,725	92,463	98,218	97,705	100,315
21	Secondary	168,477	218,500	19,180	20,922	21,270 119,488	21,688	22,051
22	Total used in own plant (20 + 21).	1,205,140	1,397,926	121,905	113,385	119,400	119,393	122, 300
	Sales to ultimate customers Power:							
21	lirm	1,736,055	2,001,548	173,379	162,475	170,230	183,116	197,985
25	General service (commercial)	431,109	476,027	44,361	41,946	41,664	40,172	40,529
26	Domestic	388,359	436,498	44,760	42,805	40,475	37,961	37,449
28	Street lighting	16,058	17,513	1,847	1,550	1,494	1,329	1,056
_9	Total sales to ultimate cus- tomers (23 + 24 + 25 + 26 +	2,571,581	2,931,586	264,347	248,776	253,863	262,578	277,019
.0	27 + 28). Unallocated energy(2)	204,164	340,294	31,056	24,637	29,817	29,103	16,265
31	Distribution by non-respondents	50,565	67,435	5,122	4,176	4,879	4,769	4,671
	Total disposal of energy (18 + 22 + 29 + 30 + 31).	4,112,723	4,821,181	429,926	398,036	416,769	422,414	426,234
(1)	Many utilities cannot distinguish by		1.6	1 1		manamala (	2) The ludge	10000

(1) Many utilities cannot distinguish between domestic and farm as they do not keep separate records. (2) Includes losses, unaccounted for, and cyclical billing adjustment.

#### Balance de l'énergie électrique

Terre-Neuve 1970

			1		1				
	June	Tealer	A						
	_	July -	August –	September -	October -	November -	December -		
	Juin	Juillet	Août	Septembre	Octobre	Novembre	Décembre		
			thousand	kwh millie	rs de kWh				No
			1	1	l		I	Disponibilité d'énergie	
								électrique	
								Énergie produite nette Services:	
	329,885	331,956	321,828	287,634	333,524	372,579	406,386	Hydro électrique	1
	6,835 336,720	10,817	11,846	10,816 298,450	19,973 353,497	17,120 389,699	18,343	Thermique	2 3
	34,965	36,018	34,194	34,743	38,336	35,153	32 110	Industrie: Hydro électrique	
	737	-	-	221	1,783	-	32,110	Thermique	5
	35,702	36,018	34,194	34,964	40,119	35,153	32,110	Total général	6
	364,850	367,974	356,022	322,377	371,860	407,732	438,496	Energie hydro électrique (1 + 4).	7
	7,572	10,817	11,846	11,037 333,414	21,756	17,120 424,852	18,343	Énergie thermique (2 + 5) Total de l'énergie pro-	8
	372,422	378,791	367,868	333,414	393,616	424,002	456,839	duite nette (7 + 8).	9
								Energie reçue des autres pro- vinces et importée	
	enn.	_	_	_		-	-	Reçue des autres provinces	10
	_	_	_	_	_			Importée des États-Unis Total reçu des autres	11 12
								provinces et importé (10 + 11).	
	372,422	378,791	367,868	333,414	393,616	424,852	456,839	Total de la disponibilité d'énergie (9 + 12).	13
								Écoulement de l'énergie	
								électrique	
								Énergie livrée aux autres	
								provinces et exportée Livrée aux autres provin-	
	5,157	4,618	4,034	4,737	5,579	5,600	5,966	ces: Primaire	14
	1,757	1,891	1,963	1,968	2,184	2,300	422	Secondaire	15
	-	-		-	-	-		Exportée aux États-Unis: Primaire	16
	6,914	6,509	5,997	6,705	7,763	7,900	6,388	Secondaire	17
	0,914	0,509	3,337	0,703	7,703	7,500	0,500	provinces et exporté (14 + 15 + 16 + 17).	10
	365,508	372,282	361,871	326,709	385,853	416,952	450,451	Total disponible à consom-	19
								mation au Canada (13 — 18) Énergie utilisée sur place	
	97,753	98,404	100,767	83,019	103,544	104,479	100,034	Primaire	20
	12,544	18,271 116,675	12,305 113,072	14,624 97,643	14,112 117,656	21,338 125,817	20,195	Secondaire	21 22
								(20 + 21). Ventes aux clients ultimes	
		4/4 707				3.70.70/	100 006	Energie:	
	159,279	163,785	150,848	127,490	151,961	170,794	190,206	Primaire	23
	36,323	35,723	34,151	35,815	38,798	40,546	45,999	Service général (commer- cial).	25
	32,257	30,171	27,259	28,796	33,127	37,347	44,091	Service domestique Service agricole(1)	26 27
	959	1,064	1,232	1,423	1,693	1,837	2,029	Éclairage des rues	28
	228,818	230,743	213,490	193,524	225,579	250,524	282,325	Total des ventes aux clients ultimes (23 +	29
	22 052	20 222	20.026	20 101	34,978	32,980	38,955	24 + 25 + 26 + 27 + 28) Énergie sans utilisation(2)	30
	22,053 4,340	20,233	30,036 5,273	30,181 5,361	7,640	7,631	8,942	Énergie distribuée par les	31
	372,422	378,791	367,868	333,414	393,616	424,852	456,839	non-répondants. Total de l'énergie écoulée	32
	312,422	3,0,771	307,000	333,414	333,020	, , , , ,		(18 + 22 + 29 + 30 + 31).	
(1)	De nombreu	x services d'	électricité n	e peuvent dif	férencier le se	rvice domesti	que du service	agricole n'ayant pas de comptal	bi-

<sup>(1)</sup> De nombreux services d'électricité ne peuvent différencier le service domestique du service agricole n'ayant pas de comptabilité séparée. (2) Comprend les pertes, les quantités non comptabilisées et la rectification périodique des comptes.

#### Prince Edward Island 1970

		1969	1970	January - Janvier	February - Février	March — Mars	April – Avril	May - Mai
No.1			th	nousand kwh.	- milliers	de kWh.		
,	Supply of electric energy	1					1	
:	Net generation Utilities:			_	_	_	_	-
2	Hydro Thermal Totals (1 + 2)	215,436 215,436	250,413 250,413	22,613 22,613	19,757 19,757	20,636	19,565	18,850 18,850
	Industry:	-	_	-	-	_	-	-
÷ .	Totals (4 + 5)	_	_	_	_	_	-	_
7	Grand total Hydro (1 + 4)	-	-		-	-		-
8 9 j	Thermal (2 + 5)	215,436 215,436	250,413 250,413	22,613 22,613	19,757 19,757	20,636	19,565 19,565	18,850 18,850
	Energy received from other pro- vinces and imported					_	_	
11	Received from other provinces Imported from United States	-	_	_	_	distan	-	-
	Total received from other provinces and imported (1 + 11).	-	-	uton	_	-	_	_
13	Total supply of energy (9 + 12)	215,436	250,413	22,613	19,757	20,636	19,565	18,850
	Disposal of electric energy							
;	Energy delivered to other pro- vinces and exported Delivered to other provinces:							
14	Firm	-	_	_	-	-	-	-
15	Exported to United States:	-	_	_	-	_	-	
16	Virm	_	-	-	-	_	_	_
17	Secondary Total delivered to other provinces and exported		_			-	-	_
19	(14 + 15 + 16 + 17). Total made available for use in Canada $(13 - 18)$ .	215,436	250,413	22,613	19,757	20,636	19,565	18,850
20 :	Energy used in own plant	_	-	_	_	-	_	-44
21	Secondary			-	_		_	-
	Sales to ultimate customers Power:							
23	Firm	16,602 26,918	23,024 30,863	2,018 2,500	1,995	2,109 2,223	1,970 2,328	1,847 2,475
25	General service (commercial)	58,757	64,223	5,843	5,259	4,933	5,009	4,943
26	[ wastic	91,641	105,994	10,639	9,423	8,736	8,857	8,325
27	Farm(1)	2,170	2,123	169	173	179	179	168
29	Total sales to ultimate cus- tomers (23 + 24 + 25 + 26 + 27 + 28).	196,088	226,227	21,169	19,247	18,180	18,343	17,758
30 31	Unallocated energy(2) Distribution by non-respondents	19,348	24,186	1,444	510	2,456	1,222	1,092
32	Total disposal of energy (18 + 22 + 29 + 30 + 31).	215,436	250,413	22,613	19,757	20,636	19,565	18,850
72.3				1				

<sup>(1)</sup> Many utilities cannot distinguish between domestic and farm as they do not keep separate records. (2) Includes losses, unaccounted for, and cyclical billing adjustment.

#### Balance de l'énergie électrique Île-du-Prince-Édouard 1970

				The state of the				
June - Juin	July - Juillet	August  Août	September - Septembre	October - Octobre	November - Novembre	December - Décembre		
		thousand	kwh millier	s de kWh				No
	l i		1				Disponibilité d'énergie	
							électrique	
							Énergie produite nette Services:	
18,169	19,864	21,071	20,656	21,895	22,275	25,062	Hydro électrique Thermique	1 2
18,169	19,864	21,071	20,656	21,895	22,275	25,062	Total (1 + 2)	3
-	-	-		-	_		Industrie: Hydro électrique	4
=	_	_	_	_	6094	-	Thermique	5
				_	-	_	Total (4 + 5)  Total général	6
-	_	-	-	-	-	-	Energie hydro électrique (1 + 4).	7
18,169 18,169	19,864	21,071	20,656	21,895	22,275	25,062	Énergie thermique (2 + 5)	8
10,109	19,864	21,071	20,656	21,895	22,275	25,062	Total de l'énergie pro- duite nette (7 + 8).	9
							Énergie reçue des autres pro-	
-	-		-	-	-	****	vinces et importée Reçue des autres provinces	10
_	_	-	-	_	_	-	Importée des États-Unis	11
40.444					-	_	Total reçu des autres provinces et importé (10 + 11).	12
18,169	19,864	21,071	20,656	21,895	22,275	25,062	Total de la disponibilité d'énergie (9 + 12).	13
							Écoulement de l'énergie électrique	
							Énergie livrée aux autres provinces et exportée Livrée aux autres provin- ces;	
	-	-	-	-		-	Primaire	14
-	-	_	-	-	-	-	Secondaire Exportée aux États-Unis:	15
_	-	-		-	-	-	Primaire	16
2	_	_	_	dian-	_	_	Secondaire	17
18,169	19,864	21 071	20 656	01 005	00.075		provinces et exporté $(14 + 15 + 16 + 17)$ .	10
10,109	19,804	21,071	20,656	21,895	22,275	25,062	Total disponible à consommation au Canada (13 - 18) Énergie utilisée sur place	19
_	_		-	-	-	-	Primaire	20
-	-	-	-	_	_	-	Secondaire Total utilisé sur place (20 + 21).	21 22
							<u>Yentes aux clients ultimes</u> Énergie:	
1,587	1,712	1,715	1,721	1,790	2,190	2,370	Primaire	23
2,416 4,611	2,490 5,233	2,859 5,480	2,775 5,489	3,106 5,602	2,785 5,818	2,509 6,003	Secondaire	24 25
7,679	7,875	8,116	8,499	8,512	9,286	10,047	Service domestique	26
168	156	156	186	186	201	202	Service agricole(l) Éclairage des rues	27 28
16,461	17,466	18,326	18,670	19,196	20,280	21,131	Total des ventes aux clients ultimes (23 +	29
1,708	2,398	2,745	1,986	2,699	1,995	3,931	24 + 25 + 26 + 27 + 28) Énergie sans utilisation(2)	30
-	-	-	-		-	-	Énergie distribuée par les	31
18,169	19,864	21,071	20,656	21,895	22,275	25,062	non-répondants.  Total de l'énergie écoulée (18 + 22 + 29 + 30 + 31).	32
.) De nombreux	services d'él	ectricité ne	peuvent diffé	rencier le serv	rice domestiqu	e du service	agricole n'ayant pas de comptab	1-

(1) De nombreux services d'électricité ne peuvent différencier le service domestique du service agricole n'ayant pas de comptabilité séparée. (2) Comprend les pertes, les quantités non comptabilisées et la rectification périodique des comptes.

Nova Scotia 1970

		1969	1970	January - Janvier	February Février	March — Mars	April - Avril	May — Mai
No.			th	ousand kwh.	- milliers d	le kWh.		
	Supply of electric energy							
1 2	Net generation Utilities: Hydro	603,822 2,098,617 2,702,439	555,710 2,551,768 3,107,478	51,407 232,962 284,369	50,325 201,467 251,792	43,290 232,591 275,881	48,329 195,084 243,413	44,616 172,120 216,736
3	Totals (1 + 2) Industry: Hydro	29,240	33,829	2,714 30,118	2,592 19,774	2,732 32,473	2,807 34,842	2,835 30,465
5	Thermal	380,256 409,496	342,844 376,673	32,832	22,366	35,205	37,649	33,300
7	Grand total Hydro (1 + 4)	633,062	589,539	54,121	52,917	46,022	51,136	47,451
8 9	Thermal (2 + 5)	2,478,873 3,111,935	2,894,612 3,484,151	263,080 317,201	221,241 274,158	265,064 311,086	229,926 281,062	202,585 250,036
!	Energy received from other pro-							
10	Received from other provinces Imported from United States	357,595	232,373	17,283	18,038	4,669	19,725	35,445
12	Total received from other provinces and imported (10 + 11).	357,595	232,373	17,283	18,038	4,669	19,725	35,445
13	Total supply of energy (9 + 12)	3,469,530	3,716,524	334,484	292,196	315,755	300,787	285,481
	Disposal of electric energy  Energy delivered to other pro-							
	vinces and exported Delivered to other provinces:							
14	Firm	88,648	40,650	_	_	3,799	1,292	360
16	Exported to United States:	_	_	_	_	mate.	_	_
17	Secondary	-	-	-	- 1	2 700	1 302	360
18	Total delivered to other provinces and exported $(14 + 15 + 16 + 17)$ .	88,648	40,650	_	_	3,799	1,292	300
19	Total made available for use in Canada (13 - 18). Energy used in own plant	3,380,882	3,675,874	334,484	292,196	311,956	299,495	285,121
20	Firm	742,260	697,237	59,502	49,955	60,220	63,187	60,356
21	Secondary	19,076 761,336	19,044 716,281	1,626	1,476 51,431	1,680 61,900	1,638 64,825	1,686 62,042
2.0	Sales to ultimate customers Power:				12.50	10.500		50.049
23	Firm	504,733 6,922	657,831 8,627	49,155	47,774	48,500 <b>79</b> 9	47,428 763	50,048
25	General service (commercial)	716,162	853,720	79,039	73,710	72,953	66,766	63,422
26 27	Domestic	853,288	938,238	86,826	99,667	83,355	84,991	73,214
25 29	Street lighting Total sales to ultimate customers (23 + 24 + 25 + 26 +	34,623 2,115,728	38,293 2,496,709	3,163 218,839	3,105 225,004	3,520 209,127	2,780 202,728	3,746 191,073
30 31	27 + 28). Unallocated energy (2) Distribution by non-respondents	283,887 219,931	276,861 186,023	34,522 19,995	- 2,864 18,625	22,662 18,267	14,899 17,043	19,272 12,734
32	Total disposal of energy (18 + 22 + 29 + 30 + 31).	3,469,530	3,716,524	334,484	292,196	315,755	300,787	285,481
	1					mananda (	2) Includes	100000

<sup>.</sup> Man atti ties cannot distinguish between domestic and farm as they do not keep separate records. (2) Includes losses, unaccounted for, and cyclical billing adjustment.

#### Balance de l'énergie électrique Nouvelle-Écosse 1970

	December - Décembre	November Novembre	October - Octobre	September - Septembre	August — Août	July - Juillet	June - Juin
			s de kWh.	kwh millier	thousand		
Disponibilité d'énerg				1		1	
électrique							
Énergie produite nette Services:							27.060
Hydro électrique	60,229	57,094	47,135	43,829	40,848 225,943	31,340   207,635	37,268 184,805
Thermique	283,850	221,031 278,125	201,062	193,218	266,791	238,975	222,073
Total (1 + 2) Industrie:	344,079				2,783	2,724	2,845
Hydro électrique	2,946	2,819	2,843 23,335	3,189 24,668	25,175	32,661	28,124
Thermique	32,102 35,048	31,926	26,178	27,857	27,958	35,385	30,969
Total général		59,913	49,978	47,018	43,631	34,064	40,113
Energie hydro électriq (1 + 4).	63,175	39,913				240,296	212,929
Énergie thermique (2 +	315,952	250,138	224,397 274,375	217,886 264,904	251,118 294,749	274,360	253,042
Total de l'énergie p duite nette (7 + 8	379,127	310,051	274,373				
Energie reçue des autres							
vinces et importée Reçue des autres provi	2,131	20,930	50,817	23,561	3,598	8,938	27,238
Importée des États-Uni	_	20 020	50,817	23,561	3,598	8,938	27,238
Total reçu des autre provinces et impor	2,131	20,930	50,617	23,301	,,,,,		
(10 + 11).	201 200	220 001	325,192	288,465	298,347	283,298	280,280
Total de la disponibilit d'énergie (9 + 12).	381,258	330,981	323,192	200,403	2,0,01,		
Ecoulement de l'énerg							
Énergie livrée aux autre provinces et exportée							
Livrée aux autres prov							
ces:	_	_	-		-	2 / 52	-
Secondaire	16,946	193	2	1,156	14,450	2,452	- 1
Exportée aux États-Uni	_	-	_	-	-	-	-
Secondaire	16.046	193	- 2	1,156	14,450	2,452	_
Total livré aux aut	16,946	193	-	2,230	,,,,,		
(14 + 15 + 16 + 1	26/ 212	220 700	325,190	287,309	283,897	280,846	280,280
Total disponible à conson mation au Canada (13 -	364,312	330,788	323,190	207,309			
Énergie utilisée sur plac	61 207	50 221	58,270	52,770	56,242	59,156	57,921
Primaire	61,327 1,632	58,331 1,272	1,632	1,572	1,602	1,638	1,590
Total utilisé sur pla	62,959	59,603	59,902	54,342	57,844	60,794	59,511
(20 + 21). Yentes aux clients ultime							
Énergie:	65.480	(2,000	65.025	5/, 671	63,966	46,813	55,765
Primaire	65,473	63,203	65,035	54,671	658	825	948
Service général (commer	79,232	72,224	67,039	65,786	64,204	79,883	69,462
cial). Service domestique	86,597	68,277	71,558	61,207	75,068	70,508	76,970
Service agricole(1)	-		-	-	4 222	2,404	3,576
Éclairage des rues Total des ventes aux	3,137 235,107	3,084	2,765 207,004	2,791 185,124	4,222	200,433	206,721
clients ultimes (23	,	,					
24 + 25 + 26 + 27 + Énergie sans utilisation(	48,700	48,831	43,627	34,277	4,766	6,775	1,394
Énergie distribuée par le	17,546	14,923	14,657	13,566	13,169	12,844	12,654
non-répondants.	381,258	330,981	325,192	288,465	298,347	283,298	280,280
Total de l'énergie écoulé (18 + 22 + 29 + 30 + 31	30-,230	330,301	,		,		

(1) De nombreux services d'électricité ne peuvent différencier le service domestique du service agricole n'ayant pas de comptabilité séparée. (2) Comprend les pertes, les quantités non comptabilisées et la rectification périodique des comptes.

### Supply and Disposal of Electric Energy New Brunswick 1970

				Ionuary	February	March	April	May
1		1969	1970	January — Janvier	Février	Mars Mars	Avril	- Mai
No.1			the	and kwh	- milliers	da kWh.		
1	Supply of electric energy		Circ	Jusanu Rwit.	- 1111111111	de Karr.		
:								
:	Net generation							
1	Utilities: Hydro	2,461,862	2,585,987	198,907	217,073	165,530 163,424	258,122 101,634	345,637 48,224
2	Thermal	1,594,999	1,897,335	173,797 372,704	124,092 341,165	328,954	359,756	393,861
1	Industry:		70,946	6,241	6,328	3,871	5,076	8,375
5	Hydro Thermal	65,565 564,988	570,624	47,649	54,510	56,868	50,323	42,178
6	Totals (4 + 5)	630,553	641,570	53,890	60,838	60,739	55,399	50,553
7	Grand total Hydro (1 + 4)	2,527,427	2,656,933	205,148	223,401	169,401	263,198	354,012
8	Thermal (2 + 5)	2,159,987	2,467,959	221,446	178,602	220,292	151,957	90,402
9	Total net generation (7 + 8)	4,687,414	5,214,892	426,594	402,003	389,693	415,155	444,414
İ	Energy received from other pro-							
10	vinces and imported Received from other provinces	143,480	73,864	3,571	3,283	6,577	4,636	2,921
11	Imported from United States	23,095	44,558 118,422	728 4,299		1,834 8,411	2,978 7,614	3,378 6,299
12	Total received from other provinces and imported	166,575	110,422	4,25	4,000	0, 122	,	
13	(10 + 11). Total supply of energy (9 + 12)	4,853,989	5,243,314	430,893	406,358	398,104	422,769	450,713
	Total output							
	Disposal of electric energy							
	Energy delivered to other pro- vinces and exported Delivered to other provinces:							
14	Firm	121,566	-	17 293	- 01 043	- 660	2/ 662	54,805
15	Secondary Exported to United States:	324,218	282,089	17,283	21,843	4,669	24,662	
16	Firm	397,524	535,186	34,494		32,969 15,306	37,800 8,503	40,576 4,945
17 18	Secondary	87,316 930,624	221,637 1,038,912	15,856 67,633		52,944	70,965	100,326
1	provinces and exported							
19	(14 + 15 + 16 + 17). Total made available for use in	3,923,365	4,204,402	363,260	339,293	345,160	351,804	350,387
	Canada (13 - 18). Energy used in own plant							
20	Firm	1,162,979	1,213,500	84,997			98,696	101,389
21 22	Secondary	25,478 1,188,457	17,319 1,230,819	430 85,427	97,315	107,201	99,964	103,909
	21). Sales to ultimate customers							
0.0	Power:	1 105 671	3 000 064	104 103	27.356	96,794	94,515	102,600
23 24	Firm	1,105,671	1,200,964 82,361	104,102 7,648		8,168	8,168	6,99
25	General service (commercial)	443,713	510,485	47,432		42,542	44,803	37,50
26	Domestic	705,847	788,525	85,763	74,997	71,001	70,752	59,26
27	Farm(1)	27,009	31,123	2,522	2,505	2,496	2,482	2,47
29	Total sales to ultimate cus- tomers (23 + 24 + 25 + 26 + 27 + 28).	2,374,910	2,613,458	247,467		221,001	220,720	208,84
30	Unallocated energy (2)	334,780	315,282	28,234			29,438	33,22
31	Distribution by non-respondents	25,218	44,843	2,132	1,610	1,734	1,682	4,41
32	Total disposal of energy (18 + 22 + 29 + 30 + 31).	4,853,989	5,243,314	430,893	406,358	398,104	422,769	450,71
an an annual	1						(2) Includes	1

(1) Many utilities cannot distinguish between domestic and farm as they do not keep separate records. (2) Includes losses, unaccounted for, and cyclical billing adjustment.

#### Balance de l'énergie électrique

Nouveau-Brunswick 1970

				gettigenterakki militiri de regere Salda et inicialiski rekreziya. Mendilimini al		kan interesse state timber langkalang over met vid tim lilahat til dan mentang		7-0-
June	July -	August	September	October	November	December		
Juin	Juillet	Août	Septembre	Octobre	Novembre	Décembre		
0		thousand	kwh millie	rs de kWh.			THE RESERVE AND A STREET OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF TH	No
				į	1		Disponibilité d'énergie	
							électrique Énergie produite nette	
270,654	148,243	83,820	151,045	347,921	250 064	110	Services:	
81,060 351,714	165,266 313,509	222,995	192,775	135,122	250,264 206,546	148,771 282,400	Hydro électrique	1 2
		306,815	343,820	483,043	456,810	431,171	Total (1 + 2)	3
7,703 47,002	4,122 46,432	3,311 47,959	5,532 44,699	8,262 43,228	7,234 43,174	4,891	Hydro électrique	4
54,705	50,554	51,270	50,231	51,490	50,408	46,602 51,493	Total (4 + 5)	5
278,357	152,365	87,131	156,577	356,183	257,498	153,662	Total général Energie hydro électrique	7
128,062	211,698	270,954	237,474	178,350	249,720	329,002	(1 + 4). Energie thermique (2 + 5)	
406,419	364,063	358,085	394,051	534,533	507,218	482,664	Total de l'énergie pro-	
							duite nette (7 + 8). Énergie reçue des autres pro-	1
2,742	4,932	14,164	3,933	2,833	3,736	20,536	vinces et importée Reçue des autres provinces	10
1,585 4,327	3,461 8,393	20,495	4,438 8,371	2,963 5,796	5,759 9,495	10,031 30,567	Importée des États-Unis	11
				3,750	3,433	30, 307	Total reçu des autres provinces et importé	12
410,746	372,456	378,580	402,422	540,329	516,713	513,231	(10 + 11). Total de la disponibilité d'énergie (9 + 12).	13
							Écoulement de l'énergie électrique	
							Énergie livrée aux autres	
							provinces et exportée Livrée aux autres provin-	No. of the Contrasting
20 (0)	-	_	_	_	4000		ces: Primaire	14
38,424	8,938	3,598	24,125	53,643	24,386	5,713	Secondaire Exportée aux États-Unis:	15
36,590 4,501	33,681 9,442	33,731 14,112	31,244 17,891	64,881	60,058	94,108	Primaire	16
79,515	52,061	51,441	73,260	52,950 171,474	60,010 144,454	7,953 107,774	Secondaire	17
							provinces et exporté (14 + 15 + 16 + 17).	1
331,231	320,395	327,139	329,162	368,855	372,259	405,457	Total disponible à consommation au Canada (13 - 18)	19
101,673	101,254	100,691	99,688	105 500	106 00/	100 000	Énergie utilisée sur place	
1,514	2,198	1,535	1,222	105,509 3,813	106,284	109,397	Primaire	20
103,187	103,452	102,226	100,910	109,322	107,696	110,210	Total utilisé sur place (20 + 21).	22
		'					Ventes aux clients ultimes Énergie:	
101,087	96,979	97,892	96,992	105,405	103,278	103,964	Primaire	20
6,591 38,680	6,509 38,007	6,303 37,859	5,828 39,286	6,390 42,631	5,966 46,189	6,193 52,781	Secondaire Service général (commer-	25
55,398	54,381	53,072	57,282	60,319	67,850	78,442	cial). Service domestique	26
2,500	2,517	2,572	2,608		-	eru-	Service agricole (1)	27
204,256	198,393	197,698	201,996	2,685 217,430	2,739	3,022 244,402	Eclatrage des cues	28
							clients ultimes (23 + 24 + 25 + 26 + 27 + 28)	
19,369	14,524 4,026	22,843	22,010	36,574	33,414	45,289	Énergie sans utilisation(2) Énergie distribuée par les	30
			4,246	5,529	5,127	5,556	non-répondant a.	31
410,746	372,456	378,580	402,422	540,329	516,713	513,231	Total de l'énergie écoulée (18 + 22 + 29 + 30 + 31).	32
De nombreux	services d'Al	ectricité ne	neuwent différ	canadar la carri	den domestian	a du comitac	agricole n'ayant ris de morab	

(1) De nombreux services d'électricité ne peuvent différencier le service domestique du service agricale n'eyent par le emptablité séparée. (2) Comprend les pertes, les quantités non comptabilisées et la rectification périodique ses amptas

Quebec 1970

		1969	1970	January — Janvier	February Février	March Mars	April Avril	May — Mai
No.			t	housand kwh	milliers	de kWh.		
	Supply of electric energy							
1	Net generation							
1 2 3	Utilities:  Hydro  Thermal  Totals (1 + 2)	49,321,106 3,418,224 52,739,330	57,408,668 1,009,859 58,418,527	4,965,274 244,056 5,209,330	4,457,969 219,114 4,677,083	4,693,836 238,348 4,932,184	4,391,403 159,912 4,551,315	4,670,444 5,954 4,676,398
, [	Industry:	15,815,020	17,040,267	1,444,273	1,321,302	1,462,479	1,402,055	1,310,545
5 6	Hydro	350,951 16,165,971	327,602 17,367,869	27,469 1,471,742	25,412 1,346,714	28,147 1,490,626	32,089 1,434,144	30,205 1,340,750
7	Grand total Hydro (1 + 4)	65,136,126	74,448,935	6,409,547	5,779,271	6,156,315	5,793,458	5,980,989
8 9	Thermal (2 + 5)	3,769,175 68,905,301	1,337,461 75,786,396	271,525 6,681,072	244,526 6,023,797	266,495 6,422,810	192,001 5,985,459	36,159 6,017,148
	Energy received from other pro-							
10	vinces and imported Received from other provinces	281,039	280,625	14,902	18,739	19,656	38,685	37,476
11	Imported from United States	1,290	1,621	181	161	154	123	114
12	Total received from other provinces and imported (10 + 11).	282,329	282,246	15,083	18,900	19,810	38,808	37,590
13	Total supply of energy (9 + 12)	69,187,630	76,068,642	6,696,155	6,042,697	6,442,620	6,024,267	6,054,738
	Disposal of electric energy							
	Energy delivered to other pro- vinces and exported Delivered to other provinces:							
14 15	Firm Secondary Exported to United States:	3,251,549 1,506,752	3,089,670 3,288,790	229,230 186,754	233,969 126,654	248,585 145,217	222,466 135,182	248,468 209,923
16	Firm	14,663	13,596	1,590	1,415	1,464	1,303	1,156
17 18	Secondary  Total delivered to other  provinces and exported	14,781 4,787,745	37,604 6,429,660	3,009 420,583	1,654 363,692	2,923 398,189	721 359,672	459,547
19	(14 + 15 + 16 + 17). Total made available for use in Canada $(13 - 18)$ .	64,399,885	69,638,982	6,275,572	5,679,005	6,044,431	5,664,595	5,595,191
	Energy used in own plant							
20 21	Firm	19,099,805	20,097,508	1,633,633	1,558,228 2,780	1,758,288	1,746,393	1,706,181 16,714
22	Secondary	134,958 19,234,763	20,500,158	1,637,692		1,762,151	1,753,180	1,722,895
	Sales to ultimate customers Power:							
23	Firm	22,046,902	23,654,651	1,994,390	1,947,098	1,959,801	2,019,730	1,963,575
24 25	Secondary	848,958 5,801,950	677,033 7,028,040	60,285	61,992 657,793	65,583	40,647	38,432 549,592
26 27	Domestic	11,100,974	11,908,387	1,235,278	1,356,102	1,214,221	1,150,422	1,030,065
28	Farm(1)	406,339	418,664	33,775	36,577	34,145	35,145	34,705
29	Total sales to ultimate customers (23 + 24 + 25 + 26 + 27 + 28).	40,205,123	43,686,775	3,977,565		3,875,126	3,852,170	3,616,369
30 31	Unallocated energy (2) Distribution by non-respondents	4,235,711 724,288	4,676,496 775,553	576,263 84,052		338,522 68,632	- 5,705 64,950	198,649 57,278
32	Total disposal of energy (18 + 22 + 29 + 30 + 31).	69,187,630	76,068,642	6,696,155	6,042,697	6,442,620	6,024,267	6,054,738
(1)	Many utilities cannot distinguish b	etween domestic	and farm as th	ev do not k	eep separate	records.	(2) Includes	losses.

(1) Many utilities cannot distinguish between domestic and farm as they do not keep separate records. (2) Includes losses, unaccounted for, and cyclical billing adjustment.

#### Balance de l'énergie électrique

Québec 1970

-		1							
	June -	July	August	September	October	November	December		
	Juin	Juillet	Août	Septembre	-		_		
			nout	Septemble	Octobre	Novembre	Décembre		
		1	thousand	kwh millie	rs de kWh.				No
		1	I	1	o de imi			Disponibilité d'énergie	
								électrique	
								Énorado amadada	
	4,552,322	4,643,855	/ 353 030					Energie produite nette Services:	
	16,320	3,086	4,751,870 35,688	4,568,223 17,782	5,041,057 3,285	5,166,715	5,505,700	Hydro électrique	1
	4,568,642	4,646,941	4,787,558	4,586,005	5,044,342	19,114 5,185,829	47,200 5,552,900	Thermique	
	1,336,001	1 526 177	1 //0 227	1 500 000			3,332,300	Industrie:	3
	28,967	1,536,147	1,448,337 26,896	1,530,230 23,679	1,507,488 20,827	1,340,371	1,401,039	Hydro électrique	4
	1,364,968	1,564,176	1,475,233	1,553,909	1,528,315	30,356 1,370,727	25,526 1,426,565	Thermique	5
	5,888,323	6,180,002	6,200,207	6 000 / 50				Total général	
			0,200,207	6,098,453	6,548,545	6,507,086	6,906,739	Energie hydro électrique (1 + 4).	7
	45,287 5,933,610	31,115	62,584	41,461	24,112	49,470	72,726	Energie thermique (2 + 5)	8
	2, 533,010	6,211,117	6,262,791	6,139,914	6,572,657	6,556,556	6,979,465	Total de l'énergie pro-	9
								duite nette (7 + 8). Énergie reçue des autres pro-	
	22,002	9,905	12,948	19 700	00.010			vinces et importée	
	111	98	98	18,799 107	20,218	26,315 136	40,980	Reçue des autres provinces Importée des États-Unis	10
	22,113	10,003	13,046	18,906	20,334	26,451	41,202	Total reçu des autres	11 12
								provinces et importé	
	5,955,723	6,221,120	6,275,837	6,158,820	6,592,991	6,583,007	7,020,667	(10 + 11). Total de la disponibilité	10
					-,,	0,303,007	7,020,007	d'énergie (9 + 12).	13
								Familian I. 114	
								Écoulement de l'énergie électrique	
								Énergie livrée aux autres provinces et exportée	
								Livrée aux autres provin-	
	310,226	295,989	299,718	282,709	287,091	285,851	1/5 260	ces:	
	254,903	420,652	407,546	308,338	342,694	349,360	145,368 401,567	Primaire	14
	1,177	779	000	07.4				Exportée aux États-Unis:	1.5
	2,540	5,081	920 6,564	814 3,779	829 1,715	977 3,994	1,172 5,624	Primaire	16
	568,846	722,501	714,748	595,640	632,329	640,182	553,731	Secondaire	17
								provinces et exporté	
	5,386,877	5,498,619	5,561,089	5,563,180	5,960,662	5,942,825	6,466,936	(14 + 15 + 16 + 17). Total disponible à consom-	10
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0,,,,,,,,	3,542,025	0,400,530	mation au Canada (13 - 18)	19
	1,667,979	1,749,654	1,751,308	1,562,318	1,700,188	1,622,288	1 6/1 050	Énergie utilisée sur place	
	60,077	94,030	82,258	82,219	46,270	3,005	1,641,050 588	Primaire	20
	1,728,056	1,843,684	1,833,566	1,644,537	1,746,458	1,625,293	1,641,638	Total utilisé sur place	22
								(20 + 21).	
	1 000 000	1.6						<u>Ventes aux clients ultimes</u> Énergie:	
	1,923,914 48,530	1,875,596	1,914,184	2,039,290	2,058,031	1,989,119	1,969,923	Primaire	23
	526,412	81,223 530,508	73,250 527,788	66,371 566,319	51,110 571,372	47,784 610,639	41,826 626,178	Secondaire	24
							020,170	cial).	25
	895,199	773,161	760,236	751,287	834,354	891,292	1,016,770	Service domestique	26
	29,301	33,302	32,363	40,758	34,693	36,610	37,290	Service agricole(1) Éclairage des rues	27 28
	3,423,356	3,293,790	3,307,821	3,464,025	3,549,560	3,575,444	3,691,987	Total des ventes aux	29
								clients ultimes (23 +	
	178,430	306,290	365,851	391,268	604,968	676,272	1,061,908	24 + 25 + 26 + 27 + 28) Énergie sans utilisation(2)	30
	57,035	54,855	53,851	63,350	59,676	65,816	71,403	Énergie distribuée par les	31
	5,955,723	6,221,120	6 275 927	6 159 930	6 502 001	6 592 007	7 020 ((2	non-répondants.	0.5
	2,733,723	0,221,120	6,275,837	6,158,820	6,592,991	6,583,007	7,020,667	Total de l'énergie écoulée (18 + 22 + 29 + 30 + 31).	32
(2									
1	De nombreux	k services d'é	lectricité ne	peuvent diffe	érencier le ser	vice domestic	que du service	agricole n'ayant pas de comptab	1-

(1) De nombreux services d'électricité ne peuvent différencier le service domestique du service agricole n'ayant pas de comptabilité séparée. (2) Comprend les pertes, les quantités non comptabilisées et la rectification périodique des comptes.

Ontario 1970

		1969	1970	January - Janvier	February - Février	March — Mars	April - Avril	May - Mai
No.			th	ousand kwh.	- milliers	de kWh.		
,	Supply of electric energy	1		ļ		1	1	
;	Net generation							
,	Utilities:	38,401,752	37,460,342	3,135,496	2,803,646	3,081,959	2,975,034	3,577,637
1 2 3	Thermal	19,310,829 57,712,581	23,416,588 60,876,930	2,779,303 5,914,799	2,532,803 5,336,449	2,456,828 5,538,787	2,192,260 5,167,294	1,436,621 5,014,258
4	Industry:	1,695,955	1,595,341	145,511	131,209	139,134	129,411	134,355 106,466
3 }	Thermal	1,288,851 2,984,806	1,276,152 2,871,493	117,934 263,445	106,991	122,724 261,858	116,517 245,928	240,821
c	Grand total					2 221 002	3,104,445	3,711,992
7	Hydro (1 + 4)	40,097,707	39,055,683	3,281,007	2,934,855	3,221,093	3,104,443	
8 ;	Total net generation (7 + 8)	20,599,680 60,697,387	24,692,740 63,748,423	2,897,237 6,178,244	2,639,794 5,574,649	2,579,552 5,800,645	2,308,777 5,413,222	1,543,087 5,255,079
1	Energy received from other pro-							
10	Received from other provinces	4,715,614	6,532,597	413,058	357,985	391,605	354,919	456,642 139,162
11 '	Imported from United States Total received from other	2,240,068 6,955,682	2,866,068	199,861 612,919	175,955 533,940	198,012 589,617	133,105	595,804
1,	provinces and imported	0,733,002	,,3,0,00	,				
1)	( $[0 + 1]$ ). Total supply of energy $(9 + 12)$	67,653,069	73,147,088	6,791,163	6,108,589	6,390,262	5,901,246	5,850,883
	Disposal of electric energy							
	Energy delivered to other pro- vinces and exported Delivered to other provinces:		1					
14	F. 270		160 700	11 022	9,885	_ 19,829	32,561	13,015
15 .	Secundary Exported to United States:	146,773	168,708	11,023	9,000	19,029	32,301	
16	Firm	420,949 2,459,816	417,161 3,181,195	35,627 268,771	31,871 253,827	32,672 253,200	34,341 239,668	35,572 331,331
17 18	Secondary Total delivered to other provinces and exported	3,027,538	3,767,064	315,421	295,583	305,701	306,570	379,918
19	(14 + 15 + 16 + 17). Total made available for use in	64,625,531	69,380,024	6,475,742	5,813,006	6,084,561	5,594,676	5,470,965
	Canada (13 - 18). Energy used in own plant							
20	Firm	6,660,158	7,025,778	576,215	543,994	593,607	587,948	597,291
21	Total used in own plant (20 +	76,348 6,736,506	35,273 7,061,051	5,063 581,278	4,808 548,802	5,306 598,913	3,954 591,902	7,447 604,738
	21). Sales to ultimate customers Power:							
23	Firm	25,387,031	26,393,921	2,307,080	2,177,718	2,189,573	2,011,897	2,204,945
24 25	Secondary	56,702	9,267	4,369	1,114	2,362 688,799	960 275,088	251 685,700
	General service (commercial)	7,703,568	7,974,741	762,920	738,597			
26 27	Domestic Farm(1)	14,062,336	14,405,574	1,509,280	1,504,906	1,439,932	1,041,362	1,266,664
28	Street lighting	380,679	377,515	35,254	34,615	34,149	7,086	32,990
29	Total sales to ultimate cus- tomers (23 + 24 + 25 + 26 + 27 + 28).	47,590,316	49,161,018	4,618,903	4,456,950	4,354,815	3,336,393	4,190,550
30 31	Unallocated energy (2) Distribution by non-respondents	4,375,838 5,922,871	7,587,239 5,570,716	630,105 645,456	228,432 578,822	551,764 579,069	1,156,637 509,744	373,234 302,443
32	Total disposal of energy (18 + 22 + 29 + 30 + 31).	67,653,069	73,147,088	6,791,163	6,108,589	6,390,262	5,901,246	5,850,883
(1)	Many utilities cannot distinguish by	atuan demostic	and form as th	ov do not ke	en senarate	records (	(2) Includes	100000

<sup>(1)</sup> Many utilities cannot distinguish between domestic and farm as they do not keep separate records. (2) Includes losses, unaccounted for, and cyclical billing adjustment.

#### Balance de l'énergie électrique

Ontario 1970

		T						
June  Juin	July - Juillet	August — Août	September - Septembre	October - Octobre	November - Novembre	December - Décembre		
								No
		thousand	kwh millie	ers de kWh.				N
			-	1			Disponibilité d'énergie électrique	
							Énergie produite nette Services:	
3,312,12 1,495,40		3,049,246	2,845,234 1,830,232	. , ,	3,073,209	1	Hydro électrique	1
4,807,52		4,569,427	4,675,466	1,836,290 4,838,394	1,760,343		Thermique	2 3
118,39	7 131,298	136,516	132,659	122 590			Industrie:	
110,22	4 106,202	97,570	92,984	133,580 97,085	130,965		Hydro électrique Thermique	4 5
228,62	237,500	234,086	225,643	230,665	230,458		Fital (-+ 5)	6
3,430,51	3,532,541	3,185,762	2,977,893	3,135,684	3,204,174	3,335,719	Total général Énergie hydro électrique (1 + 4).	7
1,605,620 5,036,140		1,617,751 4,803,513	1,923,216	1,933,375	1,859,836		Energie thermique (2 + 5)	8
3,030,14	4,720,900	4,003,313	4,901,109	5,069,059	5,064,010	5,931,781	Total de l'énergie pro- duite nette (7 + 8).	9
							Energie reçue des autres pro-	
563,95		739,018	619,817	662,718	662,791	572,177	vinces et importée Reçue des autres provinces	10
141,611 705,564		233,071 972,089	244,857 864,674	319,277 981,995	457,653		Importée des États-Unis Total reçu des autres	11
		772,007		301,993	1,120,444	941,007	provinces et importé (10 + 11).	12
5,741,70	5,712,756	5,775,602	5,765,783	6,051,054	6,184,454	6,873,588	Total de la disponibilité d'énergie (9 + 12).	13
							Écoulement de l'énergie électrique	
							Énergie livrée aux autres	
							provinces et exportée Livrée aux autres provin-	
_	_	_	_	_	_		ces: Primaire	14
4,728	3,588	6,951	11,530	9,629	14,959	31,010	Secondaire	15
35,318		36,882	34,621	36,258	35,088	32,459	Primaire	16
375,201 415,247		324,099 367,932	290,617 336,768	206,268 252,155	128,835 178,882	187,376 250,845	Secondaire	17
,	302,042	307,732	330,700	232,133	170,002	250,045	provinces et exporté (14 + 15 + 16 + 17).	10
5,326,461	5,350,714	5,407,670	5,429,015	5,798,899	6,005,572	6,622,743	Total disponible à consom- mation au Canada (13 - 18)	19
							Énergie utilisée sur place	
592,705 2,429		585,613 1,830	574,221	612,063	602,237	583,000	Primaire	
595,134		587,443	575,935	612,063	602,237	583,000	Total utilisé sur place	21 22
							(20 + 21).  Yentes aux clients ultimes	
2 000 570							Énergie:	
2,098,572	2,250,147	2,202,828	2,232,184	2,304,711	2,144,422	2,269,844	Primaire	23
672,332	689,720	672,754	669,526	681,271	699,563	738,471	Service général (commer-	25
1,067,940	1,059,650	958,827	956,829	1,279,932	1,119,542	1,200,710	cial). Service domestique	26
33,230	33,460	31,922	32,381	33,240	33,976	35,212	Service agricole(l) Éclairage des rues	27 28
3,872,074		3,866,331	3,890,920	4,299,154	3,997,503	4,244,237	Total des ventes aux clients ultimes (23 +	29
569,659	462,672	671,519	655,131	352,688	832,099	1,103,299	24 + 25 + 26 + 27 + 28) Énergie sans utilisation(2)	30
289,594	1 - 7 / -	282,377	307,029	534,994	573,733	692,207	Énergie distribuée par les non-répondants.	31
5,741,708	5,712,756	5,775,602	5,765,783	6,051,054	6,184,454	6,873,588	Total de l'énergie écoulée (18 + 22 + 29 + 30 + 31).	32
(1) De nombre	lly services di	Alastriaité n	a normant diff	fárencier le se	miles demonst	gua du norrigo	agricola playant pag de compteh	

(1) De nombreux services d'électricité ne peuvent différencier le service domestique du service agricole n'ayant pas de comptabilité séparée. (2) Comprend les pertes, les quantités non comptabilisées et la rectification périodique des comptes.

Manitoba 1970

		1969	1970	January Janvier	February — Février	March — Mars	April Avril	May — Mai			
No.			tì	nousand kwh.	- milliers	de kWh.					
	Supply of electric energy				1	1	1				
	Net generation										
1	Utilities:	7,221,077	7,746,833	760,199	669,454	701,350	578,379 36,422	602,309			
2	Thermal	68,836	659,140 8,405,973	31,262 791,461	37,638	18,482	614,801	16,390 618,699			
1	Industry:		21 005	5,718	5,020	5,293	5,216	658			
4 5	Hydro Thermal	60,512 9,842	21,905	1,639	1,588	1,540	1,288	235			
6	Totals (4 + 5)	70,354	28,195	7,357	6,608	6,833	6,504	893			
7	Grand total Hydro (1 + 4)	7,281,589	7,768,738	765,917	674,474	706,643	583,595	602,967			
8	Thermal (2 + 5)	78,678	665,430	32,901	39,226	20,022	37,710	16,625			
9	Total net generation (7 + 8)	7,360,267	8,434,168	798,818	713,700	726,665	621,305	619,592			
	Energy received from other pro-										
10	vinces and imported Received from other provinces	717,895	821,629	72,672	60,088	69,626	83,918	54,889			
11	Imported from United States	atta .	2,291	_	60,088	69,626	83,918	54,889			
12	Total received from other provinces and imported	717,895	823,920	72,672	00,000	09,020	05,910	34,007			
13	(10 + 11). Total supply of energy $(9 + 12)$	8,078,162	9,258,088	871,490	773,788	796,291	705,223	674,481			
22 1	social bapping of chicago () . 12)	0,000,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
	Disposal of electric energy										
	Energy delivered to other pro- vinces and exported Delivered to other provinces:										
14	Firm	16,352	13,374	1,457	1,356	1,264	1,134	965			
15	Secondary Exported to United States:	65,019	204,719	1,282	1,290	1,411	1,529	4,730			
16	Firm	6	11,655	1	1	1	-	_			
17 18	Secondary	81,377	281,899 511,647	2,740	2,647	2,676	2,663	5,695			
	provinces and exported $(14 + 15 + 16 + 17)$ .										
19	Total made available for use in	7,996,785	8,746,441	868,750	771,141	793,615	702,560	668,786			
	Canada (13 - 18). Energy used in own plant										
20	Firm	711,597	673,757	65,161	1	. 63,507	60,676	51,520			
21	Secondary	53,869 765,466	6,669 680,426	65,173		63,519	61,423	2,226 53,746			
	21). Sales to ultimate customers										
	Power:										
23 24	Firm Secondary	3,125,353	3,500,458	300,506	286,882	294,211	283,863	277,042			
25	General service (commercial)	1,076,637	1,234,114	126,349	127,138	117,477	104,980	91,071			
26	Domestic	1,750,997	1,852,910	216,185	199,985	180,520	160,832	133,672			
27 28	Farm (1)	489,558	545,093	52,193	68,852	57,796	53,115 6,257	45,296 5,343			
29	Street lighting Total sales to ultimate cus-	82,851 6,534,794	87,748 7,220,323	9,262		7,576	609,047	552,424			
	tomers (23 + 24 + 25 + 26 + 27 + 28).										
30	Unallocated energy (2)	696,525	845,692	99,082	20,667	72,516	32,090	62,616			
31	Distribution by non-respondents	-	_	-	_	-	-	-			
32	Total disposal of energy (18 + 22 + 29 + 30 + 31).	8,078,162	9,258,088	871,490	773,788	796,291	705,223	674,481			
73.5	Many utilities cannot distinguish b						(0) 7 7	1			
1 1	many uniting cannot distinguish h	armoon domoetic	and taxes on the	ou do not k	can congrate	Tecorde (	/ Includes	108868			

<sup>(1)</sup> Many utilities cannot distinguish between domestic and farm as they do not keep separate records. (2) Includes losses, unaccounted for, and cyclical billing adjustment.

## Balance de l'énergie électrique Manitoba 1970

	T			Manitoba l	970			
June — Juin	July — Juillet	August — Août	September - Septembre	October  Octobre	November - Novembre	December 		
		thousand	kwh millie	no do latri	<u> </u>			1 1/0
		. Chousand	wii. — millie	rs de kwn.			Disponibilité d'énergie	
						1	électrique	
							Énergie produite nette	
566,223	60/. 100	629 003	630 007				Services:	1
6,170	604,183	638,991	618,297	617,713	648,040 160,597	741,695 183,667	Hydro électrique	1
572,393	618,776	643,676	657,702	727,542	808,637	925,362	Thermique	2 3
_	_	_					Industrie:	
****	_	-	_		_	_	Hydro électrique Thermique	5
-	-	-	-	-	***	-	Total (4 + 5)	6
566,223	604,183	638,991	618,297	617,713	648,040	741,695	Total général Énergie hydro électrique (1 + 4).	7
6,170 572,393	14,593	4,685	39,405	109,829	160,597	183,667	Énergie thermique (2 + 5)	8
3/2,393	618,776	643,676	657,702	727,542	808,637	925,362	Total de l'énergie pro- duite nette (7 + 8).	9
							Énergie reçue des autres pro-	
49,071	54,722	76,471	60,420	78,931	66,117	94,704	vinces et importée Reçue des autres provinces	120
40.071	327	312	384	347	228	693	Importée des États-Unis	10
49,071	55,049	76,783	60,804	79,278	66,345	95,397	Total reçu des autres provinces et importé $(10 + 11)$ .	12
621,464	673,825	720,459	718,506	806,820	874,982	1,020,759	Total de la disponibilité d'énergie (9 + 12).	13
							Écoulement de l'énergie électrique	7 4 4
							Énergie livrée aux autres provinces et exportée Livrée aux autres provin- ces:	AA INDIA
877 4,537	889	876	925	998	1,218	1,415	Primaire	14
4,337	25,083	34,918	32,442	36,152	32,167	29,178	Secondaire Exportée aux États-Unis:	15
_	5,350	6,300	-	1		1	Primaire	16
5,414	19,654 50,976	49,009	39,082 72,449	50,022 87,173	59,563 92,948	64,569 95,163	Secondaire	17
					,-,-		provinces et exporté $(14 + 15 + 16 + 17)$ .	
616,050	622,849	629,356	646,057	719,647	782,034	925,596	Total disponible à la consom- mation au Canada (13 - 18)	19
51,130	50,299	51,403	51,885	55,586	55,275	57,689	Energie utilisée sur place Primaire	20
1,091		-	252	1,661	656	-	Secondaire	21
52,221	50,299	51,403	52,137	57,247	55,931	57,689	Total utilisé sur place (20 + 21).	22
							Ventes aux clients ultimes Energie:	
288,177	279,619	282,645	281,120	304,230	302,051	320,112	Primaire	23
87,229	85,459	83,368	84,794	95,488	103,582	127,179	Service général (commer-	24 25
120,052	117,561	118,441	121,773	138,998	156,082	188,809	cial). Service domestique	26
41,630 4,512	33,325	31,766	34,376	33,923	43,181	49,640	Service agricole(1)	27
541,600	5,303 521,267	5,970 522,190	7,021 529,084	8,526   581,165	9,599 614,495	10,400	Éclairage des rues Total des ventes aux	28
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			clients ultimes (23 + 24 + 25 + 26 + 27 + 28)	
22,229	51,283	55,763	64,836	81,235	111,608	171,767	Énergie sans utilisation(2) Énergie distribuée par les	30 31
	_	_	-	_	_	_	non-répondants.	31
621,464	673,825	720,459	718,506	806,820	874,982	1,020,759	Total de l'énergie écoulée (18 + 22 + 29 + 30 + 31).	32
(1) De nombreux	gervices di	álactricitá n	a nauvant diff	Grancier le cer	vice domesti	que du service	agricole, n'ayant pas de compt	8 =

(1) De nombreux services d'électricité ne peuvent différencier le service domestíque du service agricole, n'ayant pas de comptabilité séparée. (2) Comprend les pertes, les quantités non comptabilisées et la rectification périodique des comptes.

# Supply and Disposal of Electric Energy

Saskatchewan 1970

1		1969	1970	January - Janvier	February - Février	March - Mars	April - Avril	May — Mai
0.	Supply of electric energy		t1	nousand kwh.	- milliers	de kWh.		
V	Net generation Utilities:	3,040,752 2,239,767	2,547,675 3,253,728	283,425 287,252	232,475	169,633 344,982	188,800 277,978	211,675 226,956
	Totals (1 + 2)	5,280,519	5,801,403	570,677	490,669	514,615	466,778	438,631
6	Industry: Hydro Thermal  11 (4 + 5)	79,285 136,466 215,751	62,408 124,634 187,042	6,487 10,986 17,473	5,541 9,917 15,458	5,889 11,053 16,942	5,737 11,552 17,289	5,416 10,850 16,260
, (	Grand total Hyaru (i + 4)	3,120,037	2,610,083	289,912	238,016	175,522	194,537	217,09
8 9	Thermal (2 + 5)	2,376,233 5,496,270	3,378,362 5,988,445	298,238 588,150	268,111 506,127	356,035 531,557	289,530 484,067	237,800 454,89
	Energy received from other pro- vinces and imported							
U	Received from other provinces Imported from United States	71,483	29,981	2,097	2,414	2,116	2,504	4,88
ì	Total received from other provinces and imported	71,483	29,981	2,097	2,414	2,116	2,504	4,88
3	(10 + 11). Total supply of energy (9 + 12)	5,567,753	6,018,426	590,247	508,541	533,673	486,571	459,78
ı	Disposal of electric energy							
1	Energy delivered to other pro- vinces and exported Delivered to other provinces:							
	SecondaryExported to United States;	672,097	739,760 66,427	60,409 8,646	55,090 2,985	59,899 832	56,189 22,345	52,49 1,58
	: 1:		_	-	- 1	_	_	
]	Secondary Total delivered to other provinces and exported	682,699	806,187	69,055	58,075	60,731	78,534	54,07
	(14 + 15 + 16 + 17).  Total made available for use in Canada (13 - 18).	4,885,054	5,212,239	521,192	450,466	472,942	408,037	405,70
	Energy used in own plant Firm	199,422	178,523	16,775	15,296	16,864	16,875	16,41
,	Total used in own plant (20 +	4,867 204,289	1,558 180,081	507 17,282	222 15,518	270 17,134	105	16,45
	Sales to ultimate customers Power:							
2	[	2,063,629 2,909	2,222,442 50,688	199,962 4,239	188,272 3,141	177,788 4,275	187,765 4,275	183,97
5	General service (commercial)	451,226	439,947	40,878	39,311	37,365	36,671	30,77
25	Domestic	956,223	989,792	113,478	112,276	94,102	88,755	69,78
28	Farm(1) Street lighting	544,900 42,284	586,589 44,358	44,705	62,727	60,628 3,803	58,652 3,080	57,01 2,58
1	Total sales to ultimate customers (23 + 24 + 25 + 26 + 27 + 28).	4,061,171	4,333,816	408,194	409,754	377,961	379,198	348,59
311	Unallocated energy (2) Distribution by non-respondents	522,774 96,820	625,628 72,714	87,774 7,942	17,901 7,293	70,883 6,964	5,021 6,838	34,5 6,1
-	Total disposal of energy (18 + 21 · 24 + 31).	5,567,753	6,018,426	590,247	508,541	533,673	486,571	459,7

(1) Many utilities cannot distinguish between domestic and farm as they do not keep separate records. (2) Includes losses, unaccounted for, and cyclical billing adjustment.

Balance de l'énergie électrique Saskatchewan 1970

				Saskatchewar	1970			
June - Juin	July - Juillet	August — Août	September - Septembre	October - Octobre	November - Novembre	December Decembre		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
						!		
		thousand	kwh millie	rs de kWh.	1	1		No
	1		I	[	1		Disponibilité d'énergie	
							électrique	A A A A A A A A A A A A A A A A A A A
							Énergie produite nette Services:	
210,342	258,325	234,475	159,136	185,375	186,151	227,863	Hydro électrique	1
204,802 415,144	152,989 411,314	214,212 448,687	270,205 429,341	297,910 483,285	322,458 508,609	395,790 623,653	Thermique	2
5,487	5 516	5 225	E 170				Industrie:	3
11,763	5,516 8,900	5,335 9,235	5,178 10,584	3,843 12,208	3,936 8,902	4,043 8,684	Hydro électrique Thermique	4 5
17,250	14,416	14,570	15,762	16,051	12,838	12,727	Total (4 + 5)	6
215,829	263,841	239,810	164,314	189,218	190,087	231,906	Total général Énergie hydro électrique (1 + 4).	7
216,565 432,394	161,889 425,730	223,447	280,789	310,118	331,360	404,474	Énergie thermique (2 + 5)	8
432,334	423,730	463,257	445,103	499,336	521,447	636,380	Total de l'énergie pro- duite nette (7 + 8).	9
							Énergie reçue des autres pro-	
4,240	2,220	1,665	1,822	1,656	2,262	2,101	vinces et importée Reçue des autres provinces	10
4,240	2,220	1,665	1,822	1,656	2,262	2,101	Importée des États-Unis	11
,,,	_,		2,022	2,030	2,202	2,101	Total reçu des autres provinces et importé (10 + 11).	12
436,634	427,950	464,922	446,925	500,992	523,709	638,481	Total de la disponibilité d'énergie (9 + 12).	13
							Écoulement de l'énergie électrique	A STATE OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PAR
							Énergie livrée aux autres provinces et exportée Livrée aux autres provin-	
53,243	53,609	55,212	59,523	78,539	64,276	91,274	ces: Primaire	14
1,299	921	21,259	897	392	1,841	3,430	Secondaire Exportée aux États-Unis:	15
_ '	-	_	-	_	-	_	Primaire	16
54,542	54,530	76,471	60,420	78,931	66,117	94,704	Secondaire Total livré aux autres provinces et exporté	17
202 222							(14 + 15 + 16 + 17).	
382,092	373,420	388,451	386,505	422,061	457,592	543,777	Total disponible à la consommation au Canada (13 - 18) Énergie utilisée sur place	19
16,382	12,571	13,033	14,046	14,168	12,288	13,810	Primaire	20
24 16,406	17 12,588	13,049	32 14,078	90 14,258	104	132 13,942	Secondaire	21 22
							(20 + 21). Ventes aux clients ultimes	
191,121	192,020	168,552	173,953	185,355	178,383	195,295	Energie: Primaire	23
4,770	4,212	4,779	4,698	4,941	5,067	1,827	Secondaire	24
33,591	36,091	36,545	35,672	35,785	35,763	41,497	Service général (commer- cial).	25
63,925	61,958	60,246	63,396	73,065	81,518	107,291	Service domestique Service agricole(1)	26 27
49,647 2,251	38,106 2,458	42,547	40,152	39,687 4,427	47,614 4,862	45,111 5,371	Éclairage des rues	28
345,305	334,845	315,682	321,424	343,260	353,207	396,392	Total des ventes aux clients ultimes (23 + 24 + 25 + 26 + 27 + 28)	29
12,450	22,197	56,354	45,076	57,775	87,642	127,999	Énergie sans utilisation(2)	30
7,931	3,790	3,366	5,927	6,768	4,351	5,444	Energie distribuée par les non-répondants.	31
436,634	427,950	464,922	446,925	500,992	523,709	638,481	Total de l'énergie écoulée (18 + 22 + 29 + 30 + 31).	32
(1) =		41	. 1:0	C C	miles demonts	and do cornio	a agricola n'avent pas de compt	2 -

<sup>(1)</sup> De nombreux services d'électricité ne peuvent différencier le service domestique du service agricole, n'avant pas de comptabilité séparée. (2) Comprend les pertes, les quantités non comptabilisées et la rectification périodique des comptes.

## Supply and Disposal of Electric Energy

Alberta 1970

		1969	1970	January — Janvier	February - Février	March — Mars	April - Avril	May — Mai
No.			t	nousand kwh.	- milliers	de kWh.		
	Supply of electric energy	1	1			1		
1 2 3	Net generation Utilities:	1,376,170 6,775,506 8,151,676	1,216,600 8,125,100 9,341,700	101,385 783,917 885,302	86,229 666,171 752,400	74,239 720,782 795,021	63,934 640,429 704,363	87,520 606,957 694,477
	Industry:	634,136 634,136	612,096 612,096	52,437 52,437	46,733 46,733	52,894 52,894	48,845 48,845	49,980 49,980
	Grand total			101,385	86,229	74,239	63,934	87,520
7	Hydro (1 + 4)	1,376,170	1,216,600					
5	Nermal (2 + 5)	7,409,642 8,785,812	8,737,196 9,953,796	836,354 937,739	712,904 799,133	773,676 847,915	689,274 753,208	656,937 744,457
	Energy received from other pro- vinces and imported							
10	Received from other provinces	17,317 1,049	1,919	192 111	131	150 84	133	214
Ü.	<pre>Imported from United States Total received from other    provinces and imported    (10 + 11).</pre>	18,366	2,968	303	227	234	219	287
	Total supply of energy (9 + 12)	8,804,178	9,956,764	938,042	799,360	848,149	753,427	744,744
	Disposal of electric energy							
	Energy delivered to other pro- vinces and exported Delivered to other provinces:							
Ħ	Firm	51,309 —	158,108	16,191	12,746	15,841	11,020 -	7,094 -
1.5	2.20	-	-	-	_	_	-	-
. 1	Total delivered to other provinces and exported	51,309	158,108	16,191	12,746	15,841	11,020	7,094
12	(14 + 15 + 16 + 17).  Total made available for use in Canada $(13 - 18)$ .	8,752,869	9,798,656	921,851	786,614	832,308	742,407	737,650
	Energy used in own plant	778,935	784,161	65,359	62,410	69,357	65,049	63,368
	Total used in own plant (20 +	778,935	784,161	65,359	62,410	69,357	65,049	63,368
	21). Sales to ultimate customers Power:							
23	Firm	3,222,822	3,691,684	309,768	293,318	305,795	299,972	300,599
24	General service (commercial)	1,490,694	1,655,368	155,592	145,214	145,123	134,320	125,026
24	Domestic	1,553,895	1,658,582	176,960	183,744	147,377	145,094	114,838
1 4	Firm(1) Street lighting	513,332 131,805	546,520 140,918	46,201	50,658	56,932 12,258	54,029 10,214	46,051 9,255
ĵ.	Total sales to ultimate cus- tomers (23 + 24 + 25 + 26 + 27 + 28).	6,912,548	7,693,072	702,761	686,508	667,485	643,629	595,769
10	Unallocated energy (2)	930,824 130,562	1,176,230 145,193	139,275 14,456	25,896 11,800	83,387 12,079	22,843 10,886	67,976 10,537
~	Total disposal of energy (18 + 22 + 29 + 30 + 31).	8,804,178	9,956,764	938,042	799,360	848,149	753,427	744,744
(1)	Many utilities cannot distinguish b	etween domestic	and farm as th	ou do not ke	on gonarate	records /	2) Includes	100000

(1) Many utilities cannot distinguish between domestic and farm as they do not keep separate records. (2) Includes losses, unaccounted for, and cyclical billing adjustment.

# Balance de l'énergie électrique

Alberta 1970

	1	T		Alberta l	970			
June - Juin	July - Juillet	August — Août	September — Septembre	October _ Octobre	November - Novembre	December - Décembre		
		thousand	kwh millier	s de kWh.				NC
	1	I	1		1		Disponibilité d'énergie	
						-	électrique	1
							Énergie produite nette Services:	
147,754 547,345	170,767	92,370	79,688	84,032	108,497	120,185	Hydro électrique	1
695,099	526,970 697,737	625,661 718,031	644,658 724,346	714,201 798,233	765,620 874,117	882,389	Thermique	2
_				, , , , , , , , , , , , , , , , , , , ,	0,4,12,	1,002,574	Total (1 + 2) Industrie:	
53,033	54,876	43,077	52,990	53,891	50,084	53,256	Hydro électrique Thermique	4
53,033	54,876	43,077	52,990	53,891	50,084	53,256	Total (4 + 5)	5
147,754	170,767	92,370	79,688	84,032	108,497	120,185	Total général Energie hydro électrique (1 + 4).	7
600,378 748,132	581,846	668,738	697,648	768,092	815,704	935,645	Energie thermique (2 + 5)	8
740,132	752,613	761,108	777,336	852,124	924,201	1,055,830	Total de l'énergie pro-	9
***				ry y			duite nette (7 + 8). <u>Énergie reçue des autres provinces et importée</u>	
136 82	129 70	117 77	182 82	149 82	133 94	253	Reçue des autres provinces	10
218	199	. 194	264	231	227	112 365	Importée des États-Unis Total reçu des autres	11 12
							provinces et importé	1
748,350	752,812	761,302	777,600	852,355	924,428	1,056,195	(10 + 11).  Total de la disponibilité d'énergie (9 + 12).	13
							Écoulement de l'énergie	-
							électrique	
							Énergie livrée aux autres provinces et exportée Livrée aux autres provin-	to the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of th
9,057	10,213	10,462	10,635	12,553	18,901	23,395	ces: Primaire	14
_	_	-	-	-	-	-	Secondaire	15
r601	-	-	-	-	_	_	Exportée aux États-Unis: Primaire	16
9,057	10,213	10,462	10,635	12,553	18,901	23,395	Secondaire	17
				,	10,701	23,373	provinces et exporté (14 + 15 + 16 + 17).	18
739,293	742,599	750,840	766,965	839,802	905,527	1,032,800	Total disponible à la consom-	19
							mation au Canada (13 - 18) Énergie utilisée sur place	
65,972	68,554	57,559	66,229	67,628	64,610	68,066	Primaire	20
65,972	68,554	57,559	66,229	67,628	64,610	68,066	Secondaire	21 22
							(20 + 21).	
							Ventes aux clients ultimes Énergie:	
303,535	306,522	321,217	304,200	329,855	324,283	292,620	Primaire	23
128,437	133,185	133,744	128,282	132,162	139,655	154,628	Service général (commer- cial).	25
116,405 50,067	111,808	115,011	105,363	117,952	144,920	179,110	Service domestique	26
8,134	49,755 8,742	47,929 9,470	22,163	36,194 13,325	42,648	43,893   15,399	Service agricole(l) Éclairage des rues	27 28
606,578	610,012	627,371	571,988	629,488	665,833	685,650	Total des ventes aux clients ultimes (23 +	29
55.000	52 005	FF 0.70	117 603	100 (116	161.076	262 102	24 + 25 + 26 + 27 + 28)	
55,902 10,841	53,385 10,648	55,253 10,657	117,521	130,416	161,276	263,100 15,984	Energie sans utilisation(2) Énergie distribuée par les	30
748,350	752,812	761,302	777,600	852,355	924,428	1,056,195	non-répondants. Total de l'énergie écoulée	32
							(18 + 22 + 29 + 30 + 31).	
1) De nombreux	services d'é	lectricité ne	peuvent diffé	rencier le serv	vice domestia	we du service	pericole n'avant nas de compt	2 -

(1) De nombreux services d'électricité ne peuvent différencier le service domestique du service agricole, n'ayant pas de comptabilité séparée. (2) Comprend les pertes, les quantités non comptabilisées et la rectification périodique des comptes.

# Supply and Disposal of Electric Energy British Columbia 1970

		1969	1970	January — Janvier	February Février	March — Mars	April - Avril	May — Mai
	to a sea a second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon		t	housand kwh.	- milliers	de kWh.		
	Supply of electric energy							
	Net generation Utilities:	12,996,211	14,352,815	1,395,317	1,210,809	1,317,372	1,283,202	1,214,669
;	Thermal	1,492,939 14,489,150	1,378,252 15,731,067	39,138 1,434,455	30,055	12,393	12,851 1,296,053	17,185 1,231,854
	Industry: Hydro	10,435,773	8,524,815	890,545	802,587	897,848	843,146	840,724
	Totals (4 + 5)	1,319,838 11,755,611	1,364,372 9,889,187	120,598 1,011,143	131,144 933,731	132,718 1,030,566	124,150 967,296	101,506 942,230
7	Grand total Hydro (1 + +)	23,431,984	22,877,630	2,285,862	2,013,396	2,215,220	2,126,348	2,055,393
S,	Thermal $(2 + 5)$	2,812,777 26,244,761	2,742,624 25,620,2 <b>5</b> 4	159,736 2,445,598	161,199 2,174,595	145,111 2,360,331	137,001 2,263,349	118,691 2,174,084
	Energy received from other pro- vinces and imported							
	Received from other provinces Imported from United States Total received from other provinces and imported (10 + 11).	49,052 1,067,037 1,116,089	155,873 278,672 434,545	16,188 36,111 52,299	12,333 29,065 41,398	15,819 23,708 39,527	10,564 32,813 43,377	7,093 25,499 32,592
13	Total supply of energy (9 + 12)	27,360,850	26,054,799	2,497,897	2,215,993	2,399,858	2,306,726	2,206,676
	Disposal of electric energy							
	Energy delivered to other pro- vinces and exported Delivered to other provinces:							
5	Secondary Exported to United States:	17,317	1,919	192 —	131	150	133 -	214 -
Ih	Tiem	5,034	5,951	582	454	534	457	373
19	Total delivered to other provinces and exported (14 + 15 + 16 + 17),	1,297,477 1,319,828	890,373 898,243	41,413 42,187	25,197 25,782	26,634 27,318	38,242 38,832	21,711 22,298
19	Total made available for use in Canada (13 - 18).	26,041,022	25,156,556	2,455,710	2,190,211	2,372,540	2,267,894	2,184,378
20	The section was plant	12,593,318	10,850,308	1,091,117	1,007,879	1,108,094	1,093,196	1,055,410
22	Total used in own plant (20 + 21).	12,593,318	10,850,308	1,091,117	1,007,879	1,108,094	1,093,196	1,055,410
Α.	Sales to ultimate customers Power:							
1	City	4,692,780 20,783	4,799,373	410,569	442,363	439,337	413,284	420,584
: -5	General service (commercial)	2,762,945	20,122 3,084,585	1,556 287,926	1,609 274,643	1,610 250,062	1,445 261,369	1,076 242,655
26	Domestic	3,893,015	4,385,247	456,170	449,494	381,971	381,134	355,398
19 19	Total sales to ultimate customers (23 + 24 + 25 + 26 + 27 + 28).	127,136 11,496,659	139,312 12,428,639	14,588 1,170,809	12,333 1,180,442	11,889 1,084,869	9,841 1,067,073	8,539 1,028,252
31	Unallocated energy (2) Distribution by non-respondents	1,647,730 303,315	1,584,946 292,663	157,361 36,423	- 26,644 28,534	151,132 28,445	82,194 25,431	79,329 21,387
3.7	Total disposal of energy (18 + 22 + 29 + 30 + 31).	27,360,850	26,054,799	2,497,897	2,215,993	2,399,858	2,306,726	2,206,676
(1)	Many utilities cannot distinguish b	otroon domestic	2016	1			2) 7 7	

(1) Many utilities cannot distinguish between domestic and farm as they do not keep separate records. (2) Includes losses, unaccounted for, and cyclical billing adjustment.

## Balance de l'énergie électrique Colombie-Britannique 1970

				Colombie-Britan	nnique 1970			
June - Juin	July _ Juillet	August — Août	September  Septembre	October  Octobre	November  Novembre	December — Décembre		
		thousand	kwh milli	ers de kWh.	-			No
							Disponibilité d'énergie <u>électrique</u>	
1,084,315 9,996 1,094,311	1,061,611 121,998 1,183,609	941,815 248,958 1,190,773	909,086 363,143 1,272,229	1,171,114 242,890 1,414,004	1,303,418	87,379	Energie produite nette Services: Hydro électrique Thermique	1 2
793,476 77,504	597,245 96,502	409,327 96,502	406,668	505,930	1,495,684	1,547,466 853,660	Total (1 + 2)  Industrie:  Hydro électrique	3 4
870,980 1,877,791	693,747	505,829	500,528	116,915	129,306 812,965		Thermique	5 6
87,500	218,500	1,351,142	1,315,754	1,677,044	1,987,077	2,313,747	Énergie hydro électrique (1 + 4). Énergie thermique (2 + 5)	7 8
1,965,291	1,877,356	1,696,602	1,772,757	2,036,849	2,308,649	2,544,793	Total de l'énergie pro- duite nette (7 + 8). Énergie reçue des autres pro- vinces et importée	9
8,665 40,273 48,938	10,212 11,465 21,677	10,123 2,908 13,031	10,633 3,654 14,287	12,287 11,690 23,977	18,901 21,253 40,154	23,055 40,233 63,288	Reçue des autres provinces Importée des États-Unis Total reçu des autres provinces et importé	10 11 12
2,014,229	1,899,033	1,709,633	1,787,044	2,060,826	2,348,803	2,608,081	(10 + 11). Total de la disponibilité d'énergie (9 + 12).	13
104							Écoulement de l'énergie électrique Énergie livrée aux autres provinces et exportée Livrée aux autres provin- ces:	
136	129	117	182	149	133	253	Primaire Secondaire Exportée aux États-Unis:	14 15
394 15,377 15,907	545 53,272 53,946	414 163,474 164,005	410 188,026 188,618	471 132,852 133,472	607 101,023 101,763	710 83,152 84,115	Primaire	16 17 18
1,998,322	1,845,087	1,545,628	1,598,426	1,927,354	2,247,040	2,523,966	Total disponible à la consommation au Canada (13 - 18) Énergie utilisée sur place	19
981,427 - 981,427	797,248 - 797,248	563,977 — 563,977	554,978	649,171	895,590	1,052,221	Primaire	20 21
			554,978	649,171	895,590	1,052,221	Total utilisé sur place (20 + 21).  Ventes aux clients ultimes Énergie:	22
352,687 1,018 234,456	387,911 2,022 227,893	320,802 1,392 223,624	265,652 2,158 244,743	434,661 2,122 256,693	458,844 1,826 292,923	452,679 2,288 287,598	Primaire	23 24 25
307,958	286,498	278,080	345,350	322,977	376,526	443,691	cial). Service domestique	26
7,140 903,259	8,597 912,921	10,179 834,077	11,369 869,272	13,308 1,029,761	15,022 1,145,141	16,507 1,202,763	Service agricole(1) Éclairage des rues Total des ventes aux clients ultimes (23 + 24 + 25 + 26 + 27 + 28)	27 28 29
91,020 22,616 2,014,229	115,659 19,259 1,899,033	129,978 17,596	156,145 18,031	225,821 22,601 2,060,826	181,868 24,441 2,348,803	241,083 27,899 2,608,081	Énergie sans utilisation(2) Énergie distribuée par les non-répondants. Total de l'énergie écoulée	30 31 32
							(18 + 22 + 29 + 30 + 31).	

(1) De nombreux services d'électricité ne peuvent différencier le service domestique du service agricole, n'ayant pas de comptabilité séparée. (2) Comprend les pertes, les quantités non comptabilisées et la rectification périodique des comptes.

## Supply and Disposal of Electric Energy

Yukon 1970

		1969	1970	January - Janvier	February - Février	March - Mars	April - Avril	May — Mai
and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s			t	nousand kwh.	- milliers	de kWh.		
Supply of electric en	ergy	1						
Net generation Utilities:								
Hydro		121,693	180,714	15,637	13,154	15,718	15,291	14
Thermal		12,730 134,423	16,136 196,850	1,497 17,134	1,039 14,193	808 16,526	751 16,042	1.
Industry: Hydro		_	_	_	_	_	_	
Thermal		-	23,748	2,066	1,929	1,913	1,966	
Totals (4 + 5) Grand total		-	23,748	2,066	1,929	1,913	1,966	
Hydro (1 + 4)		121,693	180,714	15,637	13,154	15,718	15,291	1
Thermal (2 + 5) Total net generation		12,730 134,423	39,884 220,598	3,563 19,200	2,968 16,122	2,721 18,439	2,717 18,008	1
Energy received from othe	r pro-					Andrew Control		
vinces and imported Received from other pro	vinces	-	and the second	ante	-	-	engu	
Imported from United St. Total received from o		_	_	_	_	_	_	
provinces and impor								
(10 + 11). Total supply of energy (9	+ 12)	134,423	220,598	19,200	16,122	18,439	18,008	1
Disposal of electric e	nergy							
Energy delivered to other vinces and exported Delivered to other prov								
Firm		_	_	_	_	_	_	
Secondary		-	_	aring.	-	-		
Exported to United State			_	nem.	_	_	_	
Secondary		-	With the second	_	-			
Total delivered to provinces and exp $(14 + 15 + 16 + 1)$	orted	-	-		_	-	_	
Total made available for Canada (13 - 18).		134,423	220,598	19,200	16,122	18,439	18,008	1
Energy used in own plant Firm		961	24,847	2,186	2,039	2,019	2,068	
Secondary		800 1,761	632 25,479	68 2,254	74 2,113	61 2,080	55 2,123	
21). Sales to ultimate custome Power:	rs							
Firm		79,855	107,515	7,989	13,365	8,851	8,940	
Secondary	cial)	14,174 22,974	22,952 27,842	1,965 2,571	1,613 2,602	1,802 2,314	2,278 1,936	
Domestic		23,815	29,243	2,907	2,941	2,446	1,938	
Farm(l)		743	972	73	73	73	71	
Total sales to ultima tomers (23 + 24 + 2 27 + 28).	te cus-	141,561	188,524	15,505	20,594	15,486	15,163	1
Unallocated energy (2) Distribution by non-respo	ndents	- 8,899	6,595	1,441	- 6,585	873	722	
procered by non-respo								

unaccounted for, and cyclical billing adjustment. (2) Includes losses,

# Balance de l'énergie électrique

Yukon 1970

						1		
June	July	August	September	October	November	D		
 Juin	_ Juillet	_	-	man	- November	December -	7 - O	
Julii	Sarrier	Août	Septembre	Octobre	Novembre	Décembre		
	1	thousand	kwh millie	ers de kuh				No
	1	1	1	1	1	ı	Disponibilité d'énergie	
							électrique	
							Énergie produite nette	
14,229	14,052	13,545	13,414	16,356	16,956	17,413	Services: Hydro électrique	1
628 14,857	625	1,391	1,985 15,399	1,365 17,721	2,314 19,270	3,075 20,488	Thermique	2
_	-					20,400	Industrie:	3
1,764	1,882	2,018	2,043	2,128	2,107	2,112	Hydro électrique Thermique	5
1,764	1,882	2,018	2,043	2,128	2,107	2,112	Total (4 + 5)	6
14,229	14,052	13,545	13,414	16,356	16,956	17,413	Total général Énergie hydro électrique (1 + 4).	7
2,392	2,507	3,409	4,028	3,493	4,421	5,187	Énergie thermique (2 + 5)	8
16,621	16,559	16,954	17,442	19,849	21,377	22,600	Total de l'énergie pro- duite nette (7 + 8).	9
							Énergie reçue des autres pro-	
-	_	_	_	_	_	_	vinces et importée Reçue des autres provinces	10
-	_	_	_	-	_	_	Importée des États-Unis Total reçu des autres	11 12
		•					provinces et importé (10 + 11).	12
16,621	16,559	16,954	17,442	19,849	21,377	22,600	Total de la disponibilité d'énergie (9 + 12).	13
							Écoulement de l'énergie électrique	
							Énergie livrée aux autres provinces et exportée Livrée aux autres provin-	
com	_	_	_	_	_	_	ces: Primaire	14
-	_		-	_		_	Secondaire Exportée aux États-Unis:	15
	_	_	-	_	_	Mode	Primaire	16
_	_	_	_	_	_	_	Secondaire	17
						To the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of th	provinces et exporté $(14 + 15 + 16 + 17)$ .	
16,621	16,559	16,954	17,442	19,849	21,377	22,600	Total disponible à la consom-	19
							mation au Canada (13 — 18) Énergie utilisée sur place	
1,826	1,936	2,079	2,139 48	2,218	2,219	2,229	Primaire	20
1,868	1,957	2,104	2,187	2,283	2,283	2,298	Secondaire	22
							(20 + 21). Ventes aux clients ultimes	
7 010	7 000	6 000					Énergie:	22
7,818 3,140	7,833 1,675	6,290 1,692	9,457 1,413	9,045 1,679	10,778	9,078 1,526	Primaire	23
1,974	2,036	3,417	656	2,342	2,436	3,003	Service général (commer- cial).	25
2,004	1,887	1,812	2,154	2,270	2,753	3,675	Service domestique	26
83	- 83	- 80	91	86	88	97	Service agricole(1) Éclairage des rues	27
15,019	13,514	13,291	13,771	15,422	17,697	17,379	Total des ventes aux clients ultimes (23 +	29
- 266	1,088	1,559	1,484	2,144	1,397	2,923	24 + 25 + 26 + 27 + 28) Énergie sans utilisation(2)	30
-	-	-		_		_	Énergie distribuée par les non-répondants.	31
16,621	16,559	16,954	17,442	19,849	21,377	22,600	Total de l'énergie écoulée	32
							(18 + 22 + 29 + 30 + 31).	
(1) Do nombres								-

<sup>(1)</sup> De nombreux services d'électricité ne peuvent différencier le service domestique du service agricole, n'ayant pas de comptabilité séparée. (2) Comprend les pertes, les quantités non comptabilisées et la rectification périodique des comptes.

# Supply and Disposal of Electric Energy Northwest Territories 1970

		Not	rthwest Territo	ries 1970				
		1969	1970	January — Janvier	February — Février	March — Mars	April - Avril	May Mai
No.			th	ousand kwh.	- milliers	de kWh.		
	Supply of electric energy					1	ı	
1	Net generation Utilities: Hydro	197,916	201,291	18,083	16,943	17,998	17,057	16,750
2	Thermal	36,779 234,695	42,277 243,568	3,820 21,903	3,430 20,373	3,540 21,538	3,219 20,276	3,150 19,900
4	Industry: Hydro	25,576	25,685	2,167	1,961	2,181	2,112	2,208
5	Thermal	25,576	25,685	2,167	1,961	2,181	2,112	2,208
7 [	Grand total Hydro (1 + 4)	223,492	226,976	20,250	18,904	20,179	19,169	18,958
8 9	Thermal (2 + 5)	36,779 260,271	42,277 269,253	3,820 24,070	3,430 22,334	3,540 23,719	3,219 22,388	3,150 22,108
	Energy received from other pro- vinces and imported							
10	Received from other provinces Imported from United States		_		_	_	_	_
12	Total received from other provinces and imported	denan	-	-	-	_	-	
13	(10 + 11). Total supply of energy $(9 + 12)$	260,271	269,253	24,070	22,334	23,719	22,388	22,108
	Disposal of electric energy							
	Energy delivered to other pro- vinces and exported Delivered to other provinces:							
14	Firm Secondary	_	_	_	_	_	_	
	Exported to United States:							
16	Firm	_	_	_	_	_	_	_
18	Total delivered to other provinces and exported	-		-	_	-	-	_
19	(14 + 15 + 16 + 17). Total made available for use in Canada $(13 - 18)$ . Energy used in own plant	260,271	269,253	24,070	22,334	23,719	22,388	22,108
20	Firm	24,212	23,847	2,097	1,900	2,112	2,047	2,196
21	Secondary	24,212	23,847	2,097	1,900	2,112	2,047	2,196
	Sales to ultimate customers Power:							
23	Firm	120,851	119,549	9,416	9,523	10,304	10,167	10,163
25	Secondary	26,143 36,643	18,913 44,099	1,701 4,416	1,595 3,871	1,880 4,528	1,755 3,291	3,996
26 27	DomesticFarm(1)	19,414	23,146	2,580	2,185	2,334	1,762	2,049
28	Street lighting	352	397	32	31	28	28	28
29	Total sales to ultimate cus- tomers (23 + 24 + 25 + 26 + 27 + 28).	203,403	206,104	18,145	17,205	19,074	17,003	18,003
30 31	Unallocated energy (2) Distribution by non-respondents	10,171 22,485	11,652 27,650	975 2,853	663 2,566	- 65 2,598	1,196 2,142	118 1,791
32	Total disposal of energy (18 + 22 + 29 + 30 + 31).	260,271	269,253	24,070	22,334	23,719	22,388	22,108
(1)	Many utilities cannot distinguish b	etween domestic	and farm as th	ev do not ke	en senarate	records (	2) Includes	Tosses

<sup>(1)</sup> Many utilities cannot distinguish between domestic and farm as they do not keep separate records. (2) Includes losses, unaccounted for, and cyclical billing adjustment.

## Balance de l'énergie électrique Territoires du Nord-Ouest 1970

			Teri	ritoires du Nord	-Ouest 1970	,		
June - Juin	July - Juillet	August — Août	September - Septembre	October - Octobre	November - Novembre	December - Décembre		
		thousand	kwh millie	ers de kWh.				No
	1	1	1	1		1	Disponibilité d'énergie	
							électrique	
15,737 2,747	14,276	15,273 2,964	13,979 3,967	17,692 3,730	18,114 3,954	19,389	Energie produite nette Services: Hydro électrique	1
18,484	17,785	18,237	17,946	21,422	22,068	4,247 23,636	Thermique	2 3
2,130	2,190	2,198	2,121	2,175	2,091	2,151	Industrie: Hydro électrique	4
2,130	2,190	2,198	2,121	2,175	_	_	Thermique	5
					2,091	2,151	Total (4 + 5)  Total général	6
17,867	16,466	17,471	16,100	19,867	20,205	21,540	Énergie hydro électrique (1 + 4).	7
2,747 20,614	3,509 19,975	2,964 20,435	3,967 20,067	3,730 23,597	3,954 24,159	4,247 25,787	Energie thermique (2 + 5)  Total de l'énergie produite nette (7 + 8).	8 9
							Énergie reçue des autres pro- vinces et importée	
_		_	_	_			Reçue des autres provinces Importée des États-Unis	10
-	_		-		-	_	Total reçu des autres provinces et importé (10 + 11).	12
20,614	19,975	20,435	20,067	23,597	24,159	25,787	Total de la disponibilité d'énergie (9 + 12).	13
							Écoulement de l'énergie électrique	
							Énergie livrée aux autres  provinces et exportée  Livrée aux autres provinces:	
	_	_	_	_	_	-	Primaire	14
-	_	-	_	_	_	_	Secondaire Exportée aux États-Unis:	15
_	_	_	_	_	. –	_	Primaire	16
= = = = = = = = = = = = = = = = = = = =	_	_	_	-	_	-	Total livré aux autres provinces et exporté	17
20,614	19,975	20,435	20,067	23,597	24,159	25,787	(14 + 15 + 16 + 17).  Total disponible à la consommation au Canada (13 - 18)	19
2,061	1,905	1,973	1,718	2,098	1,940	1,800	Energie utilisée sur place Primaire	20
2,061	1,905	1,973	1,718	2,098	1,940	1,800	Secondaire	21 22
							(20 + 21).  Ventes aux clients ultimes  Energie:	
9,934	9,705	8,803	8,651	11,103	9,926	11,854	Primaire	23
1,466 2,582	546 4,044	1,801 2,369	1,488 3,819	1,744 2,803	1,590 5,072	1,580 3,308	Secondaire	24 25
1,100	1,644	1,155	1,809	1,569	2,554	2,405	cial). Service domestique	26
-	_	_	_	_	36	- 35	Service agricole(1) Éclairage des rues	27
15,113	15,970	33 14,161	50 15,817	34 17,253	19,178	19,182	Total des ventes aux clients ultimes (23 + 24 + 25 + 26 + 27 + 28)	29
1,632 1,808	354 1,746	2,532 1,769	517 2,015	1,918 2,328	310 2,731	1,502 3,303	Énergie sans utilisation(2) Énergie distribuée par les	30 31
20,614	19,975	20,435	20,067	23,597	24,159	25,787	non-répondants. Total de l'énergie écoulée (18 + 22 + 29 + 30 + 31).	32
(2) D			11.6	5.4		and do agreed	a variable playent per de compt	2 -

<sup>(1)</sup> De nombreux services d'électricité ne peuvent différencier le service domestique du service agricole, n'avant pas de comptabilité séparée. (2) Comprend les pertes, les quantités non comptabilisées et la rectification périodique des comptes.



# service bulletin

# bulletin de service

# **Energy** statistics

# La statistique de l'énergie

For further information write to DBS Energy and Minerals Section, Ottawa, or telephone 992-6014 (Area Code 613)

Pour de plus amples renseignements, prière de vous adresser à la Section de l'énergie et des minéraux ou composer 992-6014 (Indicatif régional 613)

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Statistics Statistique Canada

Refinery Production in Canada of Selected Petroleum Products, July 1971

Production des raffineries du Canada de certains produits pétroliers, juillet 1971

	Motor	Aviation turbo fuel	Kerosene stove oil	Fuel	Fuel oil - Mazout	t t	Total all products	Total all pro	products es produits
	Essence pour moteurs	Carburéacteurs pour turbines à gaz d'aviation	Kérosène mazout pour poëles	Diesel	Light  Légers	Heavy	Total tous les produits	Cumulative 1971 Cumulatif	Cumulative 1970 Cumulatif
		barrels	of 35	Canadian gallons - barils		de 35 gallon	gallons canadiens		
Newfoundland - Terre-Neuve	(1)	(3)	(1)	ı	(1)	(1)	(1)	(1)	(1)
Maritimes - Provinces Maritimes	1,576,577	212,980	247,134	(2)	903,448	2,673,373	6,701,535	33,750,674	27,898,276
Québec	3,781,965	583,745	437,774	2,420,931	2,642,382	3,397,524	14,059,363	94,525,252	88,695,309
Ontario	5,044,814	402,159	234,438	994,660	2,392,263	1,778,142	12,032,239	80,601,383	76,718,020
Manitoba	723,499	87,553	98,628	312,105	17,547	84,010	1,459,221	8,845,807	8,484,495
Saskatchewan	896,478	34,934	146,265	442,329	107,121	137,669	1,988,469	12,009,425	12,884,053
Alberta	2,036,106	165,232	22,574	096,966	131,362	133,594	4,043,954	23,739,452	23,019,736
British Columbia - Colombie-Britannique	1,505,948	192,680	123,314	1,128,551	152,607	463,203	4,093,740	25,773,669	24,829,745
Northwest Territories and Yukon - Territoires du Nord-Ouest et Yukon	7,864	16,497	ī	- 9,243	29,113	38,877	90,709	614,416	556,299
Canada	15,573,251	1,695,780	1,310,127	6,286,293	6,375,843	8,706,392	44,469,230	1	I
Cumulative - Canada - Cumulatif, 1971	93,251,183	8,835,199	12,764,213	33,569,738	44,747,205	55,915,040	1	279,860,078	ı
Canada, 1970	14,081,135	1,328,341	1,504,954	5,596,229	5,129,772	5,889,763	39,122,747	D <sub>0</sub>	I
Camulative - Canada - Cumulatif, 1970	91,685,498	8,041,757	12,057,346	30,665,859	41,779,373	47,789,008			263,085,933
(1) Included with Maritimes - Chiffres compris dans		ceux des provinces Maritimes,	itimes.						

(1) Included with Maritimes. - Chiffres compris dans ceux des provinces Maritimes. (2) Included with Quebec. - Chiffres compris dans ceux du Québec.

- 3 -

NET SALES in Canada of Selected Petroleum Products, July 1971

VENTES NETTES au Canada de certains produits pétroliers, juillet 1971

	Motor gasoline	Aviation turbo fuel	Kerosene stove oil	Fuc	Fuel oil - Mazout	out	Total all products	Total all Total tous	Total all products  Total tous les produits
	Essence pour moteurs	Carburéacteurs pour turbines à gaz d'aviation	Kérosène mazout pour poéles	Diese1	Light Légers	Heavy - Lourds	Total tous les produits	Cumulative 1971	Cumulative 1970
		barr	barrels of 35 Ca	Canadian gallons	ns - Barils	de 35 gallon	35 gallons canadiens		Compact
Newfoundland - Terre-Neuve	266,253	122,883	52,730	245,692	112,187	718,867	1,596,529	9,682,427	8,756,140
Maritimes - Provinces Maritimes	1,217,723	76,559	83,911	354,912	243,346	1,715,339	3,995,227	31,078,156	28,092,828
Québec	3,936,311	498,850	54,653	754,918	614,506	2,309,879	9,470,711	87,065,146	90,487,457
Ontario	6,255,114	433,510	30,850	1,083,509	1,085,262	1,947,511	12,702,663	100,004,771	95,346,120
Manitoba	781,666	95,027	9,082	298,867	17,831	75,792	1,426,439	9,411,368	9,546,772
Sasktachewan	948,077	35,026	906*6	454,381	29,415	53,990	1,783,641	10,949,673	10,335,854
Alberta	1,625,948	152,989	9,072	618,906	16,586	76,178	3,045,653	16,634,838	16,165,228
British Columbia — Colombie-Britannique	1,784,508	207,360	63,214	763,221	145,211	503,929	3,979,964	28,196,492	26,151,661
Northwest Territories and Yukon - Territoires du Nord-Ouest et Yukon	55,375	37,945	23,991	155,035	84,445	41,144	442,058	2,086,994	1,184,979
Canada	16,870,975	1,660,149	337,409	4,729,441	2,348,789	7,442,629	38,442,885	1	ı
Cumulative - Canada - Cumulatif, 1971	96,637,467	9,473,166	11,030,714	28,330,262	63,466,488	61,944,587	I	295,109,865	i
Canada 1970	16,565,997	1,733,302	534,230	4,795,357	2,613,141	7,283,035	38,983,969	ı	ı
Cumulative - Canada - Cumulatif, 1970	93,149,660	9,390,841	10,954,218	26,097,229	62,215,701	59,290,909	1	1	286,067,039

# IMPORTS of Selected Petroleum Products, July 1971 IMPORTATIONS de certains produits pétroliers, juillet 1971

	Motor gasoline	Kerosene, stove oil	Fue	l oil — Mazout		Total all products
	Essence pour moteurs	Kérosène, mazout pour poêles	Diesel	Light - Légers	Heavy - Lourds	Total, tous les produits
	barr	els of 35 Cana	dian gallons —	barils de 35	gallons canadi	ens
Maritimes - Provinces Maritimes	13,394	-	14,816	14,137	308,529	667,895
Québec	443,184	121,540	-	960,575	1,407,290	3,034,421
Ontario	_		_	112,068	92,355	309,707
Other - Autres	537	11	314	disease	202,641	221,996
Canada	457,115	121,551	15,130	1,086,780	2,010,815	4,234,019

EXPORTS\* of Selected Petroleum Products, July 1971

EXPORTATIONS\* de certains produits pétroliers, juillet 1971

	Motor gasoline	Kerosene, stove oil	Fue	el oil — Mazou	t	Total all products
	Essence pour moteurs	Kérosène, mazout pour poêles	Diesel	Light — Légers	Heavy - Lourds	Total, tous les produits
	barr	els of 35 Cana	dian gallons -	barils de 35	gallons canadi	ens
Maritimes — Provinces Maritimes	_	-	-	-	522,100	522,100
Québec	_	Wester	6,444	453	284,872	307,446
Ontario	_	_	-	51,543	31,012	153,383
Saskatchewan	_	_	-	-	_	_
Alberta	_	-	_	-	1,836	1,836
British Columbia — Colombie-Britannique	26,133	-	_	_	_	26,133
Canada	26,133	_	6,444	51,996	839,820	1,010,898

<sup>\*</sup> Only those made by respondents to the refined Petroleum Products survey. — Uniquement celles faites par les répondants à l'enquête sur les produits pétroliers raffinés.

Coal and Coke Statistics, July 1971 Statistique du charbon et du coke, juillet 1971 Catalogue N $^{\rm O}$  45-002

			Coal - Charbon				Coke	
		Landed	Shipments by	Industrial	consumers		Industrial	consumers
	Produc-	imports - Impor-	producers	Consom	Consommateurs industriels	Produc-	Consorm	Consommateurs industriels
		tations à l'arrivée	par les exploitants des mines	Consumption Consom-	Stocks	tion	Consumption - Consom-	Stocks
			sh	short tons - to	tonnes courtes		mation	
Newfoundland - Terre-Neuve	1	1	1	1	1	1	!	
Prince Edward Island Île-du-Prince-Édouard		1	I	1	ı	ı	1	1
Nova Scotia - Nouvelle-Écosse	150,731	24,911	191,738	58,589	68,628	×	20.881	
New Brunswick - Nouveau- Brunswick	58,644	ı	36,644	32,409	36,556	1	1	day
Québec	1	29,720	ı	42,945	183,662	×	56,546	99.733
Ontario	1	2,049,874	1	687,887	6,292,488	×	393,134	180.874
Manitoba	1	492	I	14,965	174,957	1	70	1.112
Saskatchewan	151,625	20	151,600	130,667	196,648	I	1	1
Alberta	567,598	1	500,813	254,596	71,285	draw .	236	323
British Columbia and Yukon Colombie-Britannique et Yukon	400,490	150	540,794	1,000	4,074	×	20.195	41 953
Total Canada 1971	1,329,088	2,105,167	1,421,589	1,223,058	7,028,298	424,263	491,062	323,995
1970	1,119,112	1,695,807	1,206,267	1,005,661	5,677,123	466,209	523,326 <sup>r</sup>	238,074 <sup>r</sup>
Per cent change - Pourcentage de variation	+ 18.8%	+ 24.1%	+ 17.9%	+ 21.6%	+ 23.8%	%0.6 -	- 6.2%	+ 36.1%
x Confidential to meet secrecy requirements of the Statistics Act Confidential en vertu des tique relatives au secret.	requirements	of the Statist	tics Act Co	nfidentiel en		dispositions d	de la Loi sur	la statis-

- 6 -

	1		1	nnement et utili				
	Atlantic - Province de	Québec	Ontario	Manitoba and/et Saskat+ chewan	Alberta	British Columbia — Colombie	Northwest Territories and Yukon — Territoires	Canada
	l'Atlantique					Britannique	du Nord-Ouest et Yukon	
		barre	ls of 35 C	anadian gallons -	- barils de	35 gallons ca	nadiens	
			1	1				
<u>May - 1971 - Mai</u>								
Supply - Approvisionnement								
definery production — Production des raffineries	43,322	146,920	110,976	13,293		25,152	_	339,663
usines de traitement du gaz(1)		1,030	127	65,354	1,735,407	44,345 -	_	1,845,106
interprovincial "IN" - Transferts interprovinciaux - "Entrées"	677	62,908	67,992	131,421		40,112	3,023	17// 62/
Inventory changes — Variations des stacks	7,492	(34,820) 176,038	30,359	(63,936) 146,132	1,048,602	3,086	3,023	1,441,30
Total	31,491	170,030	209,434	140,132	1,040,002	112,093	3,023	1,441,502
Disposition - Utilisation								
Plant and refinery use — En usine et en raffinerie	-	7,900	4,200	4,688	2,029 571	_		18,817
Sas enrichment — Enrichissement du gaz	where	_	_	_	44,687	_	_	44,68
ques et industriels(2)	34,849	15,115 183,492	24,011 121,590	130,641	53,569 120,023	3,058 107,745	3,023	95,753 701,363
District I District II			719	7,469	16,630 294,744	_		16,63 302,93
District IV			_		20,249 61,396	_	_	20,24
Offshore - Large des côtes	8,787	(13)			92,044 (5,927)	290	_	92,04
Adjustments — Ajustements	7,855	(31,133)	1,475	2,371	46,208 302,379	1,602	_	82,77
"Sorties"  Total		176,038	209,454	146,132	1,048,602	112,695	3,023	1,441,30
								-,,
<u>May - 1970 - Mai</u>								
Supply - Approvisionnement								
Refinery production — Production des raffineries Bas processing plant production(1) — Production des	51,576	159,730	210,519	21,617	2,000	20,095	_	465,53
usines de traitement du gaz(l)	_	3,091	266	64,134	1,497,261	34,245	_	1,595,64
Interprovincial "IN" - Transferts interprovinciaux - "Entrées"	_	32,145	285,586	68,156	3,910	28,718	2,964	
Inventory changes — Variations des stocks		(39,647)	-		(233,375)			(369,81
Total	48,661	155,319	430,235	126,463	1,269,796	82,765	2,964	1,694,724
Disposition - Utilisation								
Plant and refinery use — En usine et en raffinerie	-	6,100	35,800	4,449	3,348	_	_	49,69
Gas enrichment — Enrichissement du gaz	_	_	_		2,428 52,640		_	2,42 52,64
ques et industriels(2) Produits pétrochimiques et industriels(2)	35,919	16,855 121,663	134,206 322,960	77,388	93,382 132,046	1,305 40,274	2,964	245,74 733,21
District I District II		_	8,720	30,950	52,789 168,708	_		52,789 208,37
District IV	_	_		-	41,904 79,052	405	=	41,90
Offshore — Large des côtes	_	38	(374)	_	249,354 (1,392)	39,149	-	288,50
Adjustments — Ajustements	5,442	7,953	(77,547)		2,493	(24)		(58,62
"Sorties"	7,300	2,710	6,470	10,287	393,044	1,668		
Total	48,661	155,319	430,235	126,463	1,269,796	82,765	2,964	1,694,72

<sup>(1)</sup> Excludes returned to formation. — Sans le propane retourné aux gisements.
(2) Identifiable industrial sales have been allocated to this category. Distributor sales may contain sales to industrial. — Les ventes à l'industrie ont été attribuées à cette catégorie dans la mesure où elles étaient connues comme telles. Les ventes aux distributeurs peuvent commerendre des ventes à l'industrie.
Note. These statistics show provincial source and end disposition of the product without taking into account intermediate interprovincial transfers. — Nota: Ges statistiques indiquent la province d'origine et l'utilisation terminale du produit sans tenir compte des transferts intermédiaires entre les provinces.

Supply and Disposition - Butanes - Approvisionnement et utilisation

Supply a	nd Disposition	- Butanes	- Approvisi	onnement et util	isation			
	Atlantic Province de l'Atlantique		Ontario	Manitoba and/et Saskat- chewan	Alberta	British Columbia 	Northwest Territories and Yukon Territoires du Nord-Oues et Yukon	Total
		barı	els of 35	Canadian gallons	- barils de	35 gallons ca	inadiens	
May - 1971 - Mai		1	1		1	1		
Supply - Approvisionnement					!			
Refinery production - Production des raffineries	(3)	80,060	55,243	11,070	4.004			
Gas Processing plant production(1) - Production des usines de traitement du gaz(1)					4,984	33,560	-	184,917
Interprovincial "IN" - Transferts interprovincial	-	_	_	29,399	1,119,052	14,584	_	1,163,035
Entrees	_	11,726	100,725	61,299	F 05/		-	4740
Inventory changes - Variations des stocks	(3)	921	9,504	(16,179)	5,854 (1 <b>9</b> 2,307)	7,739 (1,209)	-	(199,270)
Total	(3)	92,707	165,472	85,589	937,583	54,674		
						34,074	_	1,148,682
Disposition - Utilisation								
	İ							
Plant and refinery use - En usine et en raffinerie	27,942	-	_		604			
Gas enrichment - Enrichissement du cor	10,419	41,175	89,123	9,016	691 568	2,698	_	28,633 152,999
Miscible flood — Produits miscibles ré-injectés Petrochemical and Industrial(2) — Produits pétrochimi-	_	-	_	_	141,446	_	-	_
	13,900	_		_		_	_	141,446
Exports - Exportations:		_	66,226	65,742	31,333 122,583	8,060   37,143	_	53,293 291,694
District I	_	_	_	_				271,094
District II District IV	_	-	743	11,124	173,031	-	-	184,898
Offshore - Large des côtes	_	_	_	_	105,087	919	_	105,087
LUSSES OF gains - Pertes ou gaine		(1)		(293)	5,338	-	_	166,575
Interprovincial "OUT" - Transferts interprovincial	-	(728)	(2,346)	(253)	22,087	_	_	5,044 19,013
"Sorties"	_	_	11,726	_	169,763	5,854	_	15,015
Total	(3)	92,707	165,472	85,589				
				03,307	937,583	54,674	_	1,148,682
Mary 1070 M./								
<u>May - 1970 - Mai</u>								
Supply - Approvisionnement								
	i							
Refinery production - Production des raffineries	(3)	100,685	115,052	19,259	22 0/0	22.222		
usines de traitement du gaz(1) - Production des	` '		125,052		23,848	32,208	_	291,052
Imports - Importations Interprovincial "IN" - Transferts interprovinciaux	_	_	43,693	26,489	946,359	20,459	_	993,307 43,693
Billiegs	_	6,733	76,090	23,476	5,594	13,077		40,030
Therefory changes - variations des stocks	(3)	(1,727)	(15,594)	(10,730)	(175,220)	(3,715)	4,498	(206,986)
Total	(3)	105,691	219,241	58,494	800,581	62,029	4,498	1,121,066
							.,,,,,	
Disposition - Utilisation								
Plant and refinery use - En usine et en raffinerie	25,205	_	_	_	-			05.000
as enrichment - Enrichissement du gez	6,214	62,738	159,957	5,701	-	3,219	_	25,205 237,829
rectible 1100d - Produits miscibles re-injectes		_	_	_	13,062	_	_	13,062 161,917
Petrochemical and Industrial(2) - Produits pétrochimiques et industriels(2)	24,872	_	_		18,178	21 106		
Exports - Exportations:	-	142	53,749	25,468	80,297	21,196 26,737	4,498	64,246 190,891
District I	-	_	_	_	-	_	_	
District IV	_	_	-	6,678	157,936		-	164,614
DISCILLE V		-	-	_	37,899 198,891	7,313	_	37,899 206,204
Offshore — Large des côtes Osses or gains — Pertes ou gains	_	_	(11)	180	7,517	_	-	7,686
nterprovincial "OUT" - Transferts interpression	-	(13,480)	(1,045)	_	22,474	3,564	_	11,513
"Sorties"	-	-	6,591	20,467	102,410		_	
Total	(3)	105,691	219,241	58,494	800,581	62,029	4,498	1,121,066
) Excludes return to formation Sans le butane retourn					,502	0.0.0	7,470	2,122,000

<sup>(1)</sup> Excludes return to formation. - Sans le butane retourné aux gisements.
(2) Identifiable industrial sales have been allocated to this category. Distributor sales may contain sales to industrial. - Les ventes à l'industrie ont été attribuées à cette catégorie dans la mesure où elles étaient connues comme telles. Les ventes aux distributeurs peuvent comprendre des ventes à l'industrie.
(3) Included with Ouébec. - Chiffres compris dans ceux du Québec.
Note: These statistics show provincial source and end disposition of the product without taking into account intermediate interprovincial transfers. - Nota: Ces statistiques indiquent la province d'origine et l'utilisation terminale du produit, sans tenir compte des transferts intermédiaires entre les provinces.



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# La statistique de l'énergie

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# Salient Crude Petroleum and Natural Gas Statistics

# Points saillants de la statistique du pétrole brut et du gaz naturel

1971 1970 % change 1971 1970 % change 2971 1970 % change 2901.204 38.872.288 5.2 257.086.871 241.638.857 6.7 7.	1971 1970 % change 1971 1970 % change 1971 1970 % change 2,120,814 18,594,301 19.0 138,737,084,871 241,638,857 77	1971 1970 % change 1971 1970 % change 1971 1970 % change barrels of 35 Canadian gallons — barils de 35 gallons canadiens 40,901,204 38,872,288 5.257,086,871 241,638,857 19,708,815 16,765,843 17.6 199,1.5,231 101,216,758 22,120,814 18,594,301 Mcf. at 14,73 p.s.i		Crude Petroleum and Equivalent Hydrocarbons  Pétrole brut et equivalent en hydrocarbures	Juin		Jusqu	ici pour l'ann	
1971 1970 % change 1971 1970 % change 2 1971 1970 % change 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1971 1970 % change 1971 1970 % change 1971 1970 % change 2,120,814 18,594,301 19.0 131,734,165 126,082,829 9.	1971 1970 % change 1971 1970 % change barrels of 35 Canadian gallons — barils de 35 gallons canadiens 40,901,204 38,872,288 17.6 109,215,231 101,216,758 19.0 131,730,165 120,082,829		1971	Juin		nbsnr	ICI DONE I ann	
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change 2 change 2 change 2 change 2 change 2 change 2 change 2 change 2 change 2 change 2 change	1971 1970 % change 1971 1970 % change barrels of 35 Canadian gallons — barils de 35 gallons canadiens 40,901,204 38,872,288 52 257,086,871 241,638,657 15,708,815 16,765,843 17.6 109,216,231 101,216,758 22,120,814 18,594,301 Mcf. at 14,73 p.s.i		1971		The same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the 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barrels of 35 Canadian gallons — barils de 35 gallons canadiens 40,901.204 38,872.288 5.2 257.086,871 241,638,857 6.	40,901,204       38,872,288       5.2       257,086,871       241,638,657       b. 22,120,814       18,594,301       19.0       131,734,365       126,082,829       9.9	40,901,204       38,872,288       5.2       257,086,871       241,638,857         19,708,315       16,765,843       17.6       19.0       131,73,165       120,082,829         22,120,814       18,594,301       Mcf. at 14,73 p.s.f		06 07	1970	% change	1971	1970	
40,901.204 38,872.288 5.2 257,086,871 241,638,857 15,708,815 16,755,863 17.6 109,.10,231 101,216,758	40,901,204 38,872,288 5.2 257,086,871 241,638,857 17.6 109,215,231 101,215,758 22,120,814 18,594,301 19.0 131,704,165 126,082,829	40,901,204       38,872,288       5.2       257,086,871       241,638,857         19,708,315       16,765,843       17.6       109,11,231       101,216,758         22,120,814       18,594,301       Mcf. at 14,73 p.s.f       120,082,829		100 07		Variation %			Variation %
40,901.204 38,872,288 5.2 257,086,871 241,638,857 15,708,815 16,758,863 17.6 109,216,231 101,216,758	40,901.204 38,872,288 5.2 257,086,871 241,638,857 19,708,315 16,755,8h3 17.6 109,25,231 1/1 216,758 22,120,814 18,594,301 19.0 131,70,166 126,082,829	40,901,204 38,872,288 5.2 257,086,871 241,638,657 15,708,815 16,765,843 17.6 109,215,231 101,215,758 22,120,814 18,594,301 Mcf. at 14,73 p.s.i			rrels of 35 Canad	an gallons -	barils de 35	gallons canadi	ens
40,901,204 38,872,288 5.2 257,086,871 241,638,857 19,708,315 16,753,843 17.6 109,2.5,231 101,216,758	40,901,204 38,872,288 5.2 257,086,871 241,638,857 15,708,315 16,765,843 17.6 109,25,231 101,215,758 22,120,814 18,594,301 19.0 131,710,165 120,082,829	40,901,204 38,872,185 5.2 257,086,871 241,638,857 19,708,315 16,755,843 17.6 109,216,231 101,216,758 22,120,814 18,594,301 Mcf. at 14,73 p.s.1		emperature e e e en estamation de la Maria					
38,872,288 5.2 257,086,871 241,638,857 16,755,813 17.6 109,215,231 101,216,758	38,872,288 5.2 257,086,871 241,638,857 16,765,843 17.6 109,215,231 101,216,758 18,594,301 19.0 131,791,365 120,082,829	18,594,301 Mcf. at 14,73 p.s.i	40,901,204 38,872,288 5.2 257,086,871 241,638,857 6.2 19,708,815 16,763,803 17.6 109,215,231 101,216,758 77. 22,120,814 18,594,301 Mcf. at 14,73 p.s.1 Mcf. at 14,73 p.s.1	70 901 20	Name Arry M			4.004	
16,765,863 1 17.6 109,215,231 101.216,758 7	16,765,863 17.6 109,215,231 101,216,758 18,594,301 19.0 131,766 126,082,829	16,755,813 17.6 109,215,231 101,216,758 18,594,301 19.0 131,70,466 120,082,829	19,708,315 16,765,813 17.6 109,210,156 120,082,829 9.  22,120,814 18,594,301 Mcf. at 14,73 p.s.1  Mcf. at 14,73 p.s.1  en milliers de pieds cubes à une pression absolue de 14,73 livres au pouce can	のきーセント・ロト		ru ru	257,086,871	241,638,857	4,4
	18,594,301 19.0 131,70,866 120,082,829	18,594,301 Mcf. at 14,73 p.s.;	22,120,814 18,594,301 Mcf. at 14,73 p.s.1  Mcf. at 14,73 p.s.1 en milliers de pieds cubes à une pression absolue de 14,73 livres au pouce can	19,708.31		17.6	109,215,231	101.216,758	7.9
Mcf. at 14,73 p.s.i en milliers de pieds cubes à une pression absolue de 14.73 livres au pouce car	en milliers de pieds cubes à une pression absolue de 14.73 livres au pouce carré			194,096,25			1,347,163,152	-	6, 7,
en milliers de pieds cubes à une pression absolue de 14.73 livres au pouce car 194,096,250 176,323,838 10.1 1,347,163,152 1,255,834,549	en milliers de pieds cubes à une pression absolue de 14.73 livres au pouce car 194,096,250 176,323,838 10.1 1,347,163,152 1,255,834,549	176,323,838 10.1 1,347,163,152 1,255,834,549	176,323,838 10.1 1,347,163,152 1,255,834,549	1,748,34	p bb/mapai	2.00	5,542,215		4. 11
en milliers de pieds cubes à une pression absolue de 14.73 livres au pouce car 194,096,250 176,323,838 10.1 1,347,163,152 1,255,834,549 1,598,389 9.4 5,542,215 1,748,349 1,598,389 9.4 5,542,215 1,748,349 1,598,389	en milliers de pieds cubes à une pression absolue de 14.73 livres au pouce carrier 194,096,250 176,323,838 19.4 1,347,163,152 14,974,746 11.4 11.4	176,373,838 10.1 1,347,163,152 1,255,834,549 1,558,389 9.4 5,542,215 4,974,746	176,323,838 10.1 1,347,163,152 1,255,834,549 1,598,389 9.4 5,542,215 4,974,746	69,640,963	A. or an order or	1.4.1	450,641,893	366,920,449	13:50

# Indices of Value of Crude Petroleum and Natural Gas Production

# Indices de la production du pétrole brut et du gaz naturel

# 1961=100

	Without	Without seasonal adjustment	Is tment	With sea	With seasonal adjustment	lent
		-			1	
	Non	Non désaisonnalisés	és	Dése	Désaisonnalisés	
	April	May	l .	April	May	June
	1	***	1	-	1	ı
	Avril	Mai	Juin	Avril	Mai	Juin
Grude petroleum and natural gas — Pétrole brut et gaz naturel	219.7	213.2	220.4	227.9	231.4	230.0
Crude petroleum - Pétrole brut	198.9	195.3	203.6	209.6	212.5	207.4
Natural gas - Gaz naturel	366.0	339.2	338.3	353.6	367.9	393.9

# Preliminary Electric Energy Statistics (thousand kwh.) Statistique provisoire de l'énergie électrique (milliers de kWh.)

		ugust	Per cent change
	1971	1970	Pourcentage
			de variatio
Net generation — Énergie produite nette  Hydro — Hydro-électrique  Thermal — Thermique	12,618,91 4,134,21	1 12,226.08	2 + 3
Total net generation — Total net de l'énergie produite:  By province — Par province:  Newfoundland — Terre-Neuve  Prince Edward Island — Île-du-Prince-Édouard  Nova Scotia — Nouvelle-Écosse  New Brunswick — Nouvelle-Ecosse	354,010 22,607	21,071	+ 7.
Québec Ontario Manitoba	320,434 446,678 6,055,756 5,246,534	358,085 6,262,791 4,803,513	+ 8. + 24. - 3. + 9.
Alberta British Columbia — Colombie-Britannique Yukon	743,249 476,548 877,318 2,177,548 16,983	463,257 761,108 1,696,602	+ 2.9 + 15.3 + 28.3
Northwest Territories - Territoires du Nord-Ouest	15,459	16,954 20,435	+ 0.2
Energy imported from U.S.A. — Énergie importée des États-Unis			24.2
	289,548	242,797	+ 19.3
Energy exported to U.S.A. — Énergie exportée aux États-Unis:  Firm — Garantie	128,486	70.04-	
Total exported — Totale exportée	445,832 574,318	78,247 557,258 635,505	+ 64.2 - 20.0 - 9.6
Wet energy used in Canada — Énergie nette utilisée au Canada	16,468,354	15,317,401	+ 7.5
Secondary energy used in Canada — Énergie non-garantie utilisée au Canada	81,818	192,305	<b>-</b> 57.5
Firm energy used in Canada — Énergie garantie utilisée au Canada	16,386,536	15,125,096	
		13,123,090	+ 8.3
	August 1971 —	July 1971	June 1971
	Août	Juillet	- Juin
20000111			
Peasonally adjusted — Ajustée pour variations saisonnières:  Net generation — Total net de l'énergie produite  Firm energy consumption — Consommation de l'énergie	17,956,000	17,578,000	17,757,000
garantie	17,652,000	17,404,000	17,337,000
otal generation for 12 months period ending — Énergie totale produite pour les douze mois terminés en	210,222,787	209,179,772 <sup>r</sup>	208,747,667 <sup>r</sup>



## Goveni

# service bulletin

# bulletin de service

# **Energy** statistics

# La statistique de l'énergie

For further information write to DBS Energy and Minerals Section, Ottawa, or telephone 992-6014 (Area Code 613)

Pour de plus amples renseignements, prière de vous adresser à la Section de l'énergie et des minéraux ou composer 992-6014 (Indicatif régional 613)

Vol. 6, No. 50

Oct. 1971

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Fuel and Electricity Purchased and Consumed by the Manufacturing Industries by Major Group, by Region, 1969.

# TABLE DES MATIÈRES

Combustibles et électricité achetés et consommés par les industries manufacturières, par grand groupe, par région, 1969.

6503-521



# Fuel and Electricity Purchased and Consumed by the Manufacturing Industries by Major Group, by Regions, 1969

Combustible et électricité achetés et consommés par les industries manufacturières, par grand groupe, par région, 1969

This is the sixth in a series of releases relating to energy consumed by the Manufacturing Industries. Data covering the years 1964 to 1968 were previously published in Service Bulletin Form. It is intended that data covering 1970 and succeeding years will be published as they become available.

The following tables show the amount of fuel and electricity, in terms of both quantity and value, purchased and consumed by the 20 major groupings of respondents to the Census of Manufacturers. In that this survey covers only fuel and electricity purchased and consumed, the data do not represent total energy consumption by the manufacturing industries. For example, any establishment with its own electricity generating facilities does not have incorporated in the tables any energy generated for its own consumption.

The data are presented by 5 geographical areas: Atlantic; Quebec; Ontario; Prairies; British Columbia; Yukon and the Northwest Territories. Problems of confidentially of data determined the choice of these levels of aggregation. It should be noted that individual figures may not sum to the totals because of rounding.

Ce bulletin est le sixième d'une série consacrée à l'énergie consommés par les industries manufacturières. Les données pour les années 1964 à 1968 ont déjà été publiées dans le Bulletin de service. Les données pour 1970 et les années suivantes seront publiées à mesure de leur disponibilité.

Les tableaux qui suivent montrent les achats et la consommation de combustibles et d'électricité, exprimés en quantité et en valeur, des 20 principaux groupes d'industries enquêtées dans le cadre du recensement des manufactures. Du fait que cette enquête ne couvre que le combustible et l'électricité achetés et consommés, les données ne représentent pas la consommation totale d'énergie des industries manufacturières. Par exemple, pour tout établissement possédant ses propre installations de production d'électricité, l'énergie autoconsommée n'est pas prise en compte dans les tableau.

Les données sont réparties suivant cinq régions géographiques: région de L'Atlantique; Québec; Ontario; Prairies; Colombie-Britannique, Yukon et Territoires du Nord-Ouest. Ce niveaux d'agrégation ont été choisis en fonction de la confidentialité des données. Il convient de signaler que, les chiffres ayant été arrondis, il est possible que les totaux ne correspondent pas exactement à la somme des éléments.

Summary Table

Tableau sommaire

ge of	1964		12.8		27.0	11.3	42.3	9°9		1	100.0		
Percentage c total Pourcentage total	1969	-	7.1		26.9	14.7	46.3	5.0		100.0	ı	i	
Total		ollars	686°09		231,337	126,343	398,253	43,591		860,513	615,108	30	
B.C., Yukon, N.W.T CB., Yukon		milliers de dollars	2,143		24,319	13,358	43,961	9,820		93,601	60,332	7.	1000
Prairie Provinces - Provinces		dollars - en	2,673		9,835	19,086	31,977	3,241		66,811	46,273	7.77	
Ontario		thousands of	36,464		85,187	81,349	165,442	18,790		387,233	283,964	36.4	
Québec			16,183		86,958	12,550	131,339	8,400		255,429	185,318	37.8	
Atlantic Provinces Provinces de 1'Atlantique			3,529		25,038	1	25,533	3,341		57,439	39,220	76.5	
Fuels - Combustibles			Solid fuels - Combustibles solides	Petroleum derivatives (including liquefied petroleum gases) — Dérivés du pétrole (y compris les	gaz de petrole liquétiés)	Natural gas - Gaz naturel	Electricity - Electricité	Other(1) - Autres(1)	All fuels - Total - Tous combustibles	1969	1964	Percentage change — Pourcentage de variation	(1) Includes wood stoom other (1)

breakdown. - Le bois, la vapeur, les autres gaz manufacturés et les combustibles de tous genres utilisés par les petits établis-

Consumption of Fuel and Electricity in the Manufacturing Industries by Group, by Region, 1969 Anthracite (Quantity tons, value thousands of dollars)

Consommation de combustible et d'électricité dans les industries manufacturières par groupe, par region, 1969 Anthracite (quantité en tonnes, valeur en milliers de dollars)

Industry group Croupe d'industries		Atlantic Provinces					Prairie Provinces	ovinces	F.C., Yukon, N W.T.	1, N W.T.		
	Provinces de	de	Quebec	ec	Ontario	rio	Provinces des Prairies	s Prairies	CB., Yukon, T.N1.	7. N. T. N13.	Total	11
	l'Atlantic Quantity	Cost	Quantity	(ost	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	1.051
	Quantité	Coût	Quantité	Coût	Quantité	Cour	Quantité	Cour	Quantité	Coût	Quantité	Cofft
1. Food and beverage industries - Industries des aliments et boissons	r ·	;	539	13	1,812	31	128	2	ı	I	2,482	46
2. Tobacco products industries - Industrie du Labac	ı	ı	1	I	1	1	1	ı	1	ı		1
3. Rubber industries - Industrie du caoutchouc	1	ı	ſ	1	1	1	ı	I	ı	1		1
4. Leather industries - Industrie du cuir	1	1	52	1	ı	I	1	1	1	1	52	pet
5. Textile industries - Industrie textile	ī	I	38	1	I	I	ı	ı	ı	1	38	~
6. Knitting mills - Bonneterie	I	1	470	10	210	4	1	ı	ı	ı	089	14
7. Clothing industries - Industrie du vêtement	ı	ı	183	7	F	I	1	1	ı	ı	183	4
8. Wood industries - Industrie du bois	1	1	ı	1	55	T	1	1	00	1	63	1
9. Furniture and fixture industries — Industrie du meuble et des articles d'ameublement	l	I	180	m	1,283	21	l	ı	ı	1	1,463	24
10. Paper and allied industries - Industrie du papier et produits connexes	1	1	I	ı	ı	1	1	I	ı	1	ı	1
11. Printing, publishing and allied indus- tries - imprimerie, édition et indus- tries connexes	1	1	78	2	14	1	1	1	ı	ı	92	e
12. Primary metal industries - Industrie métallique primaire	1	1	203,804	4,135	513	6	1	1	ı	t	204,317	4,144
13. Metal fabricating industries - Industrie des produits métalliques	7	1	07	н	291	5	ı	ı	10		348	7
14. Machinery industries - Industrie de la machinerie	ı	ı	130	e e	1,164	18	е	1	ı	1	1,297	21
15. Transportation equipment industries - Industrie du matériel de transport	l	ı	ı	1	11,242	145	ł	ı	1	1	11,242	145
16. Electrical products industries - Industrie des appareils et du matériel électriques	ı	1	1	1	1	1	1	1	1	1	1	1
17. Non-metallic mineral products industries — Industrie des produits minéraux non métalliques	ı	ı	I	1	57	7	1	t	1	1	57	1
18. Petroleum and coal products industries — Industrie des dérivés du pétrole et du charbon	ı	1	1	1	1	1	1	1	1	ı	1	ı
19. Chemical and chemical products indus- tries - Industrie chimique et des pro- duits connexes	1	1	9,320	192	1,749	27	1	ı	ı	1	11,069	219
20. Miscellaneous manufacturing industries - Industries manufacturières diverses	ı	ı	ı	1	452	∞	ı	1	12	;	797	60
Total	10	1	214,834	4,366	18,842	17.2	131	2	30	1	233,847	4,639

Consumption of Fuel and Electricity in the Manufacturing Industries by Group, by Region, 1969 Canadian Bituminous Coal (Quantity tons, value thousands of dollars)

Consommation de combustible et d'électricité dans les industries manufacturières par groupe, par région, 1969 Charbon bitumineux du Canada (quantité en tonnes, valeur en millèrs de dollars)

	At lantic Provinces	Provinces										
Industry group	Provinces de 1'Atlantique	ces de ntique	one	Québec	Ontario	rio	Provinces des Prair	Provinces - des Prairies	B.C., Yukol - CB., Yukol	Yukon, N.W.T. - Yukon, T.N.—0.	Total	11
Groupe d'industries	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost
	Quantité	Cont	Quantité	Cout	Quantité	Cout	Quantité	Cout	Quantité	Cout	Quantité	Cout
1. Food and beverage industries - Industries des aliments et boissons	4,706	78	2,981	62	11,634	197	364	7	81	8	19.766	87%
Tobacco products industries - Industrie du tabac	ı		1	1	ı	ı	1	ı		a .		D T
Rubber industries - Industrie du caoutchouc	1	I	1	ı	27.742	331		l	I	1	1	1 }
Leather industries - Industries du cuir	1	I	74	6	347	7	ı		1 1	l I	74/4/7	331
Textile industries - Industrie textile	1	ı	6,049	87	12	;	ı	1	ł	1	6.061	10
6. Knitting mills - Bonneterie	1	1	904	15	I	ı	ı	ı	ı	ı	706	
7. Clothing industries - Industrie du vêtement	89	~	210	m	73	M	1	ı	7	;	325	9 4
Wood industries - Industrie du bois	200	10	422	00	2,272	37	639	9	ı	ı	3.833	) [9
Furniture and fixture industries Industrie du meuble et des articles d'ameublement	ı	1	1,537	23	2,699	42	1	i	ı	ı	23.66	4 u
Paper and allied industries - Industrie du papier et produits connexes	223,439	2,706	605,693	978*9	11,262	145	1	1	I	I	702 078	6 609 6
Printing, publishing and allied indus- tries - Imprimerie, édition et indus- tries connexes	1	I	I	1	643	10	24	1	į		7	0000
Primary metal industries - Industrie métallique primaire	21,267	183	147,082	118,676	1,619	118,581	1,838	65.948	734	471.554	7 7 9	24
Metal fabricating industries - Industrie des produits métalliques	189	n	310	٩	3,446	Z.	ı	1	65		7007	79
Machinery industries — Industrie de la machinerie	1	1	320	7	4,673	09	ı	1	00		2000	t 00
Transportation equipment industries - Industrie du matériel de transport	1,335	24	00	E E	64,423	765	ı	1	6247	101	56 245	0 00
Electrical products industries — Industrie des appareils et du matériel électriques	1,682	31	485	7	1,274	17	140	-	t	1		(6)
Non-metallic mineral products industries - Industrie des produits minéraux non métalliques	45,869	477	9,850	799	4,785	89	115	ţ.	I	ı	27,	
Petroleum and coal products industries - Industrie des dérivés du pétrole et du charbon	ı	I	l	1	1	1	ı	Í	-		1	014
Chemical and chemical products indus- tries — Industrie chimique et des pro- duits connexes	ı	ı	20,364	345	65,270	703	47	г	pol	1 1	1 %	- 670
20. Miscellaneous manufacturing industries - Industries manufacturières diverses	1	1	ı	\$	19,997	271	1	1	1	1	19,997	271
Total	200 000	0 0 0										

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Consumption of Puel and Electricity in the Manufacturing Industries by Group, by Region, 1969 Imported Bituminous Coal (Quantity tons, value thousands of dullars)

Consommation de combustible et d'électricité dans les industries manufacturières par groupe, par region, 1969 Charbon bitumineux importé (quantité en tonnes, valeur en milliers de dollars)

Tradisatory ordina	Atlantic	Atlantic Provinces -	Qué	Québec	Ontario	rio	Prairie P	Provinces	B.C., Yukon,		Total	al
dhors & Insurin	Provinces de l'Atlantique	ces de					Provinces des	es Prairies	(B., Yukon,	n, T N -0.		
Groupe d'industries	Quantity	ity Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	( ost
	Quantité	Coût	Quantité	Cour	Quantité	Coût	Quantité	Coût	Quantité	Coût	Quantité	Cofft
<ol> <li>Food and beverage industries — Industries des aliments et boissons</li></ol>	79	2	1,491	28	88,442	1,074	35	-	1	1	90,032	1,104
2. Tobacco products industries - Industrie du tabac	ı	l	ı	1	1,571	25	1	1	1	ı	1,571	25
3. Rubber industries - Industrie du caoutchouc	ı	t	1	1	24,615	324	1	f	ı	1	24,615	324
4. Leather industries - Industrie du cuir	ı	1	80	rd.	12,973	213	1	1	1	1	13,053	215
5. Textile industries - Industrie textile	ı	1	396	7	26,682	337	ı	ı	ŧ	1	27,078	344
6. Knitting mills - Bonneterie	1	1	339	9	3,461	51	ı	I	1	1	3,800	5.8
7. Clothing industries - Industrie du vêtement	ı	1	1	1	364	9	1	1	ı	ł	364	
8. Wood industries - Industrie du bois	ı	1	875	7	2,486	07	ı	ı	1	ı	3,034	95
9. Furniture and fixture industries - Industrie dustrie du meuble et des articles d'ameublement	1	ı	1,775	31	4,937	885	1	1	I	1	6,712	116
10. Paper and allied industries - Industrie du papier et produits connexes	1	1	12,978	194	545,345	6,659	I	ı	ı	1	558,323	6,853
11. Printing, publishing and allied indus- tries - Imprimerie, édition et indus- tries connexes	1	I	18	-	1,345	25	I	ı	I	1	1,363	26
12. Primary metal industries - Industrie métallique primaire	I	1	1	I	275,453	3,419	1	1	ı	1	275,453	3,419
13. Metal fabricating industries - Industrie des produits métalliques	1	1	258	ľ	17,058	212	10	1	20	1	17,346	218
14. Machinery industries - Industrie de la machinerie	1	ŧ	1	ı	24,923	326	I	1	I	1	24,923	326
15. Transportation equipment industries - Industrie du matériel de transport	1	ŧ	ı	I	165,077	2,117	ı	1	ı	í	165,077	2,117
16. Electrical products industries - Industrie des appareils et du matériel électriques	t	- 1	4,872	75	37,009	516	1	1	1	1	41,881	591
17. Non-metallic mineral products industries - Industrie des produits minéraux non métalliques	1	l	16,629	301	389,845	4,760	7,310	159	1	1	413,784	5,219
18. Petroleum and coal products industries - Industrie des dérivés du pétrole et du charbon	ı	I	Į.	1	1	I	l	I	1	1	(	I
19. Chemical and chemical products industries - Industrie chimique et des produits connexes	1	1	49,349	836	672,819	6,554	1	ı	1	1	722,168	7,390
<ol> <li>Miscellaneous manufacturing industries - Industries manufacturières diverses</li> </ol>	1	1	1,311	23	13,145	196	1	l	1	1	14,456	219
									-			

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Consumption of Fuel and Electricity in the Manufacturing Industries by Group, by Region, 1969 Sub-bituminous Coal (Quantity tons, value thousands of dollars)

Consommation de combustible et d'électricité dans les industries manufacturières par groupe, par region, 1969 Charbon subbitumineux (quantité en tonnes, valeur en milliers de dollars)

	Atlantic Pr	Provinces	Ouébec	960	Ontario	- P	Prairie Provinces	rovinces	B.C., Yukon, N.W.T.	1, N.W.T.		
Industry group Groupe d'industries	Provin 1'Atla	Provinces de l'Atlantique					Provinces des	es Prairies	CB., Yukon, T.NO	1, T.N0.	Total	1
	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost
	Quantité	Cour	Quantité	Coût	Quantité	Cout	Quantité	Cout	Quantité	Cout	- Ouantité	Cont
1. Food and beverage industries - Industries des aliments et boissons	1	1	ı	1	I	ı	07.0	r				
2. Tobacco products industries - Industrie du tabac	ı	1	ı	ı	1	ı			I	i	778	_
3. Rubber industries - Industrie du caoutchouc	1	1	ı	ı			l	1	1	1	1	1
4. Leather industries - Industrie du cuir	1	1	1	ı	ı	l es	1	ı	!	I	ł	ı
5. Textile industries - Industrie textile	I	-1	ı	ı	1	1	1 1	1	ı	1	I	f
6. Knitting mills - Bonneterle	ı	1	1	1	I	ı		)	1	I	1	1
7. Clothing industries - Industrie du vêtement	I	ı	]	I	ı	ı	ı	i	1	I	1	١.
8. Wood industries - Industrie du bois	1	1	1	1	1	ı	ı	ı		I	I	i
9. Furniture and fixture industries — Industrie du meuble et des articles d'ameublement	I	I	ı	ı	1,237				I	I	ſ	1
10. Paper and allied industries — Industrie du papier et produits connexes	1	ı	1	1	27,924	750	1	1	I	I	1,237	21
11. Printing, publishing and allied indus- tries — Imprimerie, édition et indus- tries connexes	1	ſ	-	I	1 028	2 6	1	1	I	I	27,924	420
12. Primary metal industries - Industrie métallique primaire	1	1	1	1		]	I -	1	i	1	1,028	25
13. Metal fabricating industries - Industrie des produits métalliques	1	1	1	,	ı		2	1	1	1	25	:
14. Machinery industries — Industrie de la machinerie	ı	1	ı	1	ı		. ,	;	<b>→</b>	1	-	1
15. Transportation equipment industries - Industrie du matériel de transport	I	ı	1	ı	ı	1	-		1	1	- I	I
16. Electrical products industries - Industrie des apparells et du matériel électriques	1	1	1	ı	1	1	ı		<u> </u>	I	!	t
17. Non-metallic mineral products industries - Industrie des produts minéraux non métalliques	1		I	ı	1.657	22	ď		I	I	ı	ł
18. Petroleum and coal products industries — Industrie des dérivés du pétrole et du charbon	I	ı	1	ı			, ,		1	1	79941	C1
19. Chemical and chemical products industries tries - Industrie chimique et des produits connexes	ı	1	1	ı	I	I	S 1	ed .	l	ı	60	
20. Miscellaneous manufacturing industries — Industries manufacturières diverses	ı	1	1	ı	30	_				1 ^	- · · - · · · · · · · · · · · · · · · ·	1
Total	ı	I	t	1	31,876	489	867	00	32	4	12,775	1 765
						-						

Consumption of Fuel and Electricity in the Manufacturing Industries by Group, by Region, 1969 Lignite (Quantity tons, value thousands of dollars)

Consommation de combustible et d'électricité dans les industries manufacturières par groupe, par région, 1969 Lignite (quantité en tonnes, valeur en milliers de dollars)

	Atlantic	Atlantic Provinces					Prairie Provinces	covinces	B.C., Yukon, N.W.T.	N.W.T.		
Industry kroup	Provin	Provinces de	Québec	oec .	Ontario	io	Provínces des Prairies	ss Prairies	CB., Yukon, T.NO.	T.N0.	Total	
Groupe d'industries	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost
	Quantité	Coût	Quantité	Coût	Quantité	Coût	Quantité	Coût	Quantité	Coût	Quantité	Coût
1. Food and beverage industries - Industries des aliments et boissons	ı	ı	I	1	163	2	2,570	18	ı	I	2,733	20
2. Tobacco products industries - Industrie du tabac	1	1	1	1	ı	1	I	J	ı	1	ı	1
3. Rubber industries — Industrie du caoutchouc	1	1	I	ı	į		ı	1	1	1	ı	ı
4. Leather industries - Industrie du cuir	1	1	1	1	ı	1	ı	1	ı		1	ı
5. Textile industries - Industrie textile	1	1	ı	į	ı	ı	289	m	ı		289	3
6. Knitting mills - Bonneterie	1	1	1	1	ı	1	ı	ì	1	ı	1	ı
7. Clothing industries - Industrie du vêtement	1	1	1	1	3	1	ı	ı	I	1	ı	
8. Wood industries - Industrie du bois	1	ı	1	ı	ı	l	100	1	1	ı	100	1
9. Furniture and fixture industries - In- dustrie du meuble et des articles d'ameublement	1	ı	ı	1	ŀ	ı	ş	1	1	1	ı	1
10. Paper and allied industries - Industrie du papier et produits connexes	1	1	I	ı	127,171	999	124,048	492	1	I	251, 219	1,157
11. Printing, publishing and allied industries - Imprimerie, édition et industries connexes	I	1	1	ſ	I	ı	I	ı	ı	ı	1	ı
12. Primary metal industries - Industrie métallique primaire	1	1	ı	1	1	ı	ı	ı	1	ı	ı	ı
13. Metal fabricating industries - Industrie des produits métalliques	ı	1	1	ı	I	ı	I	ı	1	ı	ı	1
14. Machinery industries - Industrie de la machinerie	ı	1	ı	ı	I	1	1	1	1	I	1	ı
<pre>15. Transportation equipment industries -</pre>	1	ı	ı	ı	67	1	ı	1	1	ı	m	1
16. Electrical products industries - Industrie des apparells et du matériel électriques	ı	1	1		4	I	438	6	1	1	438	м
17. Non-metallic mineral products industries Industrie des produits minéraux non métalliques	1	ı	1	1	l	1	4,295	31	ı	1	4, 295	Ę
18. Petroleum and coal products industries — Industrie des dérivés du pétrole et du charbon	1	1	1	1	1	ſ	339	m	ì	1	339	м
19. Chemical and chemical products industries - Industrie chimique et des produits connexes	1	I	1	1	1	ı	1	I	t	I	I	I
20. Miscellaneous manufacturing industries - Industries manufacturières diverses	1	1	1	1	1	ı	I	1	ı	1	ı	ı
Total	1	1		1	127, 337	667	132,079	552	î	1	259,416	1,219

- 9 -

Consumption of Fuel and Electricity in the Manufacturing Industries by Group, by Region, 1969 Coke (Quantity tons, value thousands of dollars)

Consommation de combustible et d'électricité dans les industries manufacturières par groupe, par région, 1969 Coke (quantité en tonnes, valeur en milliers de dollars

	Atlantic	Atlantic Provinces	ţ,				Prairie Provinces	rovinces	B.C., Yukon, N.W.T.	n, N.W.T.		
Industry group  Groupe d'industries	Provinces de l'Atlantique	ces de ntique	ogenò	0	Ontario	oi	Provinces des Prairies	es Prairies	CB., Yukon,	n, T.N0.	Total	11
773444777335	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost	Onantity	1000
	Quantité	Coût	Quantité	Coût	Quantité	Coût	Quantité	Coût	Quantité	Coût	Ouantité	3600
1. Food and beverage industries - Industries des aliments et boissons	36		1, 366	07	187	L/	720 6	Ē				3
?. Tobacco products industries - Industrie du tabac	ı	1		1		)	416 67	9	I	ı	4,563	122
3. Rubber industries - Industrie du caoutchouc	ı	f	 I	1		1	1	I	ı	1	1	I
Leather industries - Industrie du cuir	1	ł	1	- 1		1	I	!	ı	1	1	1
5. Textile industries - Industrie textile	1	I	í	-	- <del></del> -	1 1	1 1	1	I	t	ı	1
o. Knitting mills - Bonneterie	ı	1	ı	-	1		1 1	1	ı	I	1	I
7. Clothing industries - Industrie du vêtement		1	I	1	197			I	I	1	1	ſ
8. Wood industries - Industrie du bois	1	ı	333	9	42		08	1	1	ı	197	4
9. Furniture and fixture industries - Industrie du meuble et des arricles d'ameublement	I	ł	077	00	2005	σ	3	7		ı	455	10
10. Paper and allied industries - Industrie du papier et produits connexes	1	1	1	1	9, 584	001		I	4	\$ *	5776	17
ll. Frinting, publishing and allied indus- tries - Imprimerie, édition et indus- tries comnexes	I	1	1	1			1	Day of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of	ı	ı	9,584	100
12. Primary metal industries - Industrie métallique primaire	160	7	986	31	150.029	4 865	1 %	1	1 6	1	26	П
13. Metal fabricating industries - Industrie des produits métalliques	1	ì	- 7				1	0	72,451	1,390	210,760	5,032
14. Machinery industries — Industrie de la machinerie	1	ı	1	1	9	1 1	1	I		1	ν ·	f f
15. Transportation equipment industries — Industrie du matériel de transport	00	1						I	l r	I	0	;
16. Electrical products industries - Industrie des appareils et du matériel électriques	I	1	1	1	- 1	ı	l I	I		1	27	ed
17. Non-metallic mineral products industries - Industrie des produits minéraux non métalliques	1		I		1,878	2	j r		I	I	1	ı
18. Petroleum and coal products industries - Industrie des dérivés du pétrole et du charbon	1	I	ı	- 1		1	70	7	I	1	2,409	
19. Chemical and chemical products indus- tries - Industrie chimique et des pro- duits connexes	1	1	67		e, r,		1	1	I	I	1	ı
20. Miscellaneous manufacturing industries — Industries manufacturières diverses	1	ı	397	00	. !	9	2	md	1	1	160	7
Total	204	00	3,593	76	162,544	3,772	3,779	00	277 05	1 00	397	00 (
									23,443	T 3 290	773,303	5, 36 3

Consumption of Fuel and Electricity in the Manufacturing Industries by Group, by Region, 1969 Gasoline (Quantity thousands of gallons, value thousands of dollars)

Comsommation de combustible et d'électricité dans les industries manufacturlères par groupe, par region, 1969 Essence (quantité en milliers de gallons, valeur en milliers de dollars)

		Cost	Cour	26,721	152	80	103	488	74	381	>,657	752	1,585	1,273	1,219	3,740	756	3,275	811	6,465	158	2,065	1,713	57,666
	lotal	Quantity	Quantité	68,783	317	187	216	1,094	154	998	14,838	1,668	4,426	2,996	3,537	8,598	2,178	797.6	1,796	17,308	450	4,936	3,838	147,619
N.W.T	T.N -0.	Cost	Coût	1,531	ı	1	f	20	ı	17	1,402	22	276	54	148	161	53	79	07	419	2	59	116	4,399
B C., Yukon, N.W.T	CB., Yukon, T.N -O.	Quantity	Quantité	4,227	I	1	ı	45	į	38	4,642	67	1,036	112	493	377	118	188	85	1,269	s/s	137	270	13,089
vinces	Prairies	Cost	Coût	3,671	ı	;	2	35	П	11	8947	35	81	117	96	280	169	74	6	1,169	9	70	127	6,392
Prairie Provinces	Provinces des Prairies	Quantity	Quantité	9,736	I	7	5	88	2	24	1,312	78	224	281	304	661	399	175	23	3,277	18	114	297	17,018
	0	Cost	Coût	11,432	06	59	79	261	31	81	1,374	324	698	721	588	2,178	573	2,423	909	2,899	78	1,181	1,094	26,760
	Ontario	Quantity	Quantité	29,568	184	138	132	585	99	181	3,223	723	1,758	1,753	1,695	4,977	1,297	7,360	1,321	7,793	231	2,807	2,423	68,213
	200	Cost	Codt	7,417	62	21	37	145	41	271	2,013	367	997	317	352	966	154	959	141	1,518	67	569	334	16,068
1	geogen	Quantity	Quantité	19,151	133	67	79	321	98	623	7,686	811	1,238	715	176	2,322	356	1,623	334	3,844	167	1,483	755	39,716
rovinces	es de tique	Cost	Coût	2,670	I	ı	***	28	ı	!	399	4	79	99	34	125	7	45	16	797	1	91	42	4,047
Atlantic Provinces	Provinces de	Quantity	Quantité	6,102	1	1	1	99	1	 H	976	00	170	135	104	261	00	117	32	1,125	1	394	93	9,582
	Industry group	Groupe d'industries		1. Food and beverage industries - Industries des aliments et boissons	2. Tobacco products industries - Industrie du tabac	3. Rubber industries - Industrie du caoutchouc	4. Leather industries - Industrie du cuir	5. Textile industries - Industrie textile	6. Knitting mills - Bonneterie	7. Clothing industries - Industrie du vêtement	8. Wood industries - Industrie du bois	9. Furniture and fixture industries — Industrie du meuble et des articles d'ameublement	10. Paper and allied industries - Industrie du papier et produits connexes	11. Printing, publishing and allied industries - Imprimerie, édition et industries connexes	12. Primary metal industries - Industrie métallique primaire	13. Metal fabricating industries - Industrie des produits métalliques	14. Machinery industries - Industrie de la machinerie	15. Transportation equipment industries - Industrie du matériel de transport	16. Electrical products industries - Industrie des appareils et du matériel électriques	17. Non-metallic mineral products industries - Industrie des produits minéraux non métalliques	18. Petroleum and coal products industries — Industrie des dérivés du pétrole et du charbon	19. Chemical and chemical products industries - Industrie chimique et des produits connexes	<ol> <li>Miscellaneous manufacturing industries – Industries manufacturières diverses</li> </ol>	Total

Consumption of Fuel and Electricity in the Manufacturing Industries by Group, by Region, 1969 Fuel Oil (Quantity thousands of gallons, value thousands of dollars)

Consommation de combustible et d'électricité dans les industries manufacturières par groupe, par region, 1969 Mazout (quantité en milliers de gallons, valeur en milliers de dollars)

	Atlantic	Atlantic Provinces					Prairie Provinces	rovinces	B.C., Yukon, N.W.T.	n, N.W.T.		
Industry group	Provinces de l'Atlantique	ces de ntique	Quebec	nec	Ontario	oti	Provinces de	des Prairies	CB., Yukon,	1, T.N0.	Total	1
oroupe d industries	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost
	Quantité	Coût	Quantité	Codt	Quantité	Cofft	Quantité	Coût	Quantité	Cout	Quantité	Coût
<ol> <li>Food and beverage industries - Industries des aliments et boissons</li> </ol>	43,492	4,551	96,846	7,913	88,689	8,812	6,704	592	689°9	895	232,419	22,763
2. Tobacco products industries - Industrie du tabac	1	1	2,544	185	2,696	240	1	1	1	1	5.240	425
3. Rubber industries - Industrie du caoutchouc	1	1	8,825	667	21,141	1,703	-	i	1	1	29 967	078 6
4. Leather industries - Industrie du cuir	118	15	1,670	221	4,868	458	9	7	ı	ı	6.662	696
5. Textile industries - Industrie textile	1,160	66	64,203	4,646	28,975	2,386	6	Н	78	0	94,424	7.142
6. Knitting mills - Bonneterie	1,214	96	5,036	458	2,532	251	31	2	31	4	8,845	7100
7. Clothing industries - Industrie du vêtement	55	10	2,378	332	1,144	128	53	6	4		3,634	480
8. Wood industries - Industrie du bois	2,539	289	7,547	1,535	4,763	678	2,833	439	12,488	2,059	30,171	5,170
9. Furniture and fixture industries — Industrie du meuble et des articles d'ameublement	177	22	2,754	413	2,933	380	06	00	101	20	750.9	. V 78
10. Paper and allied industries - Industrie du papler et produits connexes	151,263	9,794	387,713	27,705	82,239	6,661	1,654	113	185.287	13,396	808	27 669
11. Printing, publishing and allied industries — imprimerie, édition et industries connexes	324	52	3,165	357	4,205	522	29	νο	195	e e	7.920	
12. Primary metal industries - Industrie métallique primaire	35,216	2,616	104,308	7,815	138,402	12,465	8,849	976	3,208	370	289,984	24, 244
13. Metal fabricating industries - Industrie des produits métalliques	1,706	231	12,595	1,464	17,733	2,339	461	75	1,131	149	33,626	656.79
14. Machinery industries - Industrie de la machinerie	170	24	3,767	435	10,895	1,151	108	22	278	43	15.218	1.674
15. Transportation equipment industries Industrie du matériel de transport	6,930	929	19,461	1,655	30,536	2,736	231	30	492	73	57.651	130
16. Electrical products industries - Industrie des appareils et du matériel électriques	1,753	123	9,045	792	18,478	1,793	22	iΛ	130	17	29,428	2.730
17. Non-metallic mineral products industries Industrie des produits minéraux non mé métalliques	7,097	785	57,953	5,202	45,595	4,963	2,453	450	15,847	1,322	128,945	12 723
18. Petroleum and coal products industries - Industrie des dérivés du pétrole et du charbon	1	ł	1,342	149	2,000	218	1771	23	1		ć	
19. Chemical and chemical products industries - Industrie chimique et des produkts connexes	11,217	901	65,542	4,598	75,897	6,199	83	1 6	2,758	272	156.247	368
20. Miscellaneous manufacturing industries - Industries manufacturières diverses	204	27	6,192	609	9,102	1,035	7	1	882	13	15,587	000
Total	264,633	20,290	852,886	67,151	592,825	55,291	24,518	2,844	228,800	18,672	1,963,663	164,247

Consumption of Fuel and Electricity in the Manufacturing Industries by Group, by Region, 1969 Liquefied Petroleum Gases (Quantity thousands of gallons, value thousands of dollars)

Consommation de combustible et d'électricité dans les industries manufacturières par groupe, par région, 1969 Gaz de pétrole liquéfiés (quantité en milliers de gallons, valeur en milliers de dollars)

	Atlantic	Atlantic Provinces					Prairie Provinces	rovinces	B.C., Yukon, N.W.T.	. I.M.N.		
Industry Group	Provinces de	ces de	Québec	9	Ontario	io	Provinces des	es Prairies	CB., Yukon, T.NO.	, T.N0.	- Fred	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Groupe d'industries	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Sost
	Quantité	Coult	Quantité	Court	Quantité	Coût	Quantité	Coût	Quantité	Codt	Quantite	Cout
1. Food and beverage industries - Industries des aliments et boissons	C1	79	5,407	768	2,025	473	763	œ,	177	,+5	8, 294	3.1
). Tobacco products industries - Industrie du	ı	1	95	13	22	7	1	1	1	,	7.8	19
3. Rubber industries - Industrie du caoutchouc	ı	1	68	36	155	37	14	ব		ı	258	r·
Leather industries - Industrie du cuir	ı	ı	-	3	2	1	1	1	1		13	~
Textile industries - Industrie textile	1	1	2,803	427	160	38	ı	1		!	2,964	ţ
Knitting mills - Bonneterie	-	!	77	1	-	\$ 1	7	7	1		10	~
Clothing industries - Industrie du	2	1	52	13	-	1	14	3	1	!	69	r pref
Wood industries - Industrie du bois	9	7	80	29	156	0,5	12.7	0,7	5,511	813	5,909	926
Purniture and fixture industries — Industrie du meuble et des articles d'ameublement	1	1	67	11	79	2	2		1	1	115	24
Paper and allied industries - Industrie du papier et produits connexes	7,243	472	1,417	442	751	162	116	24	967	187	10,494	1,286
Printing, publishing and allied industries - Imprimerie, édition et industries connexes	CI	1	11	4	60 r-1	ψ.	4	peri	1	ı	35	10
Primary metal industries - Industrie métallique primaire	730	110	6,156	732	1,732	34.2	2,889	287	571	86	12,078	1,569
Metal fabricating industries - Industrie des produits métalliques	61	12	619	135	1,039	219	79	18	106	29	1,888	412
Machinery industries - Industrie de la machinerie	-	4 1	125	26	373	80	140	32	69	14	707	152
Transportation equipment industries — Industrie du matériel de transport	61	16	2,475	557	1,254	232	63	18	52	15	3,904	838
Electrica: products industries - Industrie des appareils et du matériel électriques	42	co	871	204	291	79	33	m	12	m	1,249	283
Non-metallic mineral products industries - Industrie des produits minéraux non métalliques	35	ō	453	133	1,322	267	438	81	. 227	42	2,475	532
Petroleum and coal products industries — Industrie des dérivés du pétrole et du charbon	ı	l	ı	1	7	2	e	prof.	ı	1	10	2
Chemical and chemical products indus- tries - Industrie chimique et des pro- duits connexes	2	Fed	147	37	5,008	1,114	247	7	11	7	5,215	1,162
Miscellaneous manufacturing industries — Industrie manufacturières diverses	6	m	160	777	124	70	2	-	io	2	300	89
Total	8,415	701	20,984	3, 739	14.502	3 136	657 7	005	7 71 7	0 70		

Consumption of Fuel and Electricity in the Manufacturing Industries by Group, by Region, 1969 Natural Gas (Quantity million cubic feet, value thousands of dollars)

Consommation de combustible et d'électricité dans les industries manufacturières par groupe, par région, 1969 Gaz naturel (quantité en millions de pieds cubes, valeur en milliers de dollars)

	Atlantic Frovinces	Provinces	Québec	oec .	Ontario	io	Prairie Provinces	rovinces	B.C., Yukon, N.W.T.	, N.W.T.		3
Industry Group	Provinces de l'Atlantique	ces de ntique					Provinces des Prairies	s Prairies	CB., Yukon, T.NO	1, T.N0.		10041
סיייין לייייין אינייי	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost
	Quantité	Coût	Quantité	Coût	Quantité	Coût	Quantité	Coût	Quantité	Coût	Quantité	Coût
1. Food and beverage industries — Industries des aliments et boissons	ı	ı	2,912	1,658	10,520	6,192	11,291	3,478	2,994	1,525	27.716	12.852
2. Tobacco products industries - Industrie du tabac	1	- 1	147	70	39	39	I	1	1	. 1	186	100
3. Rubber industries - Industrie du caoutchouc	1	1	43	41	387	293	277	53	1	in.	717	39.2
4. Leather industries - Industrie du cuir	1	ı	32	33	262	213	108	35	2	2	403	283
5. Textile industries - Industrie textile	1	1	172	166	3,208	2,057	1,058	179	51	97	6,489	2,448
6. Knitting mills - Bonneterie	ı	1	52	52	341	278	12	7	1	;	405	338
7. Clothing industries - Industrie du vêtement	I	ı	36	34	220	196	151	26	24	19	431	305
8. Wood industries - Industrie du bois	ı	1	69	53	279	687	663	212	2,648	1,260	4,028	2,015
9. Furniture and fixture industries — Industrie du meuble et des articles d'ameublement	ı	1	233	210	771	677	152	93	77	07	1,200	1.021
10. Paper and allied industries - Industrie du papier et produits connexes	1	1	732	414	29,031	12,411	8,892	2.730	14.253	6.194	52.909	21 75.9
11. Printing, publishing and allied indus- tries - Imprimerie, édition et indus- tries connexes	ı	1	152	143	571	503	411	177	57	51	1190	V C
12. Primary metal industries - Industrie métallique primaire	ı	ĺ	5,341	2,493	31,920	16,547	8,762	1,695	1,591	742	47,613	21.476
13. Metal tabricating industries - Industrie des produits métalliques	ı	ŧ	1,292	1,011	9,092	6,405	1,017	514	797	358	11.865	288
14. Machinery industries - Industrie de la machinerie	ı	1	325	216	2,874	2,303	556	251	192	130	3,946	2,900
15. Transportation equipment industries Industrie du matériel de transport	ı	1	312	310	8,284	5,986	164	307	151	118	9.511	233
16. Electrical products industries - Industrie des appareils et du matériel électriques	ı	1	479	380	3,307	2,627	216	96	61	53	4,063	,
17. Non-metallic mineral products industries — Industrie des produits minéraux non métalliques	ı	I	7,758	3,654	22,193	12,133	13,844	3,084	. L.	1,399	6	000000
18. Petroleum and coal products industries - Industrie des dérivés du pétrole et du charbon	1	ı	503	148	1,909	1,107	7,165	1,423	1,333	522	10,909	000
19. Chemical and chemical products industries — Industrie chimique et des produits connexes	1	1	2,780	1,355	18,689	9,273	36,874	4,625	2.055	1 600 1 101 20	300	011 91
20. Miscellaneous manufacturing industries - Industries manufacturières diverses	1	1	118	108	1,851	1.622	891	70	72	2 4	001	0 1
Total	1	I	23,488	12,550	146,114	81,349	92,380	19.086	29.107	13,358	291,088	126 343

Consumption of Fuel and Electricity in the Manufacturing Industries by Group, by Region, 1969 Electricity (Quantity thousands of Kilowatt-hours, value thousands of dollars)

Consommation de combustible et d'électricité dans les industries manufacturières par groupe, par région, 1969 Electricité (quantité en milliers de kilowatt-heures, valeur en milliers de dollars)

rie du lir	Provinces de l'Atlantique Cogquantity Cog	s de 1que	Quantity	U di	Ontario	0.7	Provinces des Prairies	volucis es Prairies	CE. Yukon, I.NC	T. N0.	Total	
Food and beverage industries — Industries des aliments et boissons Tobacco products industries — Industrie du tabas	230, 746	Cost	Quantily							Cost		
Food and beverage industries — Industries des aliments et boissons	230, 746			Cost	Quantity	Cost	Quantity	Cost	Quantity	10000	Quantity	C t
Food and beverage industries — Industries des aliments et boissons  Tobacco products industries — Industrie du taba  Rubber industries — Industrie du caoutchouc  Teather industries — Industrie textile  Rutting mills — Bonneterie  Clothing industries — Industrie du	230, 746	Codt	Quantité	Codt	Quantité	Cout	Quantité	Cont	Quantité	Codt	Quantité	Coat
H M	ı	4,274	742,562	8,613	1,149,636	11,331	437,259	5,513	186,858	2,518	2,747,061	32,249
24		I	57,105	260	51,281	667	I	I	ı	1	108,387	1,059
	1	1	105,811	1,286	388,009	3,280	19,319	142	969	2	513,834	. 314
5. Textile industries - Industrie textile 6. Knitting mills - Bonneterie	810	18	40,251	630	63,666	807	4,074	61	822	17	109,624	1,532
Knitting mills - Bonneterie Clothing industries - Indust	28,447	341	676,482	6,147	540,533	5,138	5,042	93	5,162	84	1,255,666	11,802
S	4,018	75	64,621	1,020	36,914	441	1,074	17	902	6	107,532	1,562
vêtement	719	17	102,667	1,754	37,540	603	13,876	256	3,507	45	158,359	2,696
8. Wood industries - Industrie du bois	46,390	873	195,375	3,377	140,569	1,966	44,579	827	874,708	9,274	1,301,622	16,317
9. Furniture and fixture industries — Industrie du meuble et des articles d'ameublement	2,552	894	81,717	1,425	95,660	1,446	9,593	188	6,610	127	196,133	3,234
10. Paper and allied industries - Industrie du papier et produits connexes	2,397,217	13,016	9,091,969	42,471	4,285,522	25,515	361,110	2,224	3,394,503	17,902	19,530,320	101,129
11. Printing, publishing and allied industries — Imprimerie, édition et industries connexes	9,567	211	112,774	1,449	211,953	2,422	36,393	248	45,492	453	416,180	5,083
12. Primary metal industries — Industrie métallique primaire	101,093	728	6,933,169	27,679	4,529,269	31,420	1,913,383	10,596	1,893,426	2,691	15,370,339	73,114
<pre>13. Metal fabricating industries - Industrie des produits métalliques</pre>	21,028	342	307,794	3,610	708,684	9,018	77,639	1,071	72,501	1,023	1,187,647	15,062
14. Machinery industries - Industrie de la machinerie	1,939	35	89,186	1,033	407,174	4,308	25,097	425	43,157	467	566,552	6,268
15, Transportation equipment industries — Industrie du matériel de transport	54,394	753	379,751	3,352	1,572,272	13,741	57,087	667	31,730	438	2,095,234	18,950
16. Electrica, products industries — Industrie des appareils et du matériel électriques	15,262	237	313,299	3,225	741,326	7,124	28,341	405	23,359	231	1,121,588	11,223
17. Non-metallic mineral products industries — Industrie des produits minéraux non métalliques	97,387	1,051	973,541	6,391	1,678,369	12,267	284,983	2,348	147,608	1,240	3,181,889	23,297
18. Petroleum and coal products industries — Industrie des dérivés du pétrole et du charbon	115,737	1,306	596,026	3,298	732,671	4,849	288,480	2,140	246,845	1,465	1,979,758	13,059
19. Chemical and chemical products indus- tries - Industrie chimique et des pro- duits connexes	432,663	2,077	2,325,537	11,995	3,891,184	24,592	737,655	4,124	2,079,731	5,645	9,466,770	48,432
20. Miscellaneous manufacturing industries - Industries manufacturières diverses	969,9	133	153,553	2,023	412,697	4,678	17,825	332	16,471	305	607,241	7,472
Total 3,5	3,566,664	25,533	23,343,190	131,339	21,674,930	165,442	4,362,810	31,977	9,074,141	43,961	62,021,735	398,253

Consumption of Puel and Electricity in the Manufacturing Industries by Group, by Region, 1969 Other(1) (Quantity not applicable, value thousands of dollars)

e, par région, 1969 Consómmatíon de combustible et d'électricité dans les industries manufacturières par

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	Atlantic	Provinces					Prairie Provinces	roninces	R C Virkon N LI T	E :: 2		
			Ouébec	bec	Ontario	rio		DA PHACE	1 1 2 2 2	II, N.W. 1.		
Industry group	Provin 1'Atla	Provinces de l'Atlantique				044	Provinces des Prairies	es Prairies	CB., Yukon,	n, T.N0.	Total	al
Groupe d'industries	Quantity	Cost	Quantity	Cost	Quantity -	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost
	Quantité	Coat	Quantité	Coat	Quantité	Coût	Quantité	Coût	Quantité	Codt	Quantité	Cour
1. Food and beverage industries - Industries des aliments et boissons	1	334	1	1,919	1	1,537	ı	806	1	491	1	5,087
2. Tobacco products industries - Industrie du tabac	1	1	ı	42	I	ŀ	ı	í	ı	1	ı	67
3. Rubber industries - Industrie du caoutchouc	1	1	1	137	ı	159	1	-	1	33	1	010
4. Leather industries - Industrie du cuir	1	8	1	33	ı	109	an and an an an an an an an an an an an an an		1		ı	150
5. Textile industries - Industrie textile	1	9	ł	714	1	356	1	31	ı	12	1	1,118
6. Knitting mills - Bonneterie	I	1	1	99	1	27	1	1	ı	m	1	97
Clothing industries - Industrie du vêtement	1	2	1	192	1	52	1	33	1	00	ı	288
Wood industries - Industrie du bois	1	1,106	1	551	1	1,296	1	1,016	1	3,234	ı	7,204
Furniture and fixture industries — Industrie du meuble et des articles d'ameublement	1	16	ı	367	I	522	1	195	1	177	ı	1.278
10. Paper and allied industries - Industrie du papier et produits connexes	1	439	1	2,131	ı	845	1	25	ı	3,108	1	6,549
11. Printing, publishing and allied indus- tries — Imprimerie, édition et indus- tries connexes	1	168	I	148	1	918	ı	253	1	176	ı	1.662
12. Primary metal industries - Industrie métallique primaire	1	914	ı	117	I	707	1	23	ı	26	1	1.786
<ol> <li>Metal fabricating industries - Industrie des produits métalliques</li></ol>	1	81	ı	463	I	1,522	I	267	1	289	1	2.621
14. Machinery industries - Industrie de la machinerie	1	14	ı	27	ı	270	1	97	ı	67	ı	507
<pre>15. Transportation equipment industries -</pre>	1	74	1	386	ı	864	1	57	1	89	ı	1.471
16. Electrical products industries - Industrie des appareils et du matériel électriques	1	1	1	248	1	254	1	10	1	32	ŧ	545
17. Non-metallic mineral products industries Industrie des produits minéraux non métalliques		53	t	306	ı	1,088	ı	291	ı	264	I	2.002
18. Petroleum and coal products industries — Industrie des dérivés du pétrole et du charbon	ı	32	ı	1	1	93	ı	6	ı	1,575	ı	710
19, Chemical and chemical products industries — Industrie chimique et des produits connexes		70	1	356	ı	7,719	ı	100	ı	194	ı	8,440
20. Miscellaneous manufacturing industries — Industries manufacturières diverses		29	ı	195	1	451	ı	75	ı	79	1	815
Total	1	3,341	ŧ	8,400	1	18,790	ŧ	3,241	ı	9,820	1	43,591

combustibles de tous genres utilisés par les petits établissements qui ne doivent pas donner de ventilation,



#### Publication

#### service bulletin

### bulletin de service

#### Energy statistics

La statistique de l'énergie

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Supply and Disposition of Propane and Butanes, June 1971

Approvisionnement et utilisation de propane et butanes, juin 1971



6503-521



Supply and Disposition — Propane — Approvisionnement et utilisation

Supply and								
	Atlantic — Province de l'Atlantique	Québec	Ontario	Manitoba and/et Saskat- chewan	Alberta	British Columbia — Colombie- Britannique	Northwest Territories and Yukon - Territoires du Nord-Ouest et Yukon	Canada
		barre	ls of 35 C	anadian gallons	- barils de	35 gallons ca	nadiens	
<u>June - 1971 - Juin</u>								
Supply - Approvisionnement								
	47,119	183,120	137,025	23,267	_	35,237		425,768
Refinery production — Production des ralfineries Gas Processing plant production(1) — Production des	- 47,117	-	-	63,208	1,286,157	32,785	_	1,382,150
usines de traitement du gaz(1)	-	1,031	257	-	_	-	-	1,288
Interprovincial "IN" — Transferts interprovinciaux — ""Ttrées" Inventory changes — Variations des stocks	(5,214)	48,545	113,174 (12,040)	121,681	(144,001)	45,961 764	3,956	(157,762)
Total	41,905	233,726	238,416	209,855	1,142,156	114,747	3,956	1,651,444
Total								
Disposition - Utilisation								
2200022211								
Plant and refinery use — En usine et en raffinerie  Gas enrichment — Enrichissement du gaz	_	23,100	27,040	3,787	1,928	-	-	55,855
Miscible flood - Produits miscibles ré-injectés Petrochemical and Industrial(2) - Produits pétrochimi-	-	-	-	_	54,175	MAIL.	_	54,175
ques et industriels(2)	50,694	30,259 200,683	8,704 236,851	207,497	79,290 168,399	3,700 93,521	3,956	121,953 961,601
Exports - Exportations: District I	-	_	_		7,233	_	_	7,233
District II	_	=	725	5,959	322,020 10,320	_	_	328,704 10,320
District V	_	_	104	683	49,409 198,514		_	49,409 212,023 10,543
Losses or gains — Pertes ou gains	(9,033)	3,820 (24,948)		(8,071)	3,709 (83,312)	2,226	_	(160, 372)
Interprovincial "OUT" — Transferts interprovinciaux — "Sorties"	243	812	_	-	330,471	1,791		
[Otal	41,905	233,726	238,416	209,855	1,142,156	114,747	3,956	1,651,444
J <u>une - 1970 - Jui</u> n								
Supply - Approvisionnement						l		
Relinery production — Production des raffineries  Gas processing plant production(1) — Production des	51,174	151,031	242,850	24,382	2,000	16,055	_	487,492
usines de traitement du gaz(l)	_	2,204	_	65,944	1,423,008	31,005		1,519,957 2,204
Interprovincial "IN" - Transferts interprovinciaux - "Entrées"	-	24,046	158,489	75,365	976	37,775	6,169	
Inventory changes - Variations des stocks	(321)	16,961	(95,460)	(26,963)	(86, 259)			(192,470)
Total	50,853	194,242	305,879	138,728	1,339,725	84,407	6,169	1,817,183
Disposition - Utilisation								
Disposition - Utilisation						1		
Plant and retinery use — En usine et en raffinerie Gas enrichment — Enrichissement du gaz	_	11,800	24,460	4,273	3,717	-	-	44,250
Miscible flood - Produits miscibles ré-injectés Petrochemical and Industrial(2) - Produits pétrochimi-	_	=	_	-	50,911	-	_	50,911
ques et industriels(2) Distributors - Distributeurs	39,363	25,315 154,079	96,485 206,082	98,099	107,115 107,073	1,582 56,675	6,169	230,497 667,540
Exports - Exportations: District I	_	_	_	_	48,839	_	_	48,839
District II	-	-	_	28,136	162,193 38,579			190,329 38,579
District V	_	_	_		46,139 563,252	405 23,505	_	46,544 586,757
Losses or gains — Pertes ou gains	148	(39) 2,001	144 (21,292)	191 (2,548)	(411) (65,234)	7	_	(108) (86,955)
Interprovincial "OUT" — Transferts interprovinciaux — "Sorties"	11,342	1,086	_	10,577	277,552	2,263	_	
Total	50,853	194,242	305,879	138,728	1,339,725	84,407	6,169	1,817,183
(1) Excludes returned to formation Sans le propane r	etourné aux gis	ements.	L					1

<sup>(1)</sup> Excludes returned to formation. — Sans le propane retourné aux gisements.
(2) Identifiable industrial sales have been allocated to this category. Distributor sales may contain sales to industrial. — Les ventes à l'industrie ont été attribuées à cette catégorie dans la mesure où elles étaient connues comme telles. Les ventes aux distributeurs peuvent comprendre des ventes à l'industrie.

Note: These statistics show provincial source and end disposition of the product without taking into account intermediate interprovincial transfers. — Nota: Ces statistiques indiquent la province d'origine et l'utilisation terminale du produit sans tenir compte des transferts intermédiaires entre les provinces.

Supply an	d Disposition -	- Butanes -	Approvísio	onnement et utili	sation			
	Atlantic Province de l'Atlantique	Québec	Ontario	Manitoba and/et Saskat- chewan	Alberta	British Columbia — Colombie- Britannique	Northwest Territories and Yukon Territoires du Nord-Ouest et Yukon	Total
		barre	ls of 35 C	anadian gallons	- barils de	35 gallons ca	nadiens	-
June - 1971 - Juin			-	!		1	1	ı
3 dife = 1771 = 3 diff	1	!						
Supply — Approvisionnement								
Refinery production - Production des raffineries Gas Processing plant production(1) - Production des	(3)	83,299	24,435	29,377		43,309		180,420
usines de traitement du gaz(l)		_	_	28,833	819. <b>,</b> 782 —	12,444		861,059
"Entrées"  Inventory changes — Variations des stocks	(3)	2,218 (741)	92,809 (6,292)	36,514 (30,130)	14,048 (39,870)	16,488 2,656	1,505	(74,377)
Total	(3)	84,776	110,952	64,594	793,960	74,897	1,505	967,102
Disposition - Utilisation								
Plant and refinery use - En usine et en raffinerie	27,134							07.16
Interproduct transfers - D'un produit à un autre Gas enrichment - Enrichissement du gaz	15,039	28,619	59,571	5,925	1 620	2,383	_	27,134 111,537
Miscible flood - Produits miscibles ré-injectés Petrochemical and Industrial(2) - Produits pétrochimi-	-	_	_	_	1,620 153,670	_	_	1,620 153,670
ques et industriels(2) Distributors - Distributeurs Exports - Exportations:	12,689	-	55,679	53,004	25,459 120,918	19,568 32,949	1,505	57,716 264,055
District I	_	_	_ 145	- 6,458	157,180	_	-	163,783
District IV District V	_		-	-	106,347		_	106,347
Offshore — Large des côtes Losses or gains — Pertes ou gains	_	-	_ _ 19	_	~	5,949	_	135,909
Adjustments — Ajustements	(217)	1,512	(6,680)	(793) -	6,680 (55,190)	_	_	5,906 (60,575)
"Sorties"	_	_	2,218	_	147,316	14,048	_	
Total	(3)	84,776	110,952	64,594	793,960	74,897	1,505	967,102
June — 1970 — Juin								
Supply — Approvisionnement								
Refinery production — Production des raffineries  Gas Processing plant production(1) — Production des	(3)	111,150	115,884	25,249	19,035	26,878	-	298,196
usines de traitement du gaz(1) Imports - Importations	-	-	46 122	30,229	879,204	13,386	-	922,819
Interprovincial "IN" - Transferts interprovinciaux "Entrées".	-	-	46,133	-	-	- 1	-	46,133
Inventory changes - Variations des stocks	(3)	1,418	119,502 (36,940)	38,630 (40,212)	2,920 (7,037)	12,110 (1,036)	3,006	(82,005)
Total	(3)	115,788	244,579	53,896	894,122	51,338	3,006	1,185,143
<u> Disposition — Utilisation</u>								
Plant and refinery use — En usine et en raffinerie	24,140	177	_	_	8,081	_		32,221
Interproduct transfers — D'un produit à un autre  Gas enrichment — Enrichissement du gaz	12,757	68,223	162,118	10,654	8,647	1,284	-	263,683
Miscible flood - Produits miscibles ré-injectés Petrochemical and Industrial(2) - Produits pétrochimi-	_	-	_	_	164,380	_	-	164,380
ques et industriels(2) Distributors - Distributeurs	20,715	_	104,025	12,160	24,390 41,123	26,065 15,251	3,006	71,170 175,565
Exports - Exportations: District I	_		104,023	12,100	+1,123		3,000	713,303
District II District IV	-	_	_	25,321	161,482	_	_	186,803
District V		_	_	2,961	43,580 264,590	7,437	_	46,541 <b>27</b> 2,027
Offshore - Large des côtes	_	_	(13)	(148)	3,031	1,301	_	4,171
Adjustments — Ajustements	-	(10,047)	(22,969)	-	1,598	-	-	(31,418)
"Sorties"	_		1,418	2,948	173,220			
Total	(3)	115,788	244,579	53,896	894,122	51,338	3,006	1,185,143

<sup>(1)</sup> Excludes return to formation. - Sans le butane retourné aux gisements.
(2) Identifiable industrial sales have been allocated to this category. Distributor sales may contain sales to industrial. - Les ventes à l'industrie ont été attribuées à cette catégorie dans la mesure où elles étaient connues comme telles. Les ventes aux distributeurs peuvent comprendre des ventes à l'industrie.
(3) Included with Québec. - Chiffres compris dans ceux du Québec.

Note: These statistics show provincial source and end disposition of the product without taking into account intermediate interprovincial transfers. - Nota: Ces statistiques indiquent la province d'origine et l'utilisation terminale du produit, sans tenir compte des transferts intermédiaires entre les provinces.



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Statistics Statistique

Canada Canada

- 2 -

Refinery Production in Canada of Selected Petroleum Products, August 1971

Production des raffineries du Canada de certains produits pétroliers, août 1971

	Motor gasoline	Aviation turbo fuel	Kerosene stove oil	Fuel	l oil - Mazout	ıt	Total all products	Total all products Total tous les produ	products les produits
	Essence pour moteurs	Carburéacteurs pour turbines à gaz d'aviation	Kérosène mazout pour poêles	Diesel	Light	Heavy - Lourds	Total tous les produits	Cumulative 1971 Cumulatif	Cumulative 1970 Cumulatif
		barr	barrels of 35 Ca	Canadian gallons	- barils	de 35 gallon	35 gallons canadiens		
Newfoundland - Terre-Neuve	(1)	(1)	(1)	1	(T)	(1)	(1)	(1)	(1)
Maritimes - Provinces Maritimes	1,713,571	224,266	225,677	(2)	1,289,584	3,338,565	8,012,870	41,763,544	32,330,502
Québec	3,555,466	555,433	558,644	2,101,051	2,543,612	2,788,684	13,519,129	108,044,381	102,610,256
Ontario	4,839,091	454,419	376,039	1,091,653	2,061,936	1,509,637	11,691,427	92,292,810	87,883,929
Manitoba	740,713	113,393	82,055	280,634	19,236	47,012	1,491,472	10,337,279	9,862,331
Saskatchewan	865,715	28,051	158,507	370,125	71,521	103,078	1,799,843	13,809,268	15,017,368
Alberta	2,017,849	187,914	80,587	990,352	77,580	126,250	4,288,623	28,028,075	26,608,940
British Columbia - Colombie-Britannique	1,776,795	218,742	243,664	1,073,916	150,418	477,345	4,239,415	30,013,084	28,556,423
Northwest Territories and Yukon - Territoires du Nord-Ouest et Yukon	5,179	14,140	1	19,506	6,668	39,848	92,280	706,696	642,413
Canada	15,514,379	1,796,358	1,725,173	5,927,237	6,220,555	8,430,419	45,135,059	1	1
Cumulative - Canada - Cumulatif, 1971	108,765,562	10,631,557	14,489,368	39,496,975	50,973,760	64,345,459	I	324,995,137	ı
Canada, 1970	14,408,251	1,357,219	1,382,273	5,496,902	5,958,047	6,690,318	39,122,747	I	1
Camulative - Canada - Cumulatif, 1970 106,093,749 9,398.	106,093,749	9,398,976 13,	13,439,619	36,162,761	47,737,420	54,479,326	1	1	303,512,162

<sup>(1)</sup> Included with Maritimes. - Chiffres compris dans ceux des provinces Maritimes. (2) Included with Quebec. - Chiffres compris dans ceux du Québec.

NET SALES in Canada of Selected Petroleum Products, August 1971 VENTES NETTES Au Canada de certains produits pétroliers, août 1971

	Motor gasoline -	Aviation turbo fuel -	Kerosene stove oil	Fue	Fuel of1 - Mazout	ut	Total all products	Total all products  Total tous les produ	Total all products  - Total tous les produits
	Essence pour moteurs	Carburéacteurs pour turbines à gaz d'aviation	Kérosène mazout pour poéles	Diesel	Light - Légers	Heavy 	Total tous les produits	Cumulative 1971 Cumulatif	Cumulative 1970
		barr	barrels of 35 Canadian gallons	nadian gallo	- Barils	de 35 gallons	35 gallons canadiens		
Newfoundland — Terre-Neuve	256,511	119,833	43,491	239,896	70,765	184,403	986,778	10,687,276	10,064,352
Maritimes — Provinces Maritimes	1,208,896	79,306	79,047	377,390	234,976	2,082,066	4,395,793	35,473,949	31,659,557
	3,847,803	510,449	111,518	860,426	707,785	2,527,170	9,996,229	97,085,740	101,098,812
	5,999,799	537,223	225,964	1,001,518	1,249,771	2,100,488	12,916,147	112,624,830	107,757,537
	860,815	103,734	12,302	313,445	20,246	64,942	1,577,927	10,989,295	10,993,862
Sasktachewan	1,260,635	38,090	67,462	535,000	31,489	066,04	2,358,206	13,307,879	12,318,934
	1,790,830	165,163	6,768	669,024	2,622	76,822	3,438,972	20,023,940	19,065,931
- Colombie-Britannique	1,949,636	215,830	45,902	933,032	90,240	564,355	4,334,029	32,475,830	29,706,151
Northwest Territories and Yukon - Territoires du Nord-Ouest et Yukon	93,242	61,773	19,607	201,932	73,635	36,102	542,784	2,630,618	1,521,596
	17,268,167	1,831,401	612,061	5,131,663	2,481,529	7,677,338	40,546,865	1	1
Canada — Cumulatif, 1971	113,929,127	11,305,595	11,580,186	33,420,653	65,890,205	69,426,479	ŀ	335, 299, 357	1
	15,599,876	1,722,004	415,590	4,442,069	2,578,853	8,282,553	38,119,693	I	1
Canada — Cumulatif, 1970	108,749,536	11,112,845	11,369,808	30,539,298	64,794,554	67,573,462	ı	I	324,186,732

IMPORTS of Selected Petroleum Products, August 1971
IMPORTATIONS de certains produits pétroliers, août 1971

	Motor gasoline	Kerosene, stove oil	Fue	l oil — Mazout		Total all products
	Essence pour moteurs	- Kérosène, mazout pour poêles	Diesel	Light — Légers	Heavy - Lourds	Total, tous les produits
	barr	els of 35 Cana	dian gallons —	barils de 35	gallons canadi	ens
Maritimes - Provinces Maritimes	_	-		49,931	608,422	702,231
Québec	769,191	58,236	56,525	617,733	1,175,745	2,719,152
Ontario	_	_	_	253,597	191,481	690,173
Other - Autres	13,267	_	86,762	_	137,046	324,586
Canada	782,458	58,236	143,287	921,261	2,112,694	4,436,142

EXPORTS\* of Selected Petroleum Products, August 1971

EXPORTATIONS\* de certains produits pétroliers, août 1971

	Motor gasoline	Kerosene, stove oil	Fu	el oil — Mazou	t	Total all products
	Essence pour moteurs	Kérosène, mazout pour poêles	Diesel	Light - Légers	Heavy - Lourds	Total, tous
	barr	els of 35 Cana	dian gallons -	barils de 35	gallons canadi	ens
Maritimes - Provinces Maritimes	_	_	-	-	921,500	1,041,000
Québec	_	_	2,866	526	268,772	284,496
Ontario	3,867	-	_	50,565	9,757	82,867
Saskatchewan	_	_	-		_	-
Alberta	_	-	_	-	_	-
British Columbia — Colombie-Britannique	19,350	_	-	-	171	19,521
Canada	23,217	_	2,866	51,091	1,200,200	1,427,884

<sup>\*</sup> Only those made by respondents to the refined Petroleum Products survey. — Uniquement celles faites par les répondants à l'enquête sur les produits pétroliers raffinés.

#### Sales of Natural Gas, August 1971 Catalogue No. 55-002 Ventes de gaz naturel, août 1971 catalogue $N^{\rm O}$ 55-002

	Customers	- Clients		
	Space heating		Gas sold	Revenue
	- Chauffage d'habitation	Total	Gaz vendu	Recettes
Residential - Domestique	No	nomb.	Mcf Mpc.	\$
New Brunswick — Nouveau-Brunswick  Québec Ontario Manitoba Saskatchewan Alberta British Columbia — Colombie-Britannique Canada	130 103,357 623,883 117,531 124,951 289,469 191,625	1,357 195,818 750,169 119,583 127,482 291,372 228,756	1,720 352,449 2,199,948 341,760 297,743 1,005,990 799,536	5,141 946,217 3,108,891 451,751 485,839 1,146,838 1,096,665
	1,450,946	1,714,537	4,999,146	7,241,342
Commercial	-			
New Brunswick — Nouveau-Brunswick Québec Ontario Manitoba Saskatchewan Alberta British Columbia — Colombie-Britannique		45 9,885 72,374 11,558 17,333 32,592 29,828	2,823 257,578 3,124,416 249,421 377,944 1,317,611 718,572	5,368 320,024 2,767,417 205,316 264,487 573,250 682,233
Canada		173,615	6,048,365	4,818,095
<u>Industrial - Industriel</u>				
New Brunswick — Nouveau-Brunswick Québec Ontario Manitoba Saskatchewan Alberta British Columbia — Colombie-Britannique		1,837 9,262 326 696 1,341 441	3,305,006 19,160,547 1,291,669 3,203,134 10,298,491 3,699,979	1,689,214 9,838,158 384,594 974,415 2,038,531 1,811,007
Canada		13,903	40,958,826	16,735,919
Firm — Service continu		12,668	28,139,089	11,292,926
Interruptible — Service qui peut être in	terrompu	1,235	12,819,737	5,442,993
Sales - Total - Des ventes				
New Brunswick — Nouveau-Brunswick Québec Ontario Manitoba Saskatchewan Alberta British Columbia — Colombie-Britannique		1,402 207,540 831,805 131,467 145,511 325,305 259,025	4,543 3,915,033 24,484,911 1,882,850 3,878,821 12,622,092 5,218,087 52,006,337	10,509 2,955,455 15,714,466 1,041,661 1,724,741 3,758,619 3,589,905 28,795,356
Canada				
Exports — Total — Exportations			70,169,084	19,142,274
<pre>Imports - Total - Importations</pre>			1,939,613	857,366

## Salient Crude Petroleum and Natural Gas Statistics

# Points saillants de la statistique du pétrole brut et du gaz naturel

Year to date Cumulatif de l'année	1970 % change			283,399,958 7.9 117,090,937 12.9	139,169,568  11.3	en milliers de pieds cubes à une pression absolue de 14.73 livres au pouce carré		,437,463,735 9.5 6,030,218 21.6 449,615,287 16.0
Ye	1971	- barils de 35 g	•	305,648,301	20.8 154,907,872 Mcf. at 14.73 p.s.i.a.	n absolue de 14	_	1,574,670,713 1,437,463,735 7,330,979 6,030,218 521,659,299 449,615,287
	% change  Variation %	dian gallons		16.1	20.8 Mcf. at 14.	à une pressio		14.4 69.5 15.6
July _ Juillet	1970	ils of 35 Cana		41,761,101	19,086,739	e pieds cubes		181,629,186 1,055,472 60,678,231
	1971	barre		48,486,588	23,051,056	en milliers d		207,696,246 1,788,764 70,172,865
		Crude Petroleum and Equivalent Hydrocarbons	Pétrole brut et equivalent en hydrocarbures	Net production - Production nette Imports - Importations	Exports - Exportations		Natural Gas - Gaz naturel	Net production - Production nette

# Indices of Value of Crude Petroleum and Natural Gas Production

## Indices de la production du pétrole brut et du gaz naturel

### 1961=100

	Without	Without seasonal adjustment	ustment	With se	With seasonal adjustment	ment
		1			Ī	
	Non	Non désaisonnalisés	sés	Dés	Désaisonnalisés	
	May	June	July	May	June	July
	1	1	1	ı	1	1
	Mai	Juin	Juillet	Mai	Juin	Juillet
Crude petroleum and natural gas - Pétrole brut et gaz naturel	213.2	221.7	248.7	231.4	231.5	248.7
Crude petroleum - Pétrole brut	195.3	208.2	237.8	212.5	212.0	233.1
Natural gas - Gaz naturel	339.2	317.2	325.2	367.9	369.2	398.1

#### bulletin de service

#### Energy statistics

## La statistique de l'énergie

For further information write to DBS Energy and Minerals Section, Ottawa, or telephone 992-6014 (Area Code 613)

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Rapport provisoire sur la production du charbon et des importations à l'arrivée du charbon, par province, septembre 1971.



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Statistics Statistique Canada

Preliminary Report on Coal Production and Landed Imports of Coal, by Provinces, September 1971

Rapport provisoire sur la production du charbon et des importations à l'arrivée du charbon, par province, septembre 1971

	19	70	19	71
	Production	Landed imports(1)  - Importations	Production	Landed imports(1)  Importations
		l'arrivée(1) short tons - t	onnog ogurtog	l'arrivée(1)
		short tons — t	onnes courtes	1
September - Septembre  Newfoundland - Terre-Neuve  Nova Scotia - Nouvelle-Écosse  New Brunswick - Nouveau-Brunswick  Ouébec	181,209 30,067	30,472 203 154,974	151,552 48,246	19,365 125 93,859
Ontario Manitoba Saskatchewan Alberta — Bituminous — Bitumineux Sub-bituminous — Sous-bitumineux	328,618 300,904 307,015	2,048,761 95 - -	200,120 450,740 371,265	2,622,844 395 41 —
British Columbia and Yukon — Colombie- Britannique et Yukon	350,093	3	423,492	132
Canada total	1,497,906	2,234,508	1,645,415	2,736,761
Nine Months ended September  Neuf mois terminés en septembre  Newfoundland - Terre-Neuve  Nova Scotia - Nouvelle-Écosse  New Brunswick - Nouveau-Brunswick	_ 1,597,282 284,939	1,349 275,162 1,199	1,550,355 403,871	1,213 162,422 1,434
Québec Ontario Manitoba Saskatchewan Alberta — Bituminous — Bitumineux Sub-bituminous — Sous-bitumineux British Columbia and Yukon — Colombie-	2,231,302 1,868,758 2,715,963	465,559 12,682,926 2,947 1,244 —	2,306,670 3,154,073 3,000,101	516,002 13,317,811 9,289 6,481
Britannique et Yukon	2,179,397	44	3,617,798	2,446
Canada total	10,877,641	13,430,430	14,032,868	14,017,098
(1) Supplied by the Department of Energy, Mine	es and Resource	es: do not nece	essarily agree	with figures

<sup>(1)</sup> Supplied by the Department of Energy, Mines and Resources; do not necessarily agree with figures reported in Trade of Canada. — Selon les données du Ministère de l'énergie, mines et ressources; ne sont pas nécessairement les mêmes que celles publiées dans le Commerce du Canada.

r Revised figures. — Nombres rectifiés.

Note: Data represent advance of information included in Monthly Publication No. 45-002 Coal and Coke Statistics. — Nota: Ces données représentent un aperçu de l'information inclus dans la publication mensuelle  $N^{\rm O}$  45-002 Statistique du charbon et du coke.

#### bulletin de service

#### Energy statistics

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Preliminary Review for Coal Mines, 1970, Catalogue No. 26-206.

Revue préliminaire des mines de charbon, 1970, No de Catalogue 26-206.



6503-521



Canada

Statistics Statistique



#### Preliminary Review for Coal Mines, 1970 Catalogue No. 26-206

The production of coal in Canada for 1970 jumped 55.6% to 16,604,164 tons from a total of 10,671,879 tons in 1969. The increase was mainly due to advances of 286.0% and 132.6% in the production of bituminous coal in British Columbia and Alberta respectively to meet the Japanese demand for coal for their metallurgical industry: this trend is expected to accelerate for the next fifteen years. The production of lignite coal in Saskatchewan increased 89.1% and sub-bituminous coal in Alberta 22.7% to meet the requirement for more coal by the electrical utilities. However, the production of bituminous coal declined 43.6% in New Brunswick and 19.0% in Nova Scotia. Bituminous coal accounted for 53.4% of the 1970 production with Alberta sub-bituminous and Saskatchewan lignite accounting for 23.6% and 23.0% respectively.

The value of production f.o.b. mines, excluding subvention payments and other financial assistance but including value of coal reclaimed from waste heap, was \$86,067,421 in 1970, up 70.2% from the previous year's comparable value of \$50,578,283. The 1970 subvention payments and other financial assistance totalled \$29,792,076 as compared to the revised figure of \$27,876,450 for 1969. Since 1968, some major mines in Nova Scotia and New Brunswick do not receive subvention grants; instead, as a result of Federal - Provincial agreements, these mines receive other grants referred to as "other financial assistance". Value of production data for the years 1967-1970 (with the exception of Table 1) excludes the amount of subvention aid and other financial assistance paid during the year. It should be noted that a small portion of these payments may be an adjustment to payments made in previous years and thus is not directly related to the value of production for the current year. Salaries and wages accounted for 59.9% of the value of production excluding subvention payments and other financial assistance. The value of production of bituminous coal ranged from a low of \$7.38 per ton in British Columbia through \$7.49 per ton in New Brunswick, \$7.61 per ton in Alberta to a high of \$10.29 per ton in Nova Scotia. Increases in 1970 unit value of production of bituminous coal over similar 1969 figures were \$1.98 in Nova Scotia, \$1.22 in Alberta and \$0.56 in British Columbia, while the unit value declined by \$0.56 in New Brunswick during the same period. Value of production of Alberta sub-bituminous coal averaged \$1.63 per ton, down \$0.06 from the 1969 figure, while the average value of production of Saskatchewan lignite increased \$0.10 per ton to \$1.94.

Exports of Canadian coal increased 218.7% to 4,391,575 tons in 1970. The value of exports rose 208.5 % to \$29,155,397. 94% of the exported coal was shipped to Japan.

Landed imports (which include coal at Customs' ports awaiting clearance) amounted to 19,353,343 tons in 1970, an increase of 12.6% over 1969.

Approximately 94% of the imported coal was cleared through Ontario ports with Quebec and Nova Scotia accounting for most of the remainder. 98% of the imported coal was United States bituminous.

Sales of coal and coke by retail fuel dealers dropped from 893,896 tons in 1969 to 652,275 tons in 1970, a decrease of 27.0%. This survey is limited to firms with sales in excess of 1,000 tons per annum.

#### Revue préliminaire des mines de charbon, 1970 Nº de Catalogue 26-206

En 1970, la production de charbon au Canada est passée à 16,604,164 tonnes, soit une hausse de 55.6 % du total de 10,671,879 tonnes en 1969. L'augmentation est attribuable surtout à une hausse de 286.0 % et de 132.6 % de la production du charbon bitumineux en Colombie-Britannique et en Alberta respectivement afin de pourvoir à la demande des marchés Japonais qui utilisent ce charbon dans leur industrie métallurgique: cette demande augmentera considérablement pour les prochaines quinze années. La production du charbon lignite en Saskatchewan a augmenté de 89.1 % et le sous-bitumineux en Alberta 22.7 % dû à l'utilisation croissante de charbon par les services d'électricité. Cependant, la production de charbon bitumineux a diminué de 43.6 % au Nouveau-Brunswick et 19.0 % en Nouvelle-Écosse. Le charbon bitumineux a constitué 53.4 % de la production en 1970, le sous-bitumineux de l'Alberta et la lignite de la Saskatchewan représentant 23.6 % et 23.0 % respectivement.

La valeur de la production, franco à bord à la mine, sans les subventions et autre aide financière mais y compris la valeur du charbon récupéré, a été de \$86,067,421 en 1970, soit 70.2 % de plus que l'année précédente (\$50,578,283). Les subventions et autre aide financière ont totalisé \$29,792,076 en 1970, comparativement au chiffre revisé de \$27,876,450 pour 1969. Depuis 1968, quelques unes des principales mines de la Nouvelle-Écosse et du Nouveau-Brunswick ne reçoivent plus de subventions; en remplacement, ces mines reçoivent d'autres octrois mentionnés comme "autre aide financière", faisant suite aux accords entre les gouvernements fédéral et provinciaux. Les données sur la valeur de la production pour les années 1967-1970 (à l'exception du Tableau 1) ne comprennent pas le montant des subventions et autre aide financière payés durant l'année. Il est à noter qu'une petite quantité de ces paiements peut être un ajustement aux sommes payées pour les années précédentes et par conséquent n'est pas directement relative à la valeur de la production pour l'année en cours. Les traitements et salaires ont absorbé 59.9 % de la valeur de la production (sans les subventions et autre aide financière). La valeur du charbon bitumineux a varié entre le minimum de \$7.38 la tonne en Colombie-Britannique, passant par \$7.49 au Nouveau-Brunswick, \$7.61 en Alberta, et le maximum de \$10.29 la tonne en Nouvelle-Écosse. La valeur unitaire du bitumineux a monté en 1970 par rapport à 1969, de \$1.98 en Nouvelle-Écosse, de \$1.22 en Alberta et de \$0.56 en Colombie-Britannique, mais elle a diminué de \$0.56 au Nouveau-Brunswick. Celle du sousbitumineux de l'Alberta s'est établie en moyenne à \$1.63 la tonne, soit \$0.06 de moins qu'en 1969, et celle du lignite de la Saskatchewan à \$1.94, soit \$0.10 de plus.

Les exportations de charbon canadien ont augmenté de 218.7~% pour atteindre 4,391,575 tonnes en 1970. La valeur des exportations est passée à \$29,155,397, soit une hausse de 208.5~%. On a expédié au Japon 94~% du charbon exporté.

Les importations à l'arrivée (y compris le charbon dans les ports douaniers en instance de dédouanement) ont totalisé  $19\,,353\,,343$  tonnes en 1970, soit une augmentation de 12.6 % par rapport à 1969.

Environ 94 % du charbon importé a été dédouané dans les ports de l'Ontario et la majeure partie du reste au Québec et en Nouvelle-Écosse. 98 % du charbon importé était du bitumineux des États-Unis.

Les ventes de charbon et de coke par les détaillants de combustibles sont tombées de 893,896 tonnes en 1969 à 652,275 tonnes en 1970, soit une diminution de 27.0 %. L'enquête est limité aux entreprises dont les ventes dépassent 1,000 tonnes par année.

Consumption of coal by industrial consumers increased 12.0% to 18,908,497 tons in 1970 from 16,881,129 tons the previous year. There was an increase in the consumption of coke by industrial consumers from 5,521,516 tons in 1969 to 6,355,246 tons in 1970.

Stocks of coal and coke by retail fuel dealers declined from 198,941 tons in 1969 to 114,917 tons in 1970. However, stocks of coal held by industrial consumers increased to 7,460,828 tons from 6,520,247 tons the previous year. Coal coke stocks held by industrial consumers increased from 109,376 tons to 198,423 tons in 1970. Total stocks of coal in Canada increased approximately 1,808,000 tons during the year to about 12,201,000 tons as of December 31, 1970. Total stocks of coke increased to 507,000 tons from 453,000 tons in 1969.

In 1970 there were 8,065,878 tons of bituminous coal charged to ovens to manufacture 5,668,219 tons of coke compared with 6,923,848 tons of coal used to make 5,002,275 tons of coke in 1969. 91% of the coal used to manufacture coke was imported bituminous.

A total of 6,963 employees worked 1,668,939 mandays for wages and salaries of \$51,585,733 in 1970. Approximately 45.3% of the employees' wages and salaries was accounted for by Nova Scotia.

La consommation de charbon dans l'industrie a augmenté de 12.0 %, passant à 18,908,497 tonnes en 1970 comparativement à 16,881,129 tonnes l'année précédente. La consommation industrielle de coke a été supérieure, soit 6,355,246 tonnes en 1970 contre 5,521,516 en 1969.

Les stocks de charbon et de coke chez les détaillants de combustibles sont tombés de 198,941 tonnes en 1969 à 114,917 tonnes en 1970. Toutefois, les stocks de charbon des consommateurs industriels ont augmenté, passant à 7,460,828 tonnes comparativement à 6,520,247 tonnes l'année précédente. Les stocks du coke de charbon chez les consommateurs industriels sont passé de 109,376 tonnes à 198,423 tonnes en 1970. Les stocks globaux de charbon au Canada ont augmenté d'environ 1,808,000 tonnes pour atteindre au 31 décembre 1970 environ 12,201,000 tonnes. Les stocks globaux de coke ont atteint 507,000 tonnes, comparativement à 453,000 en 1969.

En 1970, 8,065,878 tonnes de charbon bitumineux ont servi à la fabrication de 5,668,219 tonnes de coke, comparativement à 6,923,848 tonnes de charbon utilisées pour fabriquer 5,002,275 tonnes de coke en 1969. 91 % du charbon utilisé pour fabriquer le coke était du bitumineux importé.

En tout, en 1970, 6,963 employés ont travaillé 1,668,939 jours-hommes et touché des traitements et salaires totalisant \$51,585,733. On a versé en Nouvelle-Écosse environ 45.3 % de ces traitements et salaires.

## TABLE 1. Principal Statistics for Coal Mines, 1968-1970 TABLEAU 1. Statistiques principales des mines de charbon, 1968-1970

Basis: Revised Standard Industrial Classification and New Establishments Concept

Base: La classification revisée du type des industries et le nouveau concept des établissements

			Mi	ning activ	Mining activity — Activité minière	té minière			I	otal acti	Total activity - Activité totale	vité total	g)
	Estab- lish- ments  Éta-	Proc reli Travai	Production and related workers Travailleurs de la production et assimilés	nd ers e la similés	Cost of fuel and elec- tricity	Cost of materials and supplies	Value of produc- tion	Value added	Working owners and partners - Propriétaires e associés actifs	Working owners and partners - - - - - - - - - - - - - - - - - - -	Employees (1	Employees(1)  Employes(1)	Value
	blisse- ments	Number (2)	Man- hours paid - Heures- homme	Wages 	Cont du combus- tible et de l'élec- tricité	Cout des matières et four- nitures	Valeur de la produc- tion	Valeur	Number - Nombre	With- drawals - Re- traits	Number (2)	Salaries and wages Traite- ments et	Valeur ajoutée
	No. - nomb.		000,			000,\$				\$,000		\$1000	0.0
Nove Cookin Manualla Cookin	٢	c		i i i	,								
Nova Scotla - Nouvelle-Ecosse		3,279	6,209	20,655	1,792	13,184	55,096	40,120	ı	ı	4,380	27,755	40,146
Saskatchewan	٦ ,	153	206	1,326	336	1,154	3,447	1,956	ı	I	302	1,568	1,948
Alberta	26	1,406	2,564	10,690	1.743	9.219	30,277	19 316	1 1	1 1	177	1,326	6,858
British Columbia - Colombie- Britannique	2	951	1,865	6,040	1,806	18,299	25,867	5,761	1	1	1,272	12,059	5,598
Yukon	1	1	I	I	1	1	ı	I	1	1	1	1	I
Canada 1970	39	6,065	11,557	42,805	5,891	42,693	122,619	74,035	1	ı	7,874	56,745	73,210
Canada 1969	45	5,866	10,996	34,178 <sup>r</sup>	3,505	19,743	87,568r	64,320 <sup>r</sup>	ŀ	No.	7,371	44,738	64,051 <sup>r</sup>
Canada 1968	67	6,903	12,807	37,067 <sup>r</sup>	3,367	19,836	89,291r	66,088r	ı	1	8,427	46.583 <sup>E</sup>	66.181 r

Includes production and related workers, salaried employees at the mine, and Head Office and other employees located elsewhere than at the mine. - Comprend qu'à la mine.

(2) Number here is an average of those employed during the year and therefore differs from data in other tables. — Le nombre ici, est la moyenne des travailleurs qui sont employés durant l'année: par conséquant, diffère des données dans les autres tableaux.

Notes: 1. Value of production includes subvention payments and other financial assistance to mines, but excludes the value of coal used at the mines, etc.

2. Individual figures may not sum to totals because of rounding.

Nota: 1. La valeur de la production comprend les subventions et autre aide financière aux mines, mais ne comprend pas la valeur du charbon utilisé aux mines,

2. Les chiffres individuels, ayant été arrondi, peuvent ne pas additionner aux totaux.

TABLE 2. Production(1) of Coal, by Kinds and by Provinces, 1969 and 1970

TABLEAU 2. Production(1) de charbon, par sorte et par province, 1969 et 1970

		1969			1970	
Frovince and kind of coal	Number of mines	Short tons	Value at mines(2)	Number of mines	Short tons	Value at mines(2)
Province et sorte de charbon	Nombre de mines	Tonnes courtes	Valeur aux mines(2)	Nombre de mines	Tonnes courtes	Valeur aux mines(2)
			\$			\$
Nova Scotia — Nouvelle-Écosse: Rituminous — Rtumineux	7	2,621,330	21,780,974	7	2,122,358	21,837,917
New Brunswick - Nouveau-Brunswick; Bituminous - Bitumineux	3	701,952	5,649,611	1	395,642	2,964,478
Saskatchewan: lignite	3	2,020,105	3,726,698	3	3,819,191	7,399,872
Alberta:						
Bituminous — Bitumineux	5 22	1,231,108 3,194,952	7,866,351 5,403,341	5 21	2,863,705 3,920,206	21,796,396 6,3 <b>7</b> 9,937
Total	27	4,426,060	13,269,692	26	6,783,911	28,176,333
British Columbia — Colombie-Britannique; Bituminous — Bitumineux	2	902,432	6,151,308	2	3,483,062	25,688,821
Yukon:   Bituminous = Bitumineux	!	_		-	} ! –	· ·
Canada:	1				ı	
Bituminous — Bitumineux Sub-bituminous — Sous-bitumineux Lignite	17 1 22 3	5,456,822 3,194,952 2,020,105	41,448,244 5,403,341 3,726,698	15 21 3	8,864,767 3,920,206 3,819,191	72,287,612 6,379,937 7,399,872
Total	42	10,671,879	50,578,283	39	16,604,164	86,067,421

TABLE 3. Employees, Salaries and Wages, Number of Man-days worked in the Coal Mines, by Provinces, 1969 and 1970

TABLEAU 3. Employés, traitements et salaires, nombre de jours-hommes travaillés dans les mines de charbon, par province, 1969 et 1970

		of man-days de jours-h			-	of employ d'employé			ries and wag	
	-	travaillés			1					
Province	Strip mining — Exploitation à ciel ouvert	Under- ground mining - Exploi- tation souter- raine	Total	Salaried employees - Employés à traite- ment	Wage-ea Employés à Strip mining Exploi- tation à ciel ouvert		Total	Salaries — Traite- ments	Wages _ Salaires	Total
			num	ber - nombr	е				dollars	
1969										
Nova Scotia — Nouvelle-Écosse New Brunswick — Nouveau-Brunswick Saskatchewan Alberta British Columbia — Colombie-Britannique Yukon	98,484 34,048 67,055 20,210	995,087 33,603 — 206,229 106,074	995,087 132,087 34,048 273,284 126,284	415 38 23 174 124	292 113 233 74	3,952 134 — 790 308	4,367 464 136 1,197 506	2,672,802 241,561 174,125 1,703,221 487,980	21,889,853 2,257,383 760,326 6,605,407 2,664,974	24,562,655 2,498,944 934,451 8,308,628 3,152,954
Canada	219,797	1,340,993	1,560,790	774	712	5,184	6,670	5,279,689	34,177,943	39,457,632
1970										
Nova Scotia — Nouvelle-Écosse New Brunswick — Nouveau-Brunswick Saskatchewan Alberta British Columbia — Colombie-Britannique Yukon	63,394 42,565 106,850 189,822	862,996 21,604 268,289 113,419	862,996 84,998 42,565 375,139 303,241	388 25 21 222 274	191 145 358 591	3,265 86 1,074 323	3,653 302 166 1,654 1,188	2,722,263 241,997 232,491 2,687,402 2,896,727	20,654,789 1,325,999 1,093,953 10,690,147 9,039,965	23,377,052 1,567,996 1,326,444 13,377,549 11,936,692
Note: Data on administrative and office employees	,		1 1		1,285	4,748	6,963	8,780,880		

para on administrative and office employees and their earnings refer only to those employed at the mines. - Nota: Les données sur le personnel de l'administration et des employés de bureau, ainsi que leurs revenus, concernent uniquement ceux qui sont employés aux mines.

<sup>(1)</sup> Production includes amounts reclained from waste heap and excludes amounts sent waste heap. — La production includ les montants récupérés du tas de rebuts mais exclut les montants déposés sur le tas de rebuts.

(2) Value at mines excludes subvention payments and other financial assistance, but includes value of coal reclained from waste heap. — Valeur aux mines ne comprend pas les subventions et autre aide financière, mais comprend la valeur du charbon récupéré du tas de rebuts.

TABLE 4. Summary of Coal Statistics for 1970 — Production, Exports, Interprovincial Shipments, Landed Imports(1), by Provinces and by Kinds

TABLEAU 4. Résumé des statistiques du charbon pour 1970 — Production, exportations, expéditions interprovinciales, importations à l'arrivée(1), par province et par sorte

		Canadia	n coal		
		Charbon	canadien		
Province		Received from mines in other provinces	Mine sh Expéditions		Imported coal from United States
	Production	Reçu des mines dans les autres provinces	To other provinces  - Aux autres provinces	For export Pour	Charbon importé des États-Unis
			tons - tonnes co	l'exportation	
Newfoundland — Terre-Neuve: Bituminous — Bitumineux		16,061			2,310
Prince Edward Island — Île-du-Prince-Édouard: Bituminous — Bitumineux	•••	14,917			_
Nova Scotia — Nouvelle-Écosse: Bituminous — Bitumineux	2,122,358	5,261	619,033	48,700	376,539
New Brunswick - Nouveau-Brunswick: Anthracite	205 6/2		72 202	125 02/	876
Total	395,642 395,642	52,056 52,056	72,392 72,392	125,924	878 1,754
Ouébec:					
Anthracite Bituminous - Bitumineux		437,648			314,664 387,103
Total		437,648			701,767
Ontario(2): Anthracite					149,637
Bituminous — Bitumineux Sub-bituminous — Sous-bitumineux Lignite	•••	350,070 22,040 538,756			18,119,447
Total		910,866		***	18,269,084
Manitoba:					133
Anthracite Bituminous — Bitumineux Sub-bituminous — Sous-bitumineux	• • •	143,041 61,267	•••		1,665
Lignite		943,594			1,798
Saskatchewan:					
Anthracite		-			30
Sub-bituminous — Sous-bitumineux Lignite	3,819,191	186,972	1,482,350	11,880	
Total	3,819,191	186,972	1,482,350	11,880	30
Alberta: Bituminous — Bitumineux Sub-bituminous — Sous-bitumineux	2,863,705 3,920,206	1,177	39,192 311,555	2,400,381	=
Total	6,783,911	1,177	350,747	2,400,381	-
British Columbia - Colombie-Britannique:			_		31
Anthracite Bituminous - Bitumineux Sub-bituminous - Sous-bitumineux	3,483,062	24,969 41,276	314,583	1,926,723	30
Total	3,483,062	66,245	314,583	1,926,723	61
Yukon: Bituminous - Bitumineux		-	_	_	-
Canada: Anthracite	8,864,767 3,920,206	1,045,200 311,555	1,045,200 311,555 1,482,350	4,501,728 - 11,880	465,371 18,887,972
Lignite	3,819,191	1,482,350 2,839,105	2,839,105	4,513,608	19,353,343

<sup>(1)</sup> Direct imports into each province. — Importations directes dans chaque province.
(2) Includes Head of Lakes. — Comprend la "Tête des lacs".

Figures not appropriate or not applicable. — N'ayant pas lieu de figurer.

Note: In addition to the above 7,507 tons of briquettes were imported from the United States. — Nota: En plus des chiffres mentionnés ci-haut, 7,507 tonnes de briquettes furent importées des États-Unis.

TABLE 5. Supply and Demand of Coal for Years 1960-1970

- 8 -

					1		
No.		1960	1961	1962	1963	1964	1965
,,,,,,			sl	nort tons - 1	onnes courte	es	
	Supply						
1 2 3	Domestic production: Bituminous Sub-bituminous Lignite	7,097,666 1,520,467 2,158,200	6,750,684 1,323,046 2,262,049	6,440,986 1,528,709 2,246,923	6,942,695 1,648,726 1,860,202	7,101,541 2,097,533 2,020,237	6,841,752 2,545,143 2,113,174
4	Totals	10,776,333	10,335,779	10,216,618	10,451,623	11,219,311	11,500,069
5	Imports: Anthracite Bituminous	1,199,809 11,090,245	985,217 11,147,232	851,668 11,469,709	807,375 13,933,073	626,979 14,111,563	623,510 15,646,223
7	Totals	12,290,054	12,132,449	12,321,377	14,740,448	14,738,542	16,269,733
8	Total inventory change(1)	- 267,102	- 265,166	- 775,148	+ 363,672	- 65,008	+ 708,298
9	Total coal available	23,333,489	22,733,394	23,313,143	24,828,399	26,022,861	27,061,504
	<u>Demand</u>						
10 11 12	Industrial consumption: Electric utilities Mining Manufacturing	1,846,149 310,579 7,953,217	2,253,398 236,215 7,452,013	3,725,005 195,803 6,778,062	5,150,179 186,739 6,898,975	6,264,520 179,355 7,228,518	7,721,714 153,091 7,435,269
13	Totals	10,109,945	9,941,626	10,698,870	12,235,893	13,672,393	15,310,074
14 15 16 17	Retail sales	4,615,323 655,418 306,494 307,000	4,026,780 476,752 252,111 320,000	3,540,615 386,834 246,524 279,000	3,087,777 324,513 261,369 231,000	2,627,714 283,418 317,780 203,000	2,062,186 223,000 343,119 183,000
18	Totals	5,884,235	5,075,643	4,452,973	3,904,659	3,431,912	2,811,305
19 20 21	Coal mine disposition: Used in colliery boilers, etc	102,219 122,230 635,740	66,589 125,329 697,554	47,262 124,038 654,480	52,257 117,189 615,187	53,222 119,214 618,003	50,289 118,147 633,375
22	Total disposition mines	860,189	889,472	825,780	784,633	790,439	801,811
23 24 25 26 27	Exports: United Kingdom United States Japan St. Pierre Other	6,632 241,892 604,397 —	249,504 685,263 4,569	50 250,328 639,040 4,501	274,759 772,470 7,138	303,028 984,846 3,790	198,020 1,023,134 4,825 15
28	Totals	852,921	939,336	893,919	1,054,367	1,291,664	1,225,994
29 30 31	Coal used for manufacture of coke(3)	5,288,217 22,995,507 337,982	5,330,542 22,176,619 556,775	5,452,320 22,323,862 989,281	5,842,253 23,821,805 1,006,594	6,023,035 25,209,443 813,418	6,058,470 26,207,654 853,850
32	Total demand	23,333,489	22,733,394	23,313,143	24,828,399	26,022,861	27,061,504
(1)	Includes docks. (2) Total as reported by industri	al consumers	(3) Charg	ed to ovens	nlue inciden	tal coke pla	nt concum

(1) Includes docks. (2) Total as reported by industrial consumers. (3) Charged to ovens plus incidental coke plant consumption. .. Figures not available.

TABLEAU 5. Disponibilité et écoulement du charbon, 1960-1970

		IAD	LEAU 5. Dispon	ibliite et eco	ulement du charbon, 1960-1970	
1966	1967	1968	1969	1970		0
	short	tons - tonne	s courtes			No
					N	
		,			<u>Disponibilité</u>	
6,518,211 2,577,369 2,084,293	6,491,051 2,653,297 1,996,986	5,769,232 2,969,556 2,250,219	5,456,822 3,194,952 2,020,105	8,864,767 3,920,206 3,819,191	Production domestique: Bitumineux Sous-bitumineux Lignite	1 2 3
11,179,873	11,141,334	10,989,007	10,671,879	16,604,164	Totaux	4
582,308 15,748,406	551,023 15,261,425	469,447 16,853,521	510,388 16,675,515	465,371 18,887,972	Importations: Anthracite Bitumineux	5 6
16,330,714	15,812,448	17,322,968	17,185,903	19,353,343	Totaux	7
+ 991,698	+ 629,099	- 452,819	+ 24,580	+1,808,653	Total, changement à l'inventaire(1)	8
26,518,889	26,324,683	28,764,794	27,833,202	34,148,854	Total, charbon disponible	9
					<u>Écoulement</u>	
7,878,780 141,539 6,996,985	9,113,373 136,422 6,388,307	11,098,800 111,481 5,688,102	11,873,750 4,609,585	15,199,471	Consommation industrielle: Services d'électricité Industries minières Industries manufacturières	10 11 12
15,017,304	15,638,102	16,898,383r	16,881,129(2)	18,908,497(2)	Totaux	13
1,733,732 211,801 410,222 169,000	1,349,261 162,537 334,396 176,000	1,062,570 132,042 206,084 173,000	878,477 132,321 229,181 169,000	641,562 138,016 251,034 159,000	Ventes au détail	14 15 16 17
2,524,755	2,022,194	1,573,696	1,408,979	1,189,612	Totaux	10
46,314 102,176 518,610	38,653 99,079 459,451	35,253 87,794 382,863	36,174 73,780 354,305	55,494 58,881 315,766	Utilisation aux mines de charbon: Utilisé pour les chaudières des mines de charbon, etc. Vendu aux employés Vendu directement aux consommateurs domestiques (excepté les employées)	19 20 21
667,100	597,183	505,910	464,259	430,141	Total, utilisation aux mines	22
58 167,148 1,059,502 2,097 15	169,361 1,167,055 1,929	172,043 1,273,222 1,588 159	215,821 1,155,618 2,519 3,914	150,361 4,123,343 805 117,066	Exportations:  Royaume-Uni États-Unis Japon Saint-Pierre Autres pays	23 24 25 26 27
1,228,820	1,338,353	1,447,012	1,377,872	4,391,575	Totaux	28
6,044,289 25,482,268 1,036,621	5,987,575 25,583,407 741,276	7,522,715 27,947,716 <sup>r</sup> 817,078 <sup>r</sup>		8,092,379 33,012,204 1,136,650	Charbon employé pour la fabrication du coke(3) Total, utilisation déclarée	29 30 31
26,518,889	26,324,683	28,764,794	27,833,202	34,148,854	Total, écoulement	32
(1) Comprend	les quais.	(2) Total d	éclaré par les	consommateurs	industriels. (3) Utilisé dans les fours, plus la consomm	18-

<sup>(1)</sup> Comprend les quais. (2) Total déclaré par les consommateurs industriels. (3) Utilisé dans les fours, plus la consommation occasionnelle des usines de coke. .. Nombres indisponibles.

TABLEAU 6. Subventions et autre aide financière aux exploitants des mines de charbon et autres, par province, 1968-1970 TABLE 6. Subvention Payments and Other Financial Assistance to Coal Operators and Others by Provinces, 1968-1970

		Subvention p	ayments and	Subvention payments and other financial assistance	assistance	- Subventions et	et autre alde financière	inancière	
		1968			1969			1970	
Province and kind of coal  Province et sorte de charbon	Coal operators Aux exploitants des mines de charbon	Others — Autres	Total	Coal operators Aux exploitants des mines de charbon	Others  Autres	Total	Coal operators Aux exploitants des mines de charbon	Others  Autres	Total
					dollars				
Nova Scotia - Nouvelle-Écosse: Bituminous - Bitumineux	23,197,386r	33,357	23,230,743r	23,570,874 <sup>r</sup> (1)	1	23,570,874 <sup>r</sup> (1)	26,705,300	'	26,705,300
New Brunswick - Nouveau-Brunswick: Bituminous - Bitumineux	2,818,673	1	2,818,673	840,398 <sup>r</sup>	I	840,398r	482,447	1	482,447
Saskatchewan: Lignite	I	132,960	132,960	ı	99,491	99,491	1	40,340	40,340
Alberta: Bituminous - Bitumineux	2,229,710	59,163 8,444	2,288,873	2,194,746	42,050	2,236,796	2,062,468	27,460	2,089,928
Total	2,229,710	67,607	2,297,317	2,194,746	48,273	2,243,019	2,062,468	29,887	2,092,355
British Columbia — Colombie-Britannique: Bituminous — Bitumineux	1,221,968	209,404	1,431,372	1,013,069	109,599	1,122,668	389,921	81,713	471,634
Yukon: Bituminous - Bitumineux	l	ı	1	1	I	I	l	I	1
Canada: Bituminous - Bitumineux Sub-bituminous - Sous-bitumineux Lignite	29,467,737 <sup>E</sup>	301,924 8,444 132,960	29,769,661 <sup>r</sup> 8,444 132,960	27,619,087 <sup>r</sup> (1)	151,649 6,223 99,491	27,770,736 <sup>K</sup> (1) 6,223 99,491	29,640,136	109,173 2,427 40,340	29,749,309 2,427 40,340
Total	29,467,737 <sup>r</sup>	443,328	29,911,065 <sup>r</sup>	27,619,087 <sup>r</sup> (1)	257,363	27,876,450 <sup>F</sup> (1)	29,640,136	151,940	29,792,076
(1) Includes an amount of \$401,455 which although paid in 1970, refers to 1969 operations of a Nova Scotia mine ceasing production at the end of 1969.	ugh paid in 19	70, refers	to 1969 opera	tions of a Nova	Scotia mine	ceasing produc	tion at the e	nd of 1969.	- Comprend

un montant de \$401,455 bien que payé en 1970, se rapporte aux opérations en 1969, d'une mine de la Nouvelle-Écosse ayant cessé l'exploitation du charbon vers Revised figures. — Nombres rectifiés. Ы

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6503-521



Oil Pipe Line Supply and Disposition

Approvisionnement et utilisation des pipe-lines de pétrole

e - Total e 1971	% change from previous year % de variation par rapport à 1'année précédente			& & & +	+ 3.9	+ 7.8		+ 6.0	+ 10.5	+ 7.5	
Year to date cumulé de	Total	par jour		1,742.0	0.044	2,182.0		1,439.7	742.0	2,181.7	34,380
	% change from August 1970 % de variation par rapport de août 1970	iers de barils		+ 13.2	- 9.1	+ 8.3		+ 6.3	+ 9.7	+ 7.4	ı
1 - Août	Total	'000 barrels per day - milliers de barils par jour		1,772.0	401.3	2,173.3		1,448.7	733.4	2,182.1	- 271,909
August - 1971	Refined petroleum products and L.P.G.'S. Produits pétroliers raffinés et G.P.L.	'000 barrels		309.6	2.1	311.7		304.3	15.4	319.7	- 190,476
	Crude oil and equivalent - Pétrole brut et et			1,462.4	399.2	1,861.6		1,144.4	718.0	1,862.4	- 81,433
	Supply and disposition  Approvisionnement et utilisation		Net receipts - Arrivages nets	Domestic - Venant du Canada	Imports - Importations	Net receipts - Total - Arrivages nets	Net deliveries - Livraisons nettes	Domestic - Au Canada	Exports - Exportations	Net deliveries - Total - Livraisons nettes	Inventory change (barrels) - Variation des stocks (barils)

Coal and Coke Statistics, August 1971 Statistique du charbon et du coke, août 1971 Catalogue N<sup>o</sup> 45-002

Productable   Productable   Productable   Productable   Productable   Productable   Productable   Productable   Productable   Productable   Productable   Productable   Productable   Productable   Prince Edward Island					CORM	
Terre-Neuve	S	Industrial consun Consommateurs	consumers teurs iels	Produc-	Industrial consu-	consumers ateurs riels
Terre-Neuve	Impor- tations a par les l'arrivée exploitants des mines	Consumption Consommation	Stocks	tion	Consumption Consom-	Stocks
Terre-Neuve	[S		tonnes courtes		mar roll	
Le-Écosse 44,661 — — — — — — — — — — — — — — — — — —		1	ı	I	ı	1
Scotia - Nouvelle-Écosse       44,661       -         nrunswick - Nouveau-       54,113       191         nrswick - Nouveau-       54,113       191         ic       -       113,704         io       -       2,639,181         io       -       957         itchewan       169,040       41       1         itchewan       631,599       -       5         lsh Columbia and Yukon -       631,599       -       5         lombie-Britannique et       500,227       496       5         con       1,399,640       2,754,570       1,4	1	1	1	1	ı	ı
54,113 191 64,113 191 169,040 41 11 631,599 - 5 et 500,227 496 55 1,399,640 2,754,570 1,4	- 97,484	64,019	64,739	· ×	23,987	8
	191 48,743	29,586	41,133	1	1	1
	113,704	48,634	183,395	×	54,770	142,720
- 957  awan	2,639,181	796,421	6,930,118	×	391,919	183,325
columbia and Yukon – ie-Britannique et 500,227 496 Canada 1971 1,399,640 2,754,570 1	957	15,290	167,258	1	29	1,144
Columbia and Yukon – ie-Britannique et 500,227 496 Canada 1971	41 169,049	153,498	196,509	ı	1	1
500,227 496 1,399,640 2,754,570 1	- 537,407	296,666	71,285	1	399	797
1,399,640 2,754,570 1	496 558,049	8,466	7,362	b4	26,294	42,319
		1,412,580	7,661,799	426,462	497,436	369,972
1970 1,304,513 2,025,588 1,2		1,233,404	6,174,285	478,404	497,789	241,543
Per cent change - Pourcentage de variation + 7.3% + 36.0% +	+ 36.0% + 16.4%	+ 14.5%	+ 24.1%	- 10.9%	- 0.1%	+ 53.2%



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Supply and Disposition of Propane and Butanes, July 1971	3	Approvisionnement et utilisation de propane et butanes, juillet 1971	3



6503-521



#### Preliminary Electric Energy Statistics (thousand kwh.) Statistique provisoire de l'énergie électrique (milliers de kWh.)

	Sept.	Per cent change —		
	1971	1970	Pourcentage de variation	
Net generation — Énergie produite nette	16,883,396 12,320,612 4,562,784	15,744,455 11,809,885 3,934,570	+ 7.2 + 4.3 + 16.0	
Total net generation - Total net de l'énergie produite:				
By province — Par province:  Newfoundland — Terre-Neuve  Prince Edward Island — Île-du-Prince-Édouard  Nova Scotia — Nouvelle-Écosse  New Brunswick — Nouveau-Brunswick  Québec	378,652 22,160 301,481 499,371 5,878,231 5,323,349 730,532 464,010 864,078 2,383,469 17,697 20,366	20,656 264,904 394,051 6,139,914 4,901,109 657,702 445,103 777,336 1,772,757 17,442	+ 13.6 + 7.3 + 13.8 + 26.7 - 4.3 + 8.6 + 11.1 + 4.2 + 11.2 + 34.4 + 1.5 + 1.5	
Energy imported from U.S.A. — Énergie importée des États-Unis	273,709	253,522	+ 8.0	
Energy exported to U.S.A. — Énergie exportée aux États-Unis: Firm — Garantie	139,940 575,952 715,892	67,089 539,395 606,484	+ 108.6 + 6.8 + 18.0	
Net energy used in Canada — Énergie nette utilisée au Canada	16,441,213	15,391,493	+ 6.8	
Secondary energy used in Canada — Énergie non-garantie utilisée au Canada	86,151	187,083	- 54.0	
Firm energy used in Canada — Énergie garantie utilisée au Canada	16,355,062	15,204,410	+ 7.6	
	September 1971	August 1971	July 1971	
	Septembre	Août	_ Juillet	
Seasonally adjusted — Ajustée pour variations saisonnières:				
Net generation — Total net de l'énergie produite	18,254,000	17,956,000	17,578,000	
Firm energy consumption — Consommation de l'énergie garantie	17,830,000	17,652,000	17,404,000	
Total generation for 12 months period ending — Énergie totale produite pour les douze mois terminés enr Revised figures. — Chiffres rectifiés.	211,342,575	210,203,634 <sup>r</sup>	209,160,619 <sup>r</sup>	

Supply and Disposition — Propane — Approvisionnement et utilisation

		,	1100110110110	menent et dilli	Bacion			
	Atlantic - Province de l'Atlantique	Québec	Ontario	Manitoba and/et Saskat- chewan	Alberta	British Columbia 	Northwest Territories and Yukon Territoires du Nord-Ouest et Yukon	Canada
		barre	ls of 35 C	anadian gallons	- barils de	35 gallons ca	nadiens	
		1	1			ı	1	ı
July - 1971 - Juillet								
Supply - Approvisionnement								
				į į				
Refinery production - Production des raffineries  Gas Processing plant production(1) - Production des	36,476	188,528	166,266	25,919	8,200	25,610	-	450,999
usines de traitement du gaz(1)	_	-	_	66,189	1,858,761	39,398	_	1,964,348
Imports - Importations	-	1,189	131	-	***	-	-	1,320
"Entrées"	_	24,062	134,792	128,404		38,539	5,849	
Inventory changes - Variations des stocks	2,313	(4,445)	(10,619)	(106,480)	(739,659)	1,257	-	(861,033)
Total	38,789	209,334	290,570	114,032	1,123,902	104,804	5,849	1,555,634
Disposition - Utilisation								
Plant and refinery use — En usine et en raffinerie  Gas enrichment — Enrichissement du gaz	_	27,600	6,600	2,600	2,583 2,855	_	_	39,383 2,855
Miscible flood - Produits miscibles ré-injectés	_		-	_	56,643	-	-	56,643
Petrochemical and Industrial(2) - Produits pétrochimiques et industriels(2)	_	29,936	9,807		77,817	4,431		121,991
Distributors - Distributeurs	32,164	128,449	224,378	95,194	94,990	78,943	5,849	659,967
Exports - Exportations: District I		_	_	_	15,053		_	15,053
District II	-	-	23,866	12,756	246,540	-	_	283,162
District IV	_	_	_	_	11,102		_	11,102 60,354
Offshore - Large des côtes	- 1	-	-	-	232,688	16,937	-	249,625
Losses or gains - Pertes ou gains	5,657	16 22,177	167 25,752	378 948	6,300 (8,125)	2,229	_	6,861 48,638
Interprovincial "OUT" - Transferts interprovinciaux -								
"Sorties"	968	1,156	-	2,156	325,102	2,264	_	
Total	38,789	209,334	290,570	114,032	1,123,902	104,804	5,849	1,555,634
7.17.70.77.111.4								
July - 1970 - Juillet								
Cupply — Approved of approved								
Supply - Approvisionnement								
Definers production - Production des refficeries	44,130	168,781	195,862	24,733	1,900	19,292	-	454,698
Refinery production - Production des raffineries  Gas processing plant production(1) - Production des	44,130	100,701	199,002					
usines de traitement du gaz(l)	_	3,295	- 125	65,678	1,536,247	33,509	_	1,635,434 3,420
Interprovincial "IN" - Transferts interprovinciaux -						20 251	2 520	
"Entrées" Inventory changes - Variations des stocks	4,965	20,717 8,017	78,472 24,116	28,035 (19,360)	(669,546) <sup>r</sup>	20,351	3,530	(649,653)
					069 601	75,307	3,530	1,443,899
Total	49,095	200,810	298,575	99,086	868,601	73,307	3,330	2,443,077
Disposition - Utilisation								
oropourton outstantin								
Plant and refinery use - En usine et en raffinerie	_	23,630	8,300	4,936	2,617	-		39,483
Gas enrichment - Enrichissement du gaz	_	_	_	_	3,047 2,666	_	_	3,047 2,666
Miscible flood - Produits miscibles ré-injectés  Petrochemical and Industrial(2) - Produits pétrochimi-								
ques et industriels(2)	37,721	22,359	44,395	60,042	109,559 86,428	6,891 55,855	3,530	183,204 589,213
Distributors - Distributeurs	51,721	233,236	,					50 472
District I District II	_	_		29,296	50,472 173,493	_	_	50,472 202,789
District IV	-	_	-	-	41,512	_	-	41,512
District V	_	_	_	_	23,692 246,216	10,586	=	256,802
Losses or gains - Pertes ou gains	122	66	91	1,833	3,956	-8		6,076 44,943
Adjustments - Ajustements	3,496	19,073	35,444	(74)	(12,996)	_		,,,,,,
"Sorties"	7,756	3 90	-	3,053	137,939	1,967	-	• • •
Total	49,095	200,810	298,575	99,086	868,601	75,307	3,530	1,443,899
(1) Evoludos anti						1		

<sup>(1)</sup> Excludes returned to formation. — Sans le propane retourné aux gisements.
(2) Identifiable industrial sales have been allocated to this category. Distributor sales may contain sales to industrial. — Les ventes à l'industrie ont été attribuées à cette catégorie dans la mesure où elles étaient connues comme telles. Les ventes aux distributeurs peuvent comprendre des ventes à l'industrie. revised figures. — Chiffres rectifiés.

Note: These statistics show provincial source and end disposition of the product without taking into account intermediate interprovincial transfers. — Nota: Ces statistiques indiquent la province d'origine et l'utilisation terminale du produit sans tenir compte des transferts intermédiaires entre les provinces.

- 4 -

Supply an	d Disposition	- Butanes -	Approvision	onnement et utili	sation			
	Atlantic Province de l'Atlantique	Québec	Ontario	Manitoba and/et Saskat- chewan	Alberta	British Columbia — Colombie- Britannique	Northwest Territories and Yukon - Territoires du Nord-Ouest et Yukon	Total
		barr	els of 35 (	anadian gallons	- barils de	35 gallons ca	nadiens	+
July - 1971 - Juillet		!	1	1	l		1	1
Supply - Approvisionnement								
Refinery production - Production des raffineries	(3)	60,633	31,557	20.000	14 500			
Gas Processing plant production(1) - Production des usines de traitement du gaz(1)	(5)	00,033	31,337	38,026	16,588	53,557	-	200,361
Imports - Importations Interprovincial "IN" - Transferts interprovinciaux -		_	-	32,166	1,233,877	10,354	_	1,276,397
"Entrées" Inventory changes — Variations des stocks	(3)	17,689 1,389	92,753 (11,636)	30,852	-	10,110	14,461	
Total	(3)	79,711	112,674	(23,315)	(157,214)		-	(192,585)
	(3)	73,711	112,074	77,729	1,093,251	72,212	14,461	1,284,173
Disposition - Utilisation								
Plant and refinery use — En usine et en raffinerie Interproduct transfers — D'un produit à un autre	22,164 6,476	45,775	34,776		-	-	de	22,164
Gas enrichment — Enrichissement du gaz Miscible flood — Produits miscibles ré-injectés	-	-	-	5,818	15,468	3,075	_	95,920 15,468
ques et industriels(2) - Produits pétrochimi-	6,893		_	750	168,366	_	dead	168,366
Exports - Exportations:	-	183	59,322	753 59,981	36,526 147,135	13,620 38,187	14,461	57,792 319,269
District I	_	-	_		-	_	_	
District V	-	_	555	11,785	266,528 143,729	-	_	278,868 143,729
Losses or gains - Pertes ou coins	-	_	_	_	196,872	3,607		200,479
Adjustments — Ajustements	(996)	(784)	(44) 559	289 (897)	(2,780) (13,229)	_		(2,535) (15,347)
"Sorties"	_	-	17,506	_	134,636	13,723	_	(-3,347)
Total	(3)	79,711	112,674	77,729	1,093,251	72,212	14,461	1,284,173
-	-							
July - 1970 - Juillet								
Supply - Approvisionnement								
Refinery production - Production des raffineries  Gas Processing plant production(1) - Production des	(3)	96,196	73,084	26,886	8,253	41,723	_	246,142
Imports - Importations	-	-	-	31,410	912,914	21,324	_	965,648
"Entrées"	-	-	19,973	-	-	-		19,973
Inventory changes - Variations des stocks	(3)	10,884	102,996 (17,866)	13,894 (14,314)	(62,092)	9,371 1,601	2,251	(95,137)
Total	(3)	104,614	178,187	57,876	859,075	74,019	2,251	1,136,626
Disposition - Utilisation								
Plant and refinery use - En usine et en raffinerie	20. 70/							
Gas enrichment - Enrichissement du car	20,784	66,136	114,834	7,126	_	3,264	_	20,787 215,675
Petrochemical and Industrial(2) - Produits - formation	-	-	-	_	6,174	_	_	6,174 145,107
ques et industriels(2) Pistributors - Distributors - Distributeurs	24,678	-	-	_	23,330	20,602		68,610
District I	-	142	97,787	23,485	70,395	41,753	2,251	235,813
District IV	-	_	433	26,523	149,408	-	-	176,364
Offshore - Large des côtes	_	_	_		60,132 245,644	1,944	_	60,132 247,588
Adjustments - Ajustaments			_	947	40,549	_	_	41,496
Interprovincial "OUT" - Transferts interprovinciaux "Sorties"	(10,720)	(20,721)	(45,609)	(205)	(10,318)	6,453		(81,120)
Total	- (2)	-	10,742		128,654	-	-	
(1) Excludes return to formation Sans le butono	(3)	104,614	178,187	57,876	859,075	74,019	2,251	1,136,626
(2) Identifiable industrial sales have been allocated to t	e aux gisement	S.						

<sup>(1)</sup> Excludes return to formation. — Sans le butane retourné aux gisements.
(2) Identifiable industrial sales have been allocated to this category. Distributor sales may contain sales to industrial. — Les ventes à l'industrie ont été attribuées à cette catégorie dans la mesure où elles étaient connues comme telles. Les ventes aux distributeurs peuvent comprendre des ventes à l'industrie.
(3) Included with Québec. — Chiffres compris dans ceux du Québec.

Note: These statistics show provincial source and end disposition of the product without taking into account intermediate interprovincial transfers. — Nota: Ces statistiques indiquent la province d'origine et l'utilisation terminale du produit, sans tenir compte des transferts intermédiaires entre les provinces.

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## Energy statistics

## La statistique de l'énergie

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6503-521



Statistics Statistique Canada

Preliminary Report on Coal Production and Landed Imports of Coal, by Provinces, October 1971

Rapport provisoire sur la production du charbon et des importations à l'arrivée du charbon, par province, octobre 1971

	19	770	1971			
	Landed imports(1)			Landed imports(1)		
	Production	Importations à l'arrivée(1)	Production	Importations à		
		short tons - t	onnes courtes	l'arrivée(1)		
			1	1		
October - Octobre						
Newfoundland — Terre-Neuve  Nova Scotia — Nouvelle-Écosse  New Brunswick — Nouveau-Brunswick  Québec  Ontario  Manitoba  Saskatchewan  Alberta — Bituminous — Bitumineux  Sub-bituminous — Sous-bitumineux	192, 324 40,079 — — 487, 348 298,567 333,150	961 50,565 226 80,080 1,916,427 32 53 —	134,553 36,709 — — — 257,424 479,434 394,700	27,246 125 62,051 1,707,956 595 30		
British Columbia and Yukon — Colombie- Britannique et Yukon	298,150	30	432,424	51		
Canada total	1,649,618	2,048,374	1,735,244	1,798,054		
Ten Months Ended October						
Dix mois terminés en octobre						
Newfoundland — Terre-Neuve  Nova Scotia — Nouvelle-Écosse  New Brunswick — Nouveau-Brunswick  Québec  Ontario  Manitoba  Saskatchewan  Alberta — Bituminous — Bitumineux  Sub-bituminous — Sous-bitumineux	1,789,606 325,018 	2,310 325,727 1,425 545,639 14,599,353 2,979 1,297	1,684,908 440,580 — — 2,564,094 3,633,507 3,394,801	1,213 189,668 1,559 578,053 15,025,767 9,884 6,511 —		
British Columbia and Yukon — Colombie- Britannique et Yukon	2,477,547	74	4,050,222	2,497		
Canada total	12,527,259	15,478,804	15,768,112	15,815,152		
(1) Supplied by the Depurtment of France Wi						

<sup>(1)</sup> Supplied by the Department of Energy, Mines and Resources; do not necessarily agree with figures reported in Trade of Canada. — Selon les données du Ministère de l'énergie, mines et ressources; ne sont pas nécessairement les mêmes que celles publiées dans le Commerce du Canada. r Revised figures. — Nombres rectifiés.

Note: Data represent advance of information included in Monthly Publication No. 45-002 Coal and Coke Statistics. — Nota: Ces données représentent un aperçu de l'information inclus dans la publication mensuelle N<sup>O</sup> 45-002 Statistique du charbon et du coke.

#### bulletin de service

## **Energy** statistics

## La statistique de l'énergie

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Oil Pipe Line Supply and Disposition

Approvisionnement et utilisation des pipe-lines de pétrole

r to date - Total cumulé de 1971	% change from previous year % de variation par rapport à 1 année précédente				0.5 4	+		+ 5.9	+	+	1
Year to date cumulé de	Total	par jour		7 75 0	4,733.0	2,193.9		1,443.8	748.3	2,192.1	406,117
	% change from Sept. 1970 — % de variation par rapport de sept. 1970	milliers de barils		or -1		1		+ 4.7	+ 20.0	4 9.6	1
Septembre	Total	per day -		0 678 1	441.1	2,291.0		1,476.6	799.4	2,276.0	371,737
September - 1971	Refined petroleum products and L.P.G.'S. Produits pétroliers raffinés et G.P.L.	'000 barrels		309.7	0.3	310.0		282.1	17.7	299.8	390,895
	Crude Oil and equivalent 			1,540.2	440.8	1,981.0		1,194.5	781.7	1,976.2	- 19,158
	Supply and disposition  Approvisionnement et utilisation		Net receipts - Arrivages nets	Domestic - Venant du Canada	Imports - Importations	Net receipts - Total - Arrivages nets	Net deliveries - Livraisons nettes	Domestic - Au Canada	Exports - Exportations	Net deliveries - Total - Livrai- sons nettes	Inventory change (barrels) — Variation des stocks (barils)

Sales of Natural Gas, September 1971 Catalogue No. 55-002 Ventes de gaz naturel, septembre 1971 catalogue  $N^{\rm O}$  55-002

	Customers -	- Clients		
	Space heating		Gas sold	Revenue
	Chauffage d'habitation	Total	Gaz vendu	Recettes
	No r	nomb.	Mcf Mpc.	\$
Residential - Domestique				Ψ
New Brunswick - Nouveau-Brunswick	120	1 2/0	1 000	
Québec	130 103,377	1,348 195,383	1,829	5,35
Ontario	626,702	752,680	446,716 2,457,114	1,136,236
Manitoba	117,916	119,963	412,496	3,369,92
Saskatchewan	123,933	127,443	488,474	500,61
Alberta	291,072	293,427	1,927,067	624,89
British Columbia - Colombie-Britannique	191,965	229,853	857,910	1,533,80 1,163,65
Canada	1,455,095	1,720,097	6,591,606	8,334,48
Commercial				
New Brunswick - Nouveau-Brunswick		45	3,223	6 14
Québec		9,916	280,927	6,14 370,04
Ontario		72,767	3,762,882	3,377,63
Manitoba		11,568	305,059	243,57
Saskatchewan		17,278	196,288	179,41
Alberta		32,810	2,150,191	
British Columbia — Colombie-Britannique		29,901	888,659	887,05 839,11
Canada	• • • • • • • • • • • •	174,285	7,587,229	5,902,99
Industrial - Industriel				
New Brunswick - Nouveau-Brunswick		_	ndong	
Québec		1,828	3,567,757	1,864,94
Ontario		9,291	19,625,711	10,362,25
Manitoba		325	1,767,878	511,10
Saskatchewan		685	4,561,044	1,310,91
Alberta		1,335	10,165,993	1,966,44
British Columbia - Colombie-Britannique		445	5,271,177	3,127,24
Canada		13,909	44,959,560	19,142,898
Firm - Service continu		12,745	31,391,534	12,237,169
Interruptible — Service qui peut être in	terrompu	1,164	13,568,026	6,905,729
Sales — Total — Des ventes				
New Brunswick - Nouveau-Brunswick		1,393	5,052	11,496
Québec		207,127	4,295,400	3,371,219
Ontario		834,738	25,845,707	17,109,81
Manitoba		131,856	2,485,433	1,255,293
Saskatchewan		145,406	5,245,806	2,115,225
Alberta		327,572	14,243,251	4,387,310
British Columbia - Colombie-Britannique		260,199	7,017,746	5,130,015
Canada		1,908,291	59,138,395	33,380,371
Exports - Total - Exportations			73,271,544	20,703,960

Froduction des raffineries du Canada de certains produits pétrollers, septembre 1971 Refinery Production in Canada of Selected Petroleum Products, September 1971

and — Terre-Neuve	Essence pour moteurs				010000II - 110 110 1		1	Total tous l	les produits
and — Terre-Neuve		Carburéacteurs pour turbines à gaz d'aviation	Kérosène mazout pour poêles	Diesel	Light Légers	Heavy  Lourds	Total tous les produits	Cumulative 1971 Cumulatif	Cumulative 1970 Cumulatif
and — Terre-Neuve		barrels	of 35	Canadian gallons	- barils	de 35 gallons	s canadiens		
	(1)	(1)	(1)	ı	(1)	(1)	(1)	(1)	(1)
	1,555,451	106,506	171,542	(2)	1,165,900	2,748,584	9,179,843	50,943,387	36,584,191
Québec	3,186,950	483,247	646,392	2,065,944	2,351,240	3,655,155	13,158,523	121,202,904	115,210,306
Ontario 4	4,740,382	447,875	201,412	1,080,849	1,947,214	1,434,906	9,725,572	102,018,382	99,411,458
Manitoba	692,009	76,793	97,379	187,571	112,391	85,361	1,493,876	11,831,155	11,243,339
Saskatchewan	738,235	34,111	136,325	148,710	142,385	129,215	1,693,022	15,502,290	17,116,260
Alberta 1	1,821,425	152,303	101,884	1,009,867	66,520	95,800	4,367,158	32,395,233	30,190,700
British Columbia - Colombie-Britannique	1,689,397	224,578	198,826	874,686	174,041	445,082	3,929,256	33,942,340	32,298,791
Northwest Territories and Yukon - Territoires du Nord-Ouest et Yukon	8,807	5,086	1	ı	23,415	14,629	92,916	799,612	728,983
Canada	14,432,656	1,530,499	1,553,760	5,367,627	5,983,106	8,608,732	43,640,166	I	I
Cumulative - Canada - Cumulatif, 1971 123,	3,198,503	12,162,056	16,043,382	44,864,602	56,947,744	72,963,200	-	368,635,303	l
Canada, 1970 13,	3,805,306	1,511,887	1,821,935	4,796,032	5,255,655	6,357,616	39,271,866	I	1
Cumulative - Canada - Cumulatif, 1970 119	9,899,055	10,910,863	15,261,554	40,958,793	52,993,075	60,836,942	1	1	342,784,028

NET SALES in Canada of Selected Petroleum Products, September 1971 VENTES NETTES au Canada de certains produits pétroliers, septembre 1971

	Motor gasoline	Aviation turbo fuel	Kerosene stove oil	Fu	Fuel oil - Maz	Mazouts	Total all products	Total all Total tous	Total all products  Total tous les produits
	Essence pour	Carburéacteurs pour turbines à gaz d'aviation	Kérosène mazout pour poêles	Diesei	Light - Légers	Heavy 	Total tous les produits	Cumulative 1971	Cumulative 1970
		barr	els of 35 Ca	barrels of 35 Canadian gallons	ons - barils	de 35 gallons	s canadiens		Comparation
Newfoundland — Terre-Neuve	244,938	104,232	71,123	267,228	132,842	542,670	1,434,130	12,098,368	11,439,871
Maritimes - Provinces Maritimes	1,070,695	89,474	144,116	357,742	457,509	1,717,508	4,170,819	39,644,768	35,638,284
Québec	3,682,341	484,997	301,894	776,511	1,605,842	2,896,168	11,303,917	109,393,845	114,557,929
Ontario	5,681,477	471,561	176,859	1,000,385	1,255,338	1,721,716	12,085,318	124,332,836	119,691,368
Manitoba	888,252	85,685	47,730	324,077	52,840	69,616	1,618,263	12,607,558	12,437,737
Saskatchewan	1,384,936	33,283	71,946	419,585	57,259	81,536	2,370,686	15,678,565	14,370,007
Alberta	1,747,179	146,474	39,606	609,837	48,630	65,193	3,245,938	23,269,878	21,977,843
British Columbia - Colombie-Britannique	1,655,812	184,963	112,491	871,109	302,324	616,559	4,260,790	36,736,620	33,394,765
Northwest Territories and Yukon - Territoires du Nord-Ouest et Yukon	57,468	40,631	41,449	184,065	57,602	24,263	436,617	3,062,235	1,845,296
Canada	16,413,098	1,641,300	1,007,214	4,810,539	3,970,186	7,735,229	40,926,478	- Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Cont	ŧ
Cumulative - Canada - Cumulatif, 1971	130,315,423	12,946,515	12,571,440	38,188,786	69,988,418	77,332,908	1	376,824,673	1
Canada 1970	15,455,905	1,622,559	1,065,604	4,568,929	4,852,639	8,349,161 4	41,166,368	1	1
Cumulative - Canada - Cumulatif, 1970	124,205,441	12,735,404	12,435,412	35,108,227	69,647,193	75,922,623	ı	J	365,353,100

#### IMPORTS of Selected Petroleum Products, September 1971 IMPORTATIONS de certains produits pétroliers, septembre 1971

	Motor gasoline	Kerosene, stove oil	Fu	el oil — Mazou	ts	Total all products
	Essence pour moteurs	Kérosène, mazout pour poêles	Diesel	Light - Légers	Heavy Lourds	Total, tous les produits
	barr	els of 35 Cana	dian gallons -	barils de 35	gallons canadi	ens
Maritimes - Provinces Maritimes	-	-	-	-	284,815	332,280
Québec	334,780	157,911	des	275,212	1,415,385	2,659,594
Ontario	-	45,206	_	149,312	94,567	420,965
Other - Autres	7,683	88	145,211	143,183	135,589	457,085
Canada	342,463	203,205	145,211	567,707	1,930,356	3,869,924

EXPORTS\* of Selected Petroleum Products, September 1971

EXPORTATIONS\* de certains produits pétroliers, septembre 1971

	Motor gasoline	Kerosene, stove oil	Fu	el oil — Mazou	ıts	Total all
	Essence pour moteurs	Kérosène, mazout pour poëles	Diesel	Light - Légers	Heavy - Lourds	Total, tous
	barr	els of 35 Cana	dian gallons -	barils de 35	gallons canadi	ens
Maritimes - Provinces Maritimes	-	-	_	-	500,300	639,400
Québec	_	_	12,079	mpo.	116,724	134,946
Ontario	6,036	_	_	64,994	36,762	127,909
Saskatchewan	-	-	-	-	-	-
Alberta	-	_	_	-	_	284
British Columbia — Colombie-Britannique	16,001	-	_	-	_	21,065
Canada	22,037	-	12,079	64,994	653,786	923,604

<sup>\*</sup> Only those made by respondents to the refined Petroleum Products survey. — Uniquement celles faites par les répondants à l'enquête sur les produits pétroliers raffinés.

## Salient Crude Petroleum and Natural Gas Statistics

# Points saillants de la statistique du pétrole brut et du gaz naturel

# Indices of Value of Crude Petroleum and Natural Gas Production

## Indices de la production du pétrole brut et du gaz naturel

## 1961=100

	NI LBORE	Without seasonal nellegen	17,00338	3 (1)	With Consonal adjustment	ent
	hon	Non desaisonnalisés	sés	Dés	Désaisonnalisée	
	June	July	August	June	July	August
the designation of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second	1.10	juillet	août	iuin	iuiller	4 CC CC
Crude petroleum and natural gas — Pétrole brut et	223.7	24.	0		070	
Crude petroleum - Pétrole brut	208.2	237.3	21.3.9	212.0	233.1	231.4
Natural gas - Gaz naturel	317.2	325.2	327.0	369.2	308	370 0



#### bulletin de service

### **Energy** statistics

## La statistique de l'énergie

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Supply and Disposition - Propane - Approvisionnement et utilisation

Supply and	Disposition -	- Propane -	Approvisio	nnement et utili	sation			
	Atlantic — Province de l'Atlantique	Québec	Ontario	Manitoba and/et Saskat- chewan	Alberta	British Columbia - Colombie- Britannique	Northwest Territories and Yukon - Territoires du Nord-Ouest et Yukon	Canada
		barre	ls of 35 C	Canadian gallons	- barils de	35 gallons ca	nadiens	
		1	1	1		ł	1	
August — 1971 — Août								
Supply - Approvisionnement								
Refinery production - Production des rassineries	49,841	200,747	101,828	18,103	16,800	25,191	_	412,510
Gas Processing plant production(1) - Production des usines de traitement du gaz(1)		,	,					
Imports - Importations	_	_	267	64,876	1,736,148	41,221	_	1,842,245
Interprovincial "IN" - Transferts interprovinciaux - "Entrées"		31,709	164,722	93,417	_	46,218	4,585	
Inventory changes - Variations des stocks	(1,205)	17,773	61,032	(16,093)	(581,401)	(2,087)		(521,981)
Total	48,636	250,229	327,849	160,303	1,171,547	110,543	4,585	1,733,041
Disposition - Utilisation								
Plant and refinery use - En usine et en raffinerie	_	27,700	_	896	1,411	537	-	30,544
Gas enrichment - Enrichissement du gaz	_	_	_		53,966	_	_	53,966
Petrochemical and Industrial(2) - Produits pétrochimiques et industriels(2)	_	27,036	15,646	_	105,254	2,937		
Distributors - Distributeurs	51,923	214,992	334,818	139,297	121,542	80,392	4,585	150,873 947,549
District I	_	_	_	_	11,515	_	_	11,515
District II District IV	_	_	5,857	21,609	238,705 14,705			266,171
District V	_	-	-	-	65,684		-	14,705 65,684
Losses or gains - Pertes ou gains	_	(33)	-24	572	260,848 15,327	25,286 47		286,134 15,937
Adjustments - Ajustements	(3,287)	(19,843)	(28,496)	(2,071)	(55, 958)	(382)	-	(110,037)
"Sorties"	-	377	-		338,548	1,726	-	
Total	48,636	250,229	327,849	160,303	1,171,547	110,543	4,585	1,733,041
August — 1970 — Août								
Supply - Approvisionnement								
D (1								
Refinery production - Production des raffineries  Gas processing plant production(1) - Production des	47,763	187,343	187,525	23,140	600	22,409	-	468,780
usines de traitement du gaz(1)	-		_	69,789	1,716,833	23,370	_	1,809,992
Interprovincial "IN" - Transferts interprovinciaux -	_	1,820	122	-	-	Adm	-	1,942
"Entrées" Inventory changes — Variations des stocks	(4, 340)	21,802 (12,926)	149,917 52,250	48,658 (45,011)	_ (563,392)	28,831 (2,305)	5,044	/575 79/A
Total	43,423	198,039	389,814	96,576				(575, 724)
	13,123	1,0,03,	303,014	90,370	1,154,041	72,305	5,044	1,704,990
Di di di di di di di di di di di di di di								
Disposition — Utilisation								
Plant and refinery use - En usine et en raffinerie	_	14,000	_	2 7/0	0 470			
Gas enrichment — Enrichissement du gaz	_	-	_	3,749	2,478	_	_	20,227
Petrochemical and Industrial(2) - Produits netrochimi-	-	_	-	-	8,981	-	-	8,981
ques et industriels(2)	38,983	16,634 148,160	42,110 297,543	63,828	107,700	1,630	-	168,074
Exports — Exportations: District I	20,303	1.0,100	277,343	03,028	117,093	46,240	5,044	716,891
District II District IV	-	_	_	24,395	51,339	_	_	51,399 311,697
District V	_	-	_	-	42,624 36,927	-	-	42,624
Offshore - Large des côtes Losses or gains - Pertes ou gains	_	-	-		256,249	22,721	_	36,927 278,970
Adjustments — Ajustements Interprovincial "OUT" — Transferts interprovinciaux —	134 1,170	(284) 19,336	(25) 48,099	(1,350) (1,056)	2,895 327	(32) (14)	-	1,338
"Sorties"	3,136	193	2,087	7,010	240,066	1,760	_	
Total	43,423	198,039	389,814	96,576	1,154,041	72,305	5,044	1,704,990
(1) Excludes returned to formation Sans le propane re	tourné aux gire	mante					3,044	-,,,,,,,,

<sup>(1)</sup> Excludes returned to formation. — Sans le propane retourné aux gisements.
(2) Identifiable industrial sales have been allocated to this category. Distributor sales may contain sales to industrial. — Les ventes à l'industrie ont été attribuées à cette catégorie dans la mesure où elles étaient connues comme telles. Les ventes aux distributeurs peuvent comprendre des ventes à l'industrie.
r Revised figures. — Chiffres rectifiés.
Note: These statistics show provincial source and end disposition of the product without taking into account intermediate interprovincial transfers. — Nota: Ces statistiques indiquent la province d'origine et l'utilisation terminale du produit sans tenir compte des transferts intermédiaires entre les provinces.

Supply and Disposition - Butanes - Approvisionnement of utilia

Supply an	d Disposition	- Butanes -	Approvision	onnement et util	isation			
	Atlantic 		Ontario	Manitoba and/et Saskat- chewan	Alberta	British Columbia — Colombie- Britannique	Northwest Territories and Yukon Territoires du Nord-Ouest et Yukon	Total
		barr	els of 35 (	Canadian gallons	- barils de	35 gallons ca	nadiens	
August - 1971 - Août		1	l	1	1		1	1
Supply — Approvisionnement								
Refinery production - Production des raffineries	(3)	55,359	42,210	27,085	10,117	42,070		
Gas Processing plant production(1) - Production des usines de traitement du gaz(1)	-	_	_	35,612	1,163,794	23,141	_	176,841
Interprovincial "IN" - Transferts interprovincial	-	-	-		-		_	1,222,547
"Entrées" Inventory changes — Variations des stocks	(3)	23,272 (370)	89,668 (11,429)	25,887 (26,340)	(115,534)	10,657 776	12,883	(152,897)
Total	(3)	78,261	120,449	62,244	1,058,377	76,644	12,883	1,246,491
								2,270,701
<u>Disposition</u> — Utilisation								
Plant and refinery use - En usine et en raffinerie	20 101							
Interproduct transfers — D'un produit à un autre Gas enrichment — Enrichissement du gaz	28,181 (17,436)	49,329	36,417	10,976	72	8,659	_	28,253 87,945
Miscible flood - Produits miscibles ré-injectés	_	tion .	_	-	155,266	_	_	155,266
ques et industriels(2)	17,436	-	59,789	1,071	41,520	20,325	-	80,352
District I	_	_	39,769	32,826	132,921	32,405	12,883	270,824
District IV	_		785	18,263	247,662	mon.	_	266,710
Offshore - Large des côtes	_		_		144,598 205,934	2,367	-	144,598 208,301
Losses or gains — Pertes ou gains Adjustments — Ajustements	-	_ 751	186	(892)	3,765	5	_	2,878
Interprovincial "OUT" - Transferts interprovinciaux - "Sorties"	_	-	23,272		126,212	12,883	-	1,364
Total	(3)	78,261	120,449	62,244	1,058,377	76,644	12,883	1 2/4 /01
								1,246,491
August — 1970 — Août								
Supply — Approvisionnement								
Refinery production - Production des raffineries	(3)	127,492	86,548	16,616	10,300	38,077	-	279,033
Gas Processing plant production(1) — Production des usines de traitement du gaz(1)	_	-	-	33,904	1,025,791	11,353	_	1,071,048
Imports - Importations Interprovincial "IN" - Transferts interprovinciaux	-	_	-		-	-	me	~
"Entrées" Inventory changes — Variations des stocks	(3)	5,664 (2,348)	85,204 31,761	27,385 (44,347)	(183,462)	7,945 2,942	1,488	(195,454)
Total	(3)	130,808	203,513	33,558	852,629	60,317	1,488	1,154,627
	-							
<u>Disposition</u> — Utilisation								
Plant and refinery use - En usine et en raffinerie	24,159	_	_	_	_	-	_	24,159
Interproduct transfers - D'un produit à un autre Gas enrichment - Enrichissement du gaz	13,001	83,570	142,720	7,076	3,399	1,510	_	247,877 3,399
Miscible flood - Produits miscibles ré-injectés Petrochemical and Industrial(2) - Produits pétrochimi-		-	-	-	134,692	-	Alleb	134,692
ques et industriels(2) Distributors - Distributeurs	39,371	=	72,583	7,160	20,143	16,984 16,384	1,488	76,498 145,101
Exports - Exportations: District I		_	****	_	-	_	_	_
District II District IV	_	_	-	19,871	205,527 116,981		_	225,398 116,981
District V	_	_	_	_	211,708	23,210	_	234,918
Losses or gains — Pertes ou gains Adjustments — Ajustements	(7,981)	(21,312)	(10) (17,444)	(720) 171	(5,315) (4,014)	2,229	_	(6,045) (48,351)
Interprovincial "OUT" - Transferts interprovinciaux "Sorties"	_	-	5,664	_	122,022	-	-	
Total	(3)	130,808	203,513	33,558	852,629	60,317	1,488	1,154,627
(1) Excludes return to female. Con 1. between veture								

<sup>(1)</sup> Excludes return to formation. — Sans le butane retourné aux gisements.
(2) Identifiable industrial sales have been allocated to this category. Distributor sales may contain sales to industrial. — Les ventes à l'industrie ont été attribuées à cette catégorie dans la mesure où elles étaient connues comme telles. Les ventes aux distributeurs peuvent comprendre des ventes à l'industrie.
(3) Included with Québec. — Chiffres compris dans ceux du Québec.

Note: These statistics show provincial source and end disposition of the product without taking into account intermediate interprovincial transfers.

Note: These statistics show provincial source and end disposition of the product without taking into account intermediate interprovincial transfers.

Note: These statistiques indiquent la province d'origine et l'utilisation terminale du produit, sans tenir compte des transferts intermédiaires entre les province.

Coal and Coke Statistics, September 1971 Statistique du charbon et du coke, septembre 1971 Catalogue Nº 45-002

			Coal — Charbon	-			Coke	
		Landed	Shipments	Industrial	consumers		Industrial	consumers
	Produc-	imports	producers	Consommateurs	riels	Produc-	Consommateurs	ateurs riels
		tations à	expeditions par les	Consumption		tion	Consumption	
		l'arrivée	exploitants des mines	Consom-	Stocks		Consom-	Stocks
			Sh	1	tonnes courtes		marion	
Newfoundland - Terre-Neuve	1	1	1	. 1	1	1	1	-
Prince Edward Island — Île-du-Prince-Édouard	l		I		1	1		i
Nova Scotia - Nouvelle-Écosse	151,572	19,365	155,098	59,574	72,707	×	20.291	. !
New Brunswick - Nouveau- Brunswick	48,246	125	29,126	22,528	39,466	l	1	1
Québec	1.	93,859	1	49,601	194,404	×	55,030	153.272
Ontario	1	2,622,844	1	826,744	7,471,112	×	388,709	181,710
Manitoba	ı	395	1	21,187	157,984	1	150	1,105
Saskatchewan	200,120	41	199,748	172,540	201,915	-	l	1
Alberta	817,717	ą.	678,594	384,532	33,397	1	493	345
British Columbia and Yukon - Colombie-Britannique et Yukon	423,492	132	479,720	7,301	8,997	×	26.157	7.7 2.0 2.1 2.1
Total Canada 1971	1,641,147	2,736,761	1,542,286	1,544,007	8,179,982	419,498	490,830	381,650
1970	1,503,672	2,234,508	1,536,771	1,349,124	6,744,640	462,690	498,247	293,665
Per cent change - Pourcentage de variation	+ 9.1%	+ 22.5%	+ 0.4%	+ 14.4%	+ 21.3%	- 9.3%	-1.5%	+ 30.0%

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#### Energy statistics

## La statistique de l'énergie

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6503-521



Canada

Statistics Statistique Canada

#### Retail Gasoline Statistics by Metropolitan Area, 3rd. Quarter 1971 Statistiques de la vente d'essence au détail, par région métropolitaine — 3e trimestre de 1971

	T			1					
		Outlets - ts de ven	te		ons ('00		Population* lst June 1970	Passenger cars(1,2)*	Commercial vehicles (1)*
	Refiners - Raffineurs	Others - Autres	Total	Refiners - Raffineurs	Others - Autres	Total	Population* ler juin 1970	Voitures particulières (1,2)*	Véhicules utilitaires (1)*
Québec	368	107	475	19,079	6,867	25,946	436,000	154,300	17,100
Montréal(3)	1,852	423	2,275	108,025	20,545	128,570	2,800,000	779,000	103,000
Ottawa - Hull(3)	355	107	462	19,212	6,831	26,043	546,000	204,300	20,700
Toronto (3)	1,500	253	1,753	104,144	27,072	131,216	2,496,000	946,000	113,600
Hamilton	349	86	435	18,258	5,936	24,194	484,000	145,400	20,300
Kitchener - Waterloo	245	83	328	11,713	4,826	16,539	210,000	102,800	11,400
Winnipeg	366	58	424	23,887	3,339	27,226	545,000	167,400	18,200
Regina	109	25	134	7,657	2,086	9,743	141,000	50,200	13,300
Saskatoon	115	18	133	6,447	945	7,392	128,000	39,800	6,000
Calgary	334	42	376	20,991	5,673	26,664	387,000	153,900	30,400
Edmonton	336	42	378	21,227	4,311	25,538	449,000	160,400	37,500
Vancouver	789	149	938	44,973	13,362	58,335	1,012,000	384,100	53,500
Total	6,718	1,393	8,111	405,613	101,793	507,406	•••	* * * *	•••
Canada - Total  (1) 1970 registrations - Imma	etriculation		•••	•••	• • •		21,377,000	6,728,000	2,231,000

<sup>(1) 1970</sup> registrations - Immatriculations de 1970.
(2) Taxis included - Y compris les taxis.
(3) These areas are not identical with census metropolitan areas - Ces régions ne sont pas identiques aux régions métropolitaines de recensement.

\* Estimates - Estimations.

<sup>...</sup> Figures not appropriate or not applicable. - N'ayant pas lieu de figurer.

#### bulletin de service

### **Energy** statistics

## La statistique de l'énergie

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#### Preliminary Electric Energy Statistics (thousand kwh.) Statistique provisoire de l'énergie électrique (milliers de kWh.)

	-que (militel		
		tober - tobre	Per cent change
	1971	1970	Pourcentage de variation
Net generation — Énergie produite nette	13 080 800	13,066,480	+ 0.1
Total net generation - Total net de l'énergie produite:			
By province — Par province:  Newfoundland — Terre-Neuve  Prince Edward Island — Île-du-Prince-Édouard  Nova Scotia — Nouvelle-Écosse  New Brunswick — Nouveau-Brunswick  Québec  Ontario  Manitoba  Saskatchewan  Alberta  British Columbia — Colombie-Britannique  Yukon  Northwest Territories — Territoires du Nord-Ouest	23,177 358,145 522,772 6,283,602 5,710,044 820,580 500,990 925,082 2,602,632	21,895 274,375 534,533 6,572,657 5,069,059 727,542 499,336 852,124 2,036,849	+ 19.2 + 5.9 + 30.5 - 2.2 - 4.4 + 12.6 + 12.8 + 0.3 + 8.6 + 27.8 - 0.2 - 6.0
Energy imported from U.S.A. — Énergie importée des États-Unis	184,824	334,475	- 44.7
Energy exported to U.S.A. — Énergie exportée aux États-Unis: Firm — Garantie	164,310 517,111 681,421	102,441 443,807 546,248	+ 60.4 + 16.5 + 24.7
Net energy used in Canada — Énergie nette utilisée au Canada	17,761,755	16,813,659	+ 5.6
Secondary energy used in Canada — Énergie non-garantie utilisée au Canada	116,868	139,342	- 16.1
Firm energy used in Canada — Énergie garantie utilisée au Canada	17,644,887	16,674,317	+ 5.8
	October 1971	September 1971	August 1971
	Octobre	Septembre	Août
Seasonally adjusted - Ajustée pour variations saisonnières:			
Net generation - Total net de l'énergie produite	18,334,000	18,254,000	17,956,000
Firm energy consumption — Consommation de l'énergie garantie	17,755,000	17,830,000	17,652,000
	212,570,954	211,338,034 <sup>r</sup>	210,199,093 <sup>r</sup>
Revised figures Chiffres rectifiés.			

#### bulletin de service

### **Energy** statistics

#### La statistique de l'énergie

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Sales of Natural Gas, October 1971, Catalogue No. 55-002	5	Ventes de gaz naturel, octobre 1971, catalogue nº 55-002	



Refinery Production in Canada of Selected Petroleum Products, October 1971

Production des raffineries du Canada de certains produits pétroliers, octobre 1971

	Motor gasoline	Aviation turbo fuel	Kerosene stove oil	Fue	Fuel oil Mazouts	uts	Total all products	Total all	all products _ us les produits
	Essence pour moteurs	Carburéacteurs pour turbines à gaz d'aviation	Kérosène mazout pour poêles	Diesel	Light Légers	Heavy 	Total tous les produits	Cumulative 1971 Cumulatif	Cumulative 1970 Cumulatif
		barr	barrels of 35 Ca	Canadian gallons	- barils	de 35 gallons	s canadiens		
Newfoundland - Terre-Neuve	(1)	(1)	(1)	1	(1)	(1)	(1)	(1)	3
Maritimes - Provinces Maritimes	1,730,404	159,017	364,548	(2)	1,435,961	3,470,217	8, 396, 789	57, 382, 476	40, 799, 088
Québec	3,959,939	519,552	816,586	2,107,074	2,668,706	4,644,756	16,172,343	137,705,546	128,796,428
Ontario	4,601,870	217,110	507,633	1,005,412	1,853,279	1,295,712	11,101,142	114,745,129	111,482,131
Manitoba	673,614	93,940	1,988	314,337	148,761	141,789	1,488,891	13,292,079	12,719,435
Saskatchewan	568,473	32,342	176,696	146,207	114,530	136,875	1,680,035	17,140,110	19,177,196
Alberta	2,075,752	196,093	35,929	1,085,807	123,147	86,375	4,741,817	36,992,907	33,913,142
British Columbia - Colombie-Britannique	1,435,417	191,856	80,367	1,320,599	138,078	540,584	4,145,852	38,238,127	35,984,367
Northwest Territories and Yukon — Territoires du Nord-Ouest et Yukon	8,552	342	ł	14,218	1,715	065,4	43,286	818,711	760,624
Canada	15,054,021	1,410,252	1,983,747	5,993,654	6,484,177	10,320,898	47,770,155	ı	I
Cumulative - Canada - Cumulatif, 1971	138,252,524	13,572,308	18,027,126	50,858,256	69,415,027	83,284,098	ı	416,315,085	ı
Canada, 1970	14,521,931	1,344,279	1,468,792	4,963,458	6,193,780	7,222,454	40,828,383	I	I
Cumulative - Canada - Cumulatif, 1970 134,420,986 12,255,142 16,7	134,420,986	12,255,142	16,730,346	45,922,251	59,186,855	968,029,396	ı	1	383,612,411

<sup>(1)</sup> Included with Maritimes, - Chiffres compris dans ceux des provinces Maritimes. (2) Included with Quebec, - Chiffres compris dans ceux du Québec,

NET SALES in Canada of Selected Petroleum Products, October 1971

VENTES NETTES Au Canada de certains produits pétroliers, octobre 1971

products es produits	Cumulative 1970	Cumulatif	12,710,355	39,966,870	129,127,557	133,618,979	13,997,829	16,167,407	24,592,700	37,329,139	1,970,346	1	ı	1	409,481,182
Total all pro	0	Cumulatif Cu	13,246,957	44,581,313	121,654,562 12	137,490,722 13	14,032,898 1	17,362,170 1	26,170,294 2	40,641,012 3	3,445,604	ı	418,625,532	1	- 409
Total all products	Total tous les produits	Lourds 35 gallons canadiens	1,148,592	4,936,545	12,043,718	12,290,673	1,425,340	1,683,605	2,900,416	3,960,701	383,369	40,772,959	1 4	44,128,082	l
uts	Heavy  Lourds	Lourds de 35 gallons	347,444	1,980,121	3,299,780	1,864,726	108,811	28,307	27,452	623,020	l	8,279,661	86,007,662	10,308,933	86,231,556
Fuel oil - Mazouts	Light - Légers		179,358	816,683	2,121,680	1,720,497	108,039	100,278	76,080	451,641	41,904	5,616,160	77,617,498	7,040,205	76,687,398
Fue	Diesel	barrels of 35 Canadian gallons	200,101	389,139	781,099	1,029,439	261,542	342,949	574,404	736,712	204,011	4,519,396	42,720,694	4,386,467	39,494,694
Kerosene stove oil	Kérosène mazout pour poëles	poëles els of 35 Ca	104,969	244,618	317,564	198,795	91,764	119,768	42,922	155,085	28,603	1,304,088	13,935,033	1,561,340	13,996,752
Aviation turbo fuel	Carburéacteurs pour turbines à gaz d'aviation	d'aviation barr	85,277	96,830	470,885	370,017	79,993	31,394	158,628	143,684	48,122	1,484,830	14,431,345	1,353,206	14,088,610
Motor gasoline	Essence pour moteurs		227,507	1,109,853	3,558,531	5,443,656	665,852	848,732	1,513,923	1,439,181	45,780	14,853,015	145,232,223	14,780,606	138,986,047
			Newfoundland - Terre-Neuve	Maritimes - Provinces Maritimes	Québec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia - Colombie-Britannique	Northwest Territories and Yukon - Territoires du Nord-Ouest et Yukon	Canada	Cumulative - Canada - Cumulatif, 1971	Canada 1970	Cumulative - Canada - Cumulatif, 1970

#### IMPORTS of Selected Petroleum Produits, October 1971 IMPORTATIONS de certains produits pétroliers, octobre 1971

	Motor gasoline	Kerosene, stove oil	Fu	el oil - Mazou	ıts	Total all products
	Essence pour moteurs	Kérosène, mazout pour poêles	Diesel	Light — Légers	Heavy — Lourds	Total, tous les produits
	barr	els of 35 Cana	dian gallons —	barils de 35	gallons canadi	ens
Maritimes - Provinces Maritimes	-	-	66,876	-	325,965	508,528
Québec	122,056	167,712	-	431,772	1,444,068	2,396,827
Ontario	59,914	-	_	44,367	174,104	376,502
Other - Autres	-		60pm	-	140,306	167,906
Canada	181,970	167,712	66,876	476,139	2,084,443	3,449,763

EXPORTS\* of Selected Petroleum Products, October 1971

IMPORTATIONS\* de certains produits pétroliers, octobre 1971

	Motor gasoline	Kerosene, stove oil	Fu	el oil - Mazou	ıts	Total all products
	Essence pour moteurs	Kérosène, mazout pour poêles	Diesel	Light - Légers	Heavy - Lourds	Total, tous les produits
	barr	els of 35 Cana	dian gallons -	barils de 35	gallons canadi	ens
Maritimes — Provinces Maritimes	-	-	***************************************	_	908,800	1,049,100
Québec	-	_	-		176,704	185,322
Ontario	2,048		-	_	14,573	44,587
Saskatchewan	_	-	8,618	-	-	8,618
Alberta	_	Malakan	_	***		-
British Columbia — Colombie-Britannique	20,234	-	- April	-	-	32,927
Canada	, 22,282	-	8,618	-	1,100,077	1,320,554

<sup>\*</sup> Only those made by respondents to the refined Petroleum Products survey. — Uniquement celles faites par les répondants à l'enquête sur les produits pétroliers raffinés.

Sales of Natural Gas, October 1971, Catalogue No. 55-002 Ventes de gaz naturel, octobre 1971, catalogue No. 55-002

	Customers	- Clients		
	Space heating		Gas sold	Revenue
	Chauffage d'habitation	Total	- Gaz vendu	- Recettes
Residential - Domestique	No	nomb.	Mcf Mpc.	\$
New Brunswick - Nouveau-Brunswick Québec Ontario Manitoba Saskatchewan Alberta British Columbia - Colombie-Britannique Canada	130 103,737 627,719 118,842 127,399 292,784 192,735	1,329 195,295 760,016 120,885 129,980 296,220 231,542	2,732 648,652 4,021,520 915,173 1,084,116 3,597,335 1,629,030	8,439 1,432,736 5,659,497 919,577 1,067,977 2,275,436 2,118,812
	1,463,346	1,735,267	11,898,558	13,482,469
Commercial				
New Brunswick — Nouveau-Brunswick Québec Ontario Manitoba Saskatchewan Alberta British Columbia — Colombie-Britannique		45 9,884 73,725 11,635 17,765 33,158 30,152	3,116 412,361 4,645,402 740,958 414,028 3,733,584 1,451,233	5,936 520,778 3,978,390 549,917 307,187 1,467,171 1,355,530
Canada		176,364	11,400,682	8,184,909
Industrial - Industriel				
New Brunswick — Nouveau-Brunswick		1,834 9,456 322 691 1,285 452	3,470,890 22,894,951 2,277,679 4,756,449 11,352,664 6,756,761	1,980,131 12,242,754 643,165 1,315,691 2,143,517 3,039,749
Canada		14,040	51,509,394	21,365,007
Firm - Service continu		12,738	35,538,566	15,217,740
Interruptible — Service qui peut être int	errompu	1,302	15,970,828	6,147,267
ales - Total - Des ventes				
New Brunswick — Nouveau-Brunswick		1,374 207,013 843,197 132,842 148,436 330,663 262,146	5,848 4,531,903 31,561,873 3,933,810 6,254,593 18,683,583 9,837,024	14,375 3,933,645 21,880,635 2,112,659 2,690,856 5,886,124 6,514,091
Canada		1,925,671	74,808,634	43,032,385
xports — Total — Exportations			76,873,531	21,675,640



#### bulletin de service

## **Energy** statistics

## La statistique de l'énergie

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Besoins du Canada en pétrole brut - Arrivages prévus et effectifs de pétrole brut, de condensats et de pentanes plus aux raffineries Canadian Crude Oil Requirements - Anticipated and Actual Refinery Receipts of Crude Oil, Condensate and Pentanes Plus

	Actual	Estimates		Actual quantities	es		Estimated quantities 1972	titles 1972	
	1 -	1		Quantités réelles	es		Quantités prévues	prévues	
	Keelles	Frevues		1971		Jan	,C	March	200
	1970	1971	Jan,	Feb.	March	1		110,7011	, 1 Jec.
		4 / / 4	Janv.	Fév.	Mars	Janv.	rev.	Mars	Janv Déc.
By source - Suivant la provenance			000,	'000 barrels per day	- milliers	de barils par j	jour		
Canada									
Western - Ouest	706.6	723.5	716.7	759.7	717.5	763.5	756.8	721.2	727.5
Total	709.5	726.3	720.7	762.3	720.1	766.5	759.8	724.2	730.5
Imported - Importations	570.8	679.5	593.0	619.3	576.3	868.0	858.7	801.9	727.8
Requirements - Total - Besoins	1,280.3	1,405.8	1,313.7	1,381.6	1,296.4	1,634.5	1,618.5	1,526.1	1,458.3
By location - Suivant la région									
Atlantic - Région de l'Atlantique Québec	137.5	200.8	144.0	161.2	107.2	294.7	306.4	240.5	239.2
Ontario	370.8	379.0	357.8	397.0	388.9	391.5	385.9	365.9	371.5
Manicoba	42.7	44.5	47.4	45.6	46,3	50.8	50.3	50.8	48.2
Alberta	110.5	121.1	114.2	113.9	98.86	142.7	139.7	137.1	136.9
nique	120,3	125.9	131.4	136.8	126.6	134.5	135.1	123.6	128.4
toires du Nord-Ouest	2.5	2.5	3.1	3.0	3.0	2.4	2.4	2.4	2.5
Requirements - Total - Besoins	1,280.3	1,405.8	1,313.7	1,381,6	1,296.4	1,634.5	1,618.5	1,526.1	1,458.3

Besoins en pétrole brut 1971 et 1972 sommaire des besoins courants et des besoins nouveaux en pétrole brut Crude Oil Requirements 1971 and 1972 - Summary of Crude Oil Requirements and New Needs

	IS	Weaux	%		60	92	100	
	New needs	Besoins nouveaux	Volume	jour	4	788	52	
1972	ments	ជាន	%	thousands barrels daily - milliers de barils par jour	50	90	100	
	Requirements	Besoins	Volume	nds barrels daily - m	730	. 728	1,458	
	ments	ns	%	thousa	. 52	. 48	100	
1971	Requirements	Besoins	Volume		726	089	1,406	
					Canada	Imports - Importations	Total	

#### Preliminary Report on Coal Production and Landed Imports of Coal, by Provinces Rapport provisoire sur la production du charbon et des importations à l'arrivée du charbon, par province

	197	70	197	71
	Production	Landed imports(1) Importations à 1'arrivée(1)	Production	Landed imports(1)  Importations à 1'arrivée(1)
		short tons — to	nnes courtes	
November - Novembre				
Newfoundland — Terre-Neuve  Nova Scotia — Nouvelle-Écosse  New Brunswick — Nouveau-Brunswick  Québec  Ontario  Manitoba  Saskatchewan  Alberta — Bituminous — Bitumineux  Sub-bituminous — Sous-bitumineux	180,633 42,082 - - 534,024 303,188 349,414	25,437 166 121,703 1,640,103 234 —	139,827 39,891 - - 322,831 484,393 451,374	122 65,420 836,592 434 —
British Columbia and Yukon — Colombie- Britannique et Yukon	349,933	-	283,413	-
Canada total	1,759,274	1,787,643	1,721,729	902,568
Eleven months ended November Onze mois terminés en novembre				
Newfoundland — Terre-Neuve	1,970,239 367,100 - - 3,252,674 2,470,513 3,398,527	2,310 351,164 1,591 667,342 16,239,456 3,213 1,297	1,824,735 480,471 - - 2,886,925 4,117,900 3,846,175	1,213 189,668 1,681 643,473 15,862,359 10,318 6,511
British Columbia and Yukon — Colombie- Britannique et Yukon	2,827,480	74	4,333,635	2,497
Canada total	14,286,533	17,266;447	17,489,841	16,717,720

<sup>(1)</sup> Supplied by the Department of Energy, Mines and Resources; do not necessarily agree with figures reported in Trade of Canada. — Selon les données du Ministère de l'énergie, mines et ressources; ne sont pas nécessairement les mêmes que celles publiées dans le Commerce du Canada.

et du coke.

r Revised figures. - Nombres rectifiés.

Note: Data represent advance of information included in Monthly Publication No. 45-002 Coal and Coke Statistics. - Nota: Ces données représentent un aperçu de l'information inclus dans la publication mensuelle Nº 45-002 Statistique du charbon



#### bulletin de service

#### Energy statistics

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Statistics Statistique Canada

## Salient Crude Petroleum and Natural Gas Statistics

Points saillants de la statistique du pétrole brut et du gaz naturel

Year to date	ı	Cumulatif de l'année	1970 % change	Variation %	gallons canadiens			367,363,195	,,047 154,059,438 13.2 ,306 179,381,963 11.9		à une pression absolue de 14.73 livres au pouce carré		,688 1,831,299,868
Malian (100 y mo year of malous) in all analous di sumbour de summan Augusta matematica, de su of a 60 y describe de summan grante			% change 1971	Variation %	ladian gallons - barils de 35	_			10.1	Mcf. at 14.73 p.s.i.a.	s à une pression absolu	a-magina (	5.6 1,998,518,688
September	ı	Septembre	1971 1970		barrels of 35 Canadian gallons			46,140,750 42,706,124	23,509,388 19,691,068		en milliers de pieds cubes		215,052,543 203,591,907
						Crude Petroleum and Equivalent Hydrocarbons	Pétrole brut et equivalent en hydrocarbures	Net production - Production nette	Exports - Exportations			Natural Gas - Gaz naturel	Net production - Production nette

Indices of Value of Crude Petroleum and Natural Gas Production

## Indices de la production du pétrole brut et du gaz naturel

1961=100

	Without	Without seasonal adjustment	1s tment	With	With seasonal adjustment	ent
		ı			1	
	Non	Non désaisonnalisés	sés	Dé	Désaisonnalisés	
	July	August	September	July	August	September
	1	1	1	ı	1	1
	Juillet	Août	Septembre	Juillet	Août	Septembre
Crude petroleum and natural gas — Pétrole brut et						
gaz naturel	248.7	232.4	246.1	248.7	242.1	248.1
Crude petroleum — Pétrole brut	237.8	220.4	233.1	233.1	211.9	230.3
Natural gas - Gaz naturel	325.2	316.8	338.2	398.1	368.0	377.4

Electricity Bills for Domestic, Commercial and Small Power Service 1970, Catalogue No. 57-203.

The 1970 Electricity Bills Report which will be released in about 3 months is based on rate schedules supplied by the power companies and municipalities responsible for the distribution of electric energy in 172 Canadian municipalities. It consists of the actual cost of definite quantities of electricity for specific uses. This cost includes only the amounts accruing to the distributor but does not include provincial and municipal taxes on such purchases. Discounts for prompt payment have been deducted from gross bills wherever granted.

Changes in Bills During 1970 (Comparison between 1969 and 1970 is based on bills exclusive of taxes.)

There were no changes in domestic, commercial or power bills in Newfoundland, Prince Edward Island, Nova Scotia, New Brunswick, Manitoba and Saskatchewan. Changes in the other provinces were generally upward.

In Quebec, upward changes occurred in all categories in the 28 municipalities served by Hydro Quebec. Rates for service in the municipalities of Alma, Coaticook and Westmount also rose except for domestic househeating in Coaticook and Westmount where decreases were noted.

Ontario showed rate changes in domestic service in 37 of the 58 municipalities surveyed. The new rates resulted in increases in all municipalities but with London and Sandwich West also showing decreases at the 1000 kwh consumption level, and Kenora and Ottawa decreases in house heating.

Changes in commercial (general service) and power rates occurred in 25 municipalities. All changes were upward except for the municipalities of Barrie, North York, Trenton and Waterloo where both increases and decreases were noted.

Thunder Bay, which includes the former municipalities of Fort William and Port Arthur, shows changes in all categories both upward and downward from the rates shown in 1969 for these former municipalities.

Factures d'électricité des services domestique, commercial et à la petite industrie en 1970, Catalogue N° 57-203.

Le bulletin sur les factures d'électricité pour 1970, qui sera publié d'ici environ trois mois, est établi à partir des tarifs communiqués par les compagnies d'électricité et les municipalités responsables de la distribution d'énergie électrique dans 172 municipalités du Canada. On trouvera dans ce bulletin le coût de quantités déterminées d'énergie électrique destinées à des usages précis. Ce coût comprend uniquement les montants destinés au distributeur; il ne comprend pas les taxes provinciales et municipales prélevées sur de tels achats. Le cas échéant, on a déduit des montants bruts l'escompte accordé pour paiement rapide.

Variations des factures en 1970 (Comparaison entre 1969 et 1970 est établie d'après les factures excluant les taxes.)

Les factures d'électricité pour les services domestiques, commerciaux et à la petite industrie sont restées inchangées à Terre-Neuve, en Île-du-Prince-Édouard, en Nouvelle-Écosse, au Nouveau-Brunswick, au Manitoba et en Saskatchewan. Dans les autres provinces, les variations se sont en général traduites par des hausses.

Au Québec, toutes les catégories, dans les 28 municipalités que dessert l'Hydro-Québec, ont enregistré des hausses. Les tarifs de service ont également augmenté dans les municipalités d'Alma, de Coaticook et de Westmount, à l'exception toutefois de celui du chauffage domestique à Coaticook et à Westmount, où il s'est enregistré des baisses.

En Ontario, on a constaté des variations dans le tarif du service domestique pour 37 des 58 municipalités enquêtées. Les nouveaux tarifs se sont traduits par des augmentations pour toutes les municipalités, à l'exception du service au niveau de 1000 kWh. pour London et Sandwich West, où l'on constate une diminution; de plus, on a constaté des diminutions pour le chauffage domestique à Kenora et Ottawa.

Les tarifs pour le service commercial (général) et l'énergie électrique ont varié dans 25 municipalités. Toutes ces variations sont des augmentations, sauf dans le cas des municipalités de Barrie, North York, Trenton et Waterloo où l'on signale des augmentations et des diminutions.

À Thunder Bay, qui regroupe les anciennes municipalités de Fort William et de Port Arthur, toutes les catégories ont accusé des variations, à la fois sous forme d'augmentations et de diminutions, par rapport aux tarifs en vigueur en 1969 dans les anciennes municipalités.

The only change in Alberta occurred in Drumheller where increases are noted in all categories except in commercial rates quoted for 200, 400 and 600 kwh. respectively at 2 kw. load.

Changes, mostly increases, were noted in municipalities served by British Columbia Hydro and Power Authority. Cranbrook which was recently taken over by the British Columbia Hydro and Power Authority shows almost an equal number of both increases and decreases in all categories of service to bring it in line with other municipalities.

La seule variation enregistrée en Alberta est celle de Drumheller où l'on a signalé des augmentations pour toutes les catégories à l'exception des tarifs commerciaux pour 200, 400 et 600 kWh. à la puissance de 2 kW.

On a signalé des variations, pour la plupart des augmentations, dans les municipalités desservies par la British Columbia Hydro and Power Authority. A Cranbrook, qui s'est récemment joint au réseau de distribution de la British Columbia Hydro and Power Authority, toutes les catégories de service indiquent un nombre à peu près égal d'augmentations et de diminutions visant un alignement sur les autres municipalités.



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#### **Energy statistics**

For further information write to Statistics Canada, Energy and Minerals Section, Ottawa, K1A 0V6, or telephone 992-6014 (Area Code 613)

#### La statistique de l'énergie

Pour de plus amples renseignements, prière de vous adresser à la Section de l'énergie et des minéraux, Statistique Canada. Ottawa K1A 0V6, ou composer 992-6014 (indicatif régional 613)

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